

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28886
5. Indicate Type of Lease
STATE [checked] FEE [ ]
6. State Oil & Gas Lease No.
19520
7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
8. Well Number 242
9. OGRID Number
157984
10. Pool name or Wildcat
HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3650' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injection [checked]
2. Name of Operator
Occidental Permian LTD
3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter N : 200 feet from the SOUTH line and 1400 feet from the WEST line
Section 30 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3650' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Partial Liner & OAP [checked]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: In order to improve pattern production, shut-off Zn2C injection and divert to Zn3 by squeezing existing perms and installing a partial liner and opening additional Zn3 pay.

See details for the planned procedure attached, along with current/proposed wellbore diagrams.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/26/2026

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

### Current WBD

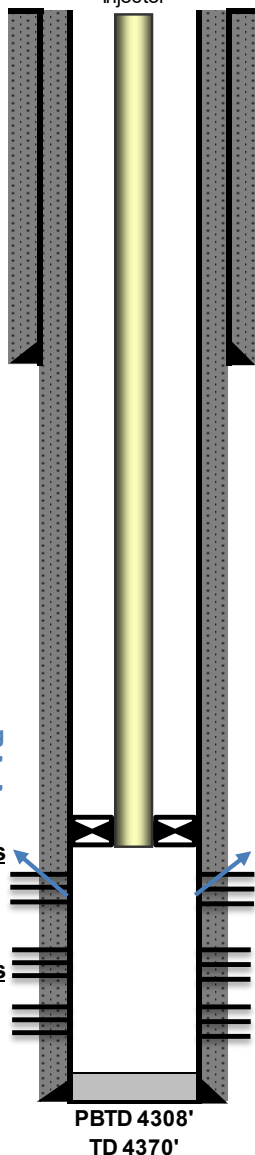


## NHU 30-242

API# 30-025-28886

SECT 30; TWN 18-S; RNG 38-E

Injector



8-5/8" 24 & 32 lb/ft K-55 @ 1514'  
 Cmt'd with 675 sx  
 TOC @ Surf. (Circ. 25 bbls)  
 12-1/4" Hole Size

2-7/8" Duoline Tubing  
 O/O Tool w/ 1.875" PN at 3967'  
 5-1/2" Arrowset 1-X Dbl Grip Pkr @ 3974'

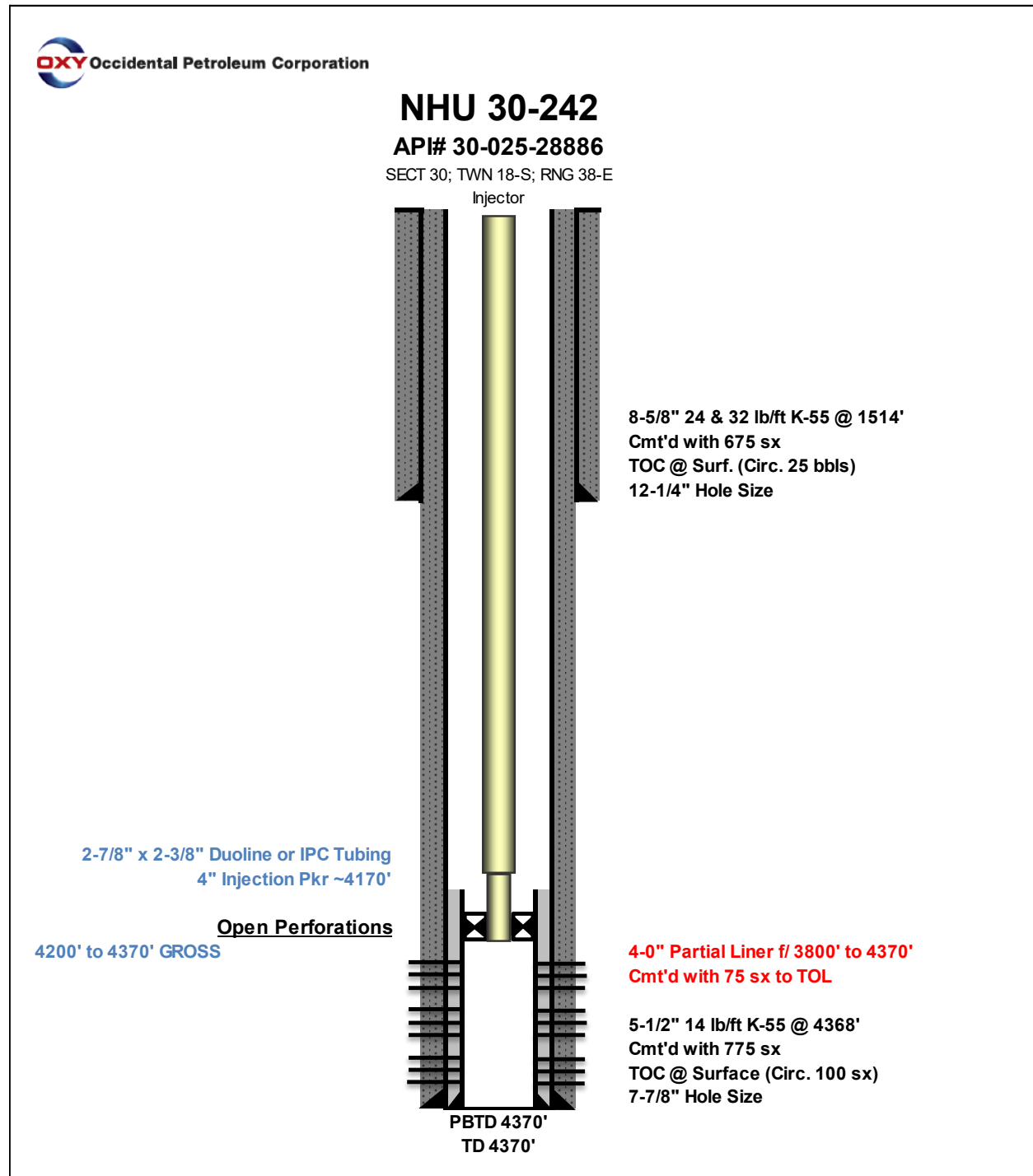
**Sqz'd Perforations**  
 4024', 30', 34'-36', 38', 43', 47', 53', 57',  
 64'-67', 71', 79', 83', 86', 89', 93'-107',  
 4112'-16', 65', 67', 75', 84', 88'

**Open Perforations**  
 4197'-203', 4207'-11', 26', 32'-33', 38'-40',  
 52'-55', 59'-64', 72'-76', 82'-88'

5-1/2" 14 lb/ft K-55 @ 4368'  
 Cmt'd with 775 sx  
 TOC @ Surface (Circ. 100 sx)  
 7-7/8" Hole Size

PBTD 4308'  
 TD 4370'

### Proposed WBD



**Objective:** In order to improve pattern production, shut-off Zn2C injection and divert to Zn3 by squeezing existing perfs and installing a partial liner and opening additional Zn3 pay.

**Job Plan:**

- POOH with injection equipment.
- CO to 4308'. DO FC and cmt to new PTBD 4370'.
- Set CICR ~3975'.
- Cement sqz existing perforations.
- DO CICR & cement down to PBDT ~4370'.
- Run 4" FJ partial liner from ~4370' (TD) to ~3800'. Cement liner in place.
- DO cmt to 4370' PBDT. Log CBL f/ TD to ~3500'.
- Perforate ~4200' to ~4370' (gross).
- Acid stimulate new perfs w/ ~ 6000 gal of 15% HCL.
- Install injection equipment.
- Perform MIT.
- Place well in service.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 548075

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 548075
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	2/2/2026
anthony.harris	No tubing upsize permitted. As per PMX-238, lowermost perforation cannot be below 4368 ft.	2/2/2026