

<b>Well Name:</b> BRUSHY DRAW DP	<b>Well Location:</b> T26S / R29E / SEC 24 / NENW / 32.0320291 / -103.9391627	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC061581	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152386800S1	<b>Operator:</b> MEWBOURNE OIL COMPANY	

**Notice of Intent**

**Sundry ID:** 2880872

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/30/2025

**Time Sundry Submitted:** 11:22

**Date proposed operation will begin:** 11/04/2025

**Procedure Description:**

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

BRUSHYDEEP\_After\_schematic\_20251030112205.pdf

BRUSHYDEEP\_Before\_schematic\_20251030112154.pdf

Brushy\_Deep\_P\_A\_Procedure\_20251030112127.pdf

Well Name: BRUSHY DRAW DP

Well Location: T26S / R29E / SEC 24 / NENW / 32.0320291 / -103.9391627

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC061581

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152386800S1

Operator: MEWBOURNE OIL COMPANY

Conditions of Approval

Specialist Review

Brushy\_Draw\_DP\_1\_Sundry\_ID\_2880872\_P\_A\_20260201095456.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON

Signed on: OCT 30, 2025 11:22 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS

State: NM

Phone: (575) 393-5905

Email address: JOHN.HARRISON@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 02/01/2026

Signature: Long Vo

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

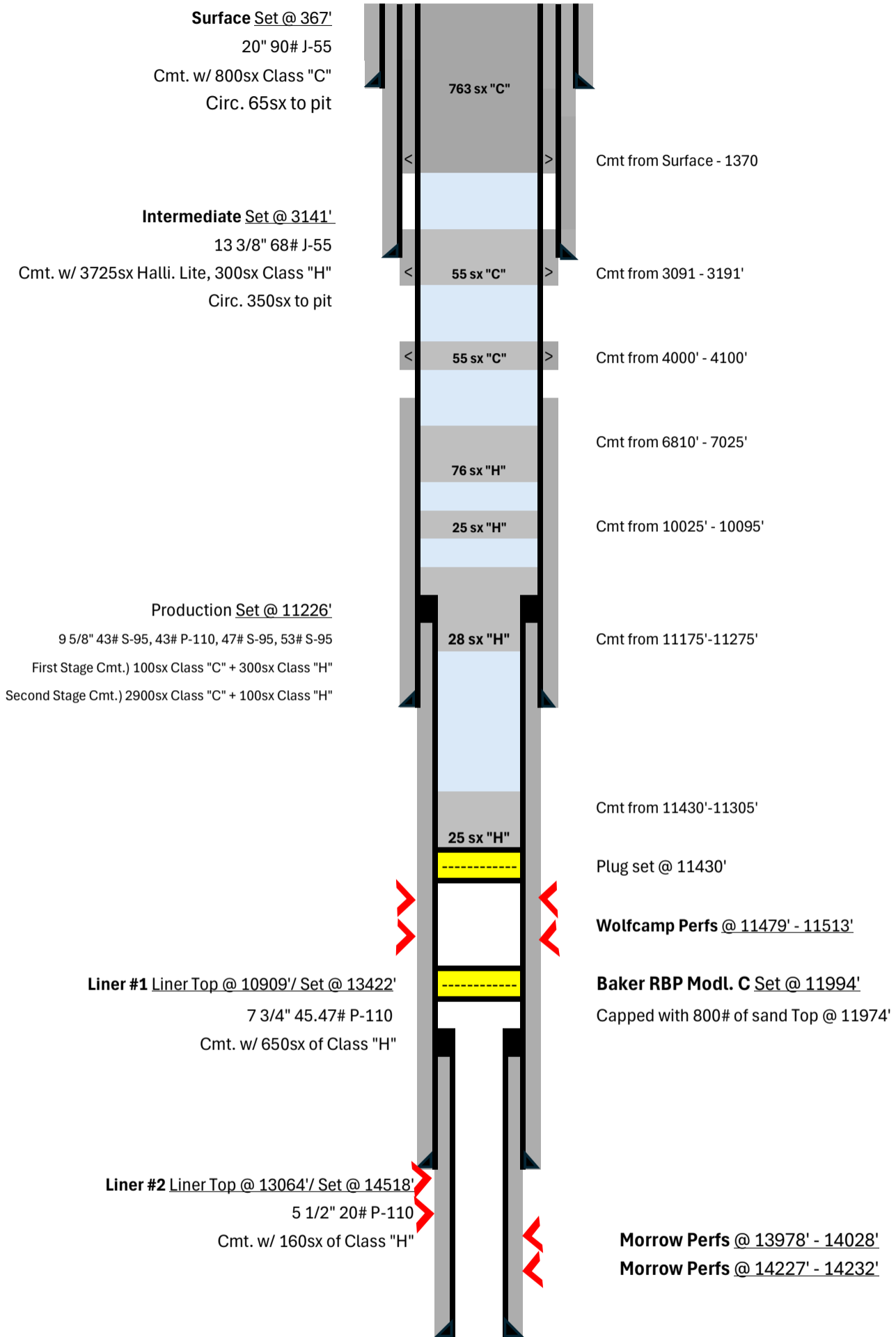
## Additional Information

### Location of Well

0. SHL: NENW / 990 FNL / 1980 FWL / TWSP: 26S / RANGE: 29E / SECTION: 24 / LAT: 32.0320291 / LONG: -103.9391627 ( TVD: 0 feet, MD: 0 feet )

BHL: NENW / 990 FNL / 1980 FWL / TWSP: 26S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

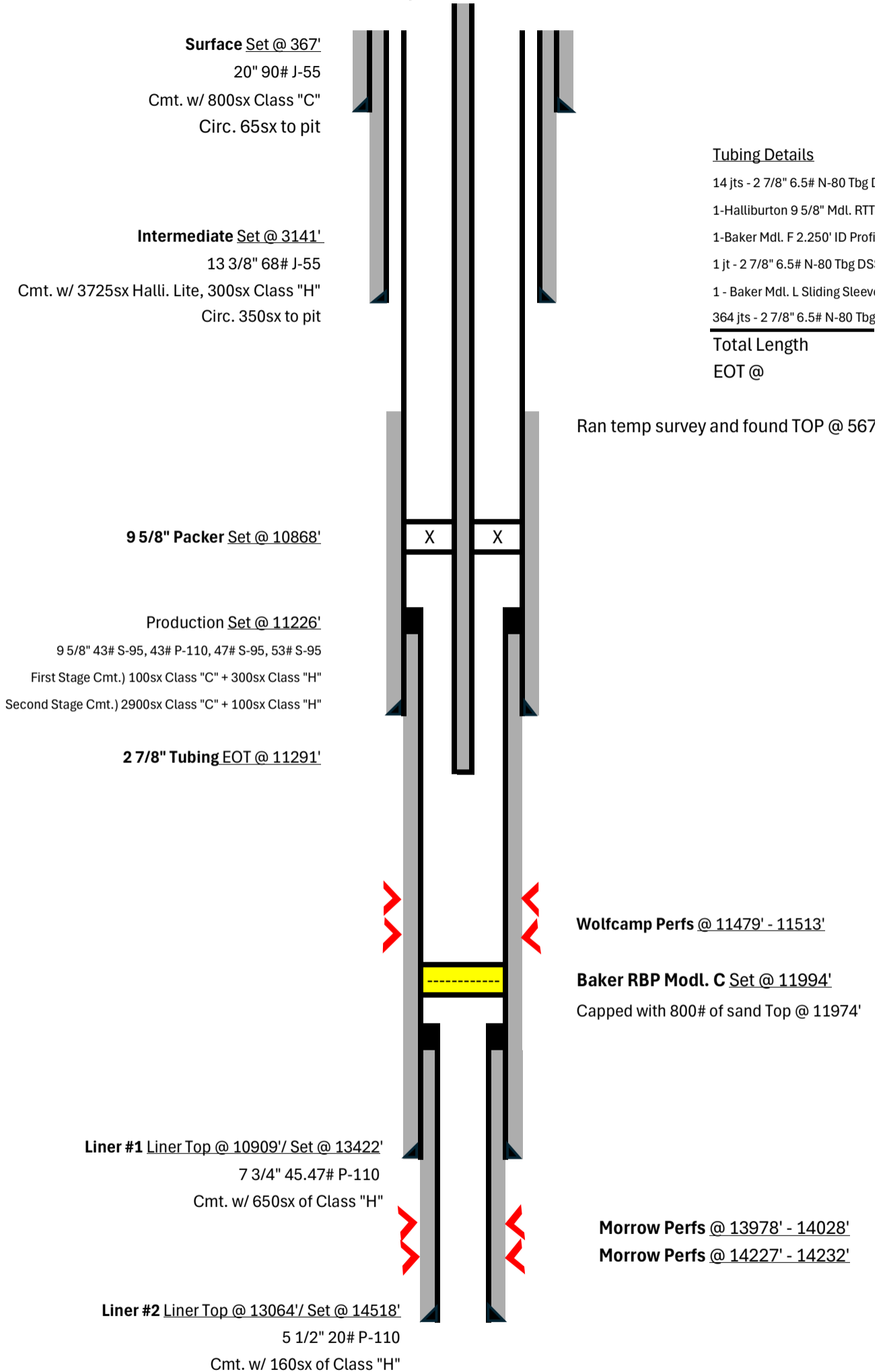
Mewbourne Oil Co.  
BRUSHY DRAW DEEP FED #1 - (30-015-23868)  
Submitted by Thomas Horton



Formation Tops (TVD)

Unknown - 27'  
Rustler - 570'  
Salado - 1370'  
Base of Salt - 2905'  
Lamar - 3100'  
Bell Canyon - 3130'  
Cherry Canyon - 4000'  
Manzanita - 4180'  
Brushy Canyon - 5280'  
Bone Spring - 6860'  
Bone Spring 1st - 7815'  
Bone Spring 2nd - 8420'  
Bone Spring 3rd - 9740'  
Wolfcamp - 10095'  
Wolfcamp Lime - 11680'  
Strawn - 13130'  
Atoka - 13270'  
Morrow - 13800'  
Morrow Clastics - 13950'  
Barnett - 14350'  
Miss. Lime - 14850'

Mewbourne Oil Co.  
BRUSHY DRAW DEEP FED #1 - (30-015-23868)  
Submitted by Thomas Horton



DSS-HT	408.28
S	11.58
ile Nipple	3.08
S-HT	29.21
e w/ 2.31" I.D.	3.5
DSS-HT	10819
	<hr/>
	11274.65
	11290.65

'5'

Form 9-331  
Dec. 1973

FM OIL COMPANY  
Dorsey J.  
Artesia, N.M. 88007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

- 5. LEASE  
LC 061581
- 6. IF INDIAN, ALLOT
- 7. UNIT AGREEMEN
- 8. FARM OR LEASE  
Brushy Draw
- 9. WELL NO.  
1
- 10. FIELD OR WILDC  
Wildcat 70
- 11. SEC., T., R., M., C  
AREA 24-26  
Sec 24, T-26
- 12. COUNTY OR PAR  
Eddy
- 14. API NO.
- 15. ELEVATIONS (SH  
2977' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Fuller Petroleum, Inc.

3. ADDRESS OF OPERATOR  
2020 Ft. Worth Nat'l Bank Bldg., Texas 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 1980' FWL, 24-26S-29E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

(other) Casing and cementing

SUBSEQUENT REPORT OF:

- 
- 
- 
- 
- 
- 
- 
- 
- 

RECEIVED  
JAN 28 1982

(NOTE) Report results change on Form

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 7:00 P.M., January 10, 1982. Drilled to 376'

Ran 11 joints, 369', 20", 94#/ft., K-55 & H-40 Buttress casing  
Set casing at 367' KB.

Halliburton cemented with 800 sx Class "C" with 2% CaCl2.  
Plug down at 9:30 P.M., January 12, 1982.  
Circulated 65 sx cement to surface.

WOC 50 hours. Tested casing to 1500 psi for 30 minutes with  
pressure loss.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Bill D. Baker TITLE Agent DATE Jan 11 1982

ROGER A. CHAPMAN (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS PEB 1-10-82

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED

DATE OR TRIBE NAME  
FEB 24 1982

UNIT NAME  
O. C. D.

NAME ARTESIA, OFFICE  
Deep Federal

UNIT NAME

OR BLK. AND SURVEY OR

S-S, R-29-E  
13. STATE  
New Mexico

HOW DF, KDB, AND WD)

of multiple completion or zone  
(m 9-330.)

and give pertinent dates,  
subsurface locations and

6' KB.

ing.

h no

. Set @ \_\_\_\_\_ Ft.

ary 25, 1982

Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Fuller Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR  
Ft. Worth  
2020 Ft. Worth Nat'l Bank Bldg., Texas 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 1980' FWL, 24-26S-29E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
LC 061581

6. IF INDIAN, ALL

7. UNIT AGREEME

8. FARM OR LEAS  
Brushy Draw

9. WELL NO.  
1

10. FIELD OR WILD  
Wildcat

11. SEC., T., R., M.  
AREA  
Sec 24, T-5

12. COUNTY OR PA  
Eddy

14. API NO.

15. ELEVATIONS ( )  
2977' G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

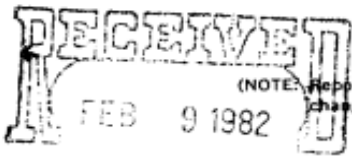
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Casing and cementing

SUBSEQUENT REPORT OF:



(NOTE: Report result change on F

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to TD of 3150' K.B. in Lamar Lime.

Ran 69 joints 13 3/8", 68#/ft., K-55, ST&C casing set at 31

Cemented with 3725 sacks Halliburton Light with 8 lb/sx sal flocele and 300 sacks Class "H" neat. Plug down at 4:00 A. 1982. Circulated 350 sacks to surface.

WOC - forty hours. Tested casing to 2000 psi for thirty mi pressure drop.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Bill D. Baker TITLE Agent DATE 5 Feb

APPROVED BY ROGER A. CHAPMAN TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
FEB 10 1982

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED

LOTTEE OR TRIBE NAME

FEB 24 1982

AGENT NAME

O. C. D.

OFFICE NAME  
ARTESIA, OFFICE  
of Deep Federal

LOCALITY NAME

SECTION, OR BLK. AND SURVEY OR

26-S, R-29-E

COUNTY OR PARISH | 13. STATE

New Mexico

(SHOW DF, KDB, AND WD)

(Indicate by check marks if multiple completion or zone  
form 9-330.)

Notes, and give pertinent dates,  
and give subsurface locations and

141' K.B.

1/4 and 1/4 1b/sx  
A.M., January 28,

minutes with no

Set @ \_\_\_\_\_ Ft.

February 1982

BAKER ENGINEERING  
*Oil and Gas Consultants*  
ENERGY SQUARE, SUITE 2C  
505 NORTH BIG SPRING STR  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM,  
BRUSHY DRAW DEEP FEDE  
9 5/8" INTERMEDIATE CASING AND C

Drilled 12 1/4" hole to total depth of 11,225' K.B.  
Ran Schlumberger CNL-Density and DLL-Rxo logs.

Ran 9 5/8" casing as follows:

Halliburton float shoe  
1 jt., 53.50#/ft., S-95, LT&C csg  
Halliburton float collar  
41 jts., 53.50#/ft., S-95, LT&C csg  
54 jts., 47.00#/ft., S-95, LT&C csg  
8 jts., 43.50#/ft., S-95, LT&C csg  
Halliburton stage cementing tool  
132 jts., 43.50#/ft., S-95, LT&C csg  
22 jts., 43.50#/ft., P-110, LT&C csg  
2 jts., 53.50#/ft., S-95, LT&C csg  
Total String - 260 joints  
KB to casing  
Casing setting depth  
Stage cementer depth

Casing string cemented as follows:

Circulated hole two hours. Cemented first stage with  
Water with 0.75% CFR-2 and 1/4#/sack flocele, mixer  
of Class "H" with 0.75% CFR-2 mixed at 15.6#/gal.  
of drilling fluid. Bumped plug with 2000 psi at 10:00  
opening bomb and opened stage tool. Circulated six  
determination of cement returns.

Cemented second stage with 2900 sacks Trinity Lite  
and 1/4#/sack flocele and 100 sacks Class "H" with 0  
533 barrels of drilling fluid. Bumped stage tool clos  
7:00 A.M., March 10, 1982. Did not circulate cement

Ran temperature survey. Found top of cement at 51  
WOC and nipped up BOP - 63 hours.

Tested casing to 5000 psi for 1/2 hour with no press  
Tested below stage to 5000 psi for 1/2 hour with no

BDB/lsg  
March 31, 1982

NG

03  
EET

, INC.  
ERAL NO. 1  
CEMENTING RECORD

1.90'
35.20'
1.50'
1,574.01'
2,307.97'
365.89'
3.20'
5,975.55'
902.82'
75.54'
<hr/>
11,243.58'
17.20'
11,226.00' KB
6,943.00' KB

th 1000 sacks Trinity Lite  
d at 12.0#/gal and 300 sacks  
Displaced with 845 barrels  
P.M., March 9, 1982. Dropped  
hours. Did not have positive

Water with 0.50% CFR-2  
0.50% CFR-2. Displaced with  
sing plug with 1200 psi at  
t.

675' K. B.

ACCEPTED FOR RECORD

*[Signature]*

APR 28 1982

U.S. GEOLOGICAL SURVEY  
NEWELL, NEW YORK

ure loss. Drilled stage took  
pressure loss.





**BAKER ENGINEERING**

*Oil and Gas Consultants*

ENERGY SQUARE, SUITE 203  
505 NORTH BIG SPRING STREET  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM, INC.

BRUSHY DRAW DEEP FEDERAL NO. 1

7 3/4" LINER SETTING AND CEMENTING RE

Drilled 8 1/2" hole to 13,425' K.B.  
Ran Schlumberger CNL-Density and DIL logs.

7 3/4" liner detail, from top to bottom, as follows

7 3/4" liner setting sleeve with tie back exte  
and "RSB" profile

7 3/4" x 9 5/8" BOT, CMC liner hanger

7 3/4", 8rd x 7 3/4", AB FL-4S crossover bushi

61 jts, 7 3/4", 45.47#/ft., P-110, AB FL-4S cs

Landing collar and float collar

2 jts, 7 3/4", 45.47#/ft., P-110, AB FL-4S csg

Float shoe

Total String - 63 joints

Liner setting depth

Top of liner

Liner overlap in 9 5/8" csg

Circulated hole for 2 1/2 hours. Cemented liner wi  
cement with 0.6% Halad 22-A, 0.4% CFR-2, 0.3% HR-7  
Cement mixed at 16 ppg. Plug down at 1:15 A.M., Ap

Waited on cement 24 hours. Drilled out 730' of cem  
Cleaned out inside liner top and tested to 3000 psi  
pressure loss.

BDB/lsg  
June 3, 1982

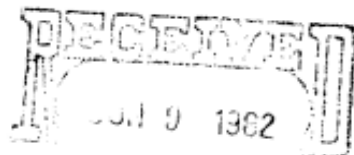


RECORD

Extension  
 5.38'  
 9.70'  
 .ng 0.83'  
 ig 2,419.48'  
 1.20'  
 77.58'  
2.00'  
 2,516.17'  
 13,395.00' K.B.  
 10,879.00' K.B.  
 347.00'

with 650 sacks Class "H"  
 and 3#/sack KCl.  
 April 19, 1982.

sent on top of liner.  
 i for one hour with no



OIL & GAS  
 U.S. GEOLOGICAL SURVEY  
 LOSWELL, NEW MEXICO



**BAKER ENGINEERING**

*Oil and Gas Consultants*

ENERGY SQUARE, SUITE 203  
505 NORTH BIG SPRING STREET  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM, INC.  
BRUSHY DRAW DEEP FEDERAL NO.  
5 1/2" LINER SETTING AND CEMENTING

Drilled 6 1/2" hole to 14,520' K.B.  
Ran Schlumberger CNL-Density and DLL, Rxo logs.

5 1/2" liner detail, from top to bottom, as follows:

BOT, CMC liner hanger with setting sleeve w.  
tie back extension with "RSB" profile  
31 jts, 5 1/2", 19.81#/ft., P-110, AB FL-4S  
Landing and float collar  
2 jts, 5 1/2", 19.81#/ft., P-110, AB FL-4S  
Float shoe

Total String - 33 joints

Liner setting depth

Liner top

Liner overlap in 7 3/4" csg

Circulated hole for two hours. Cemented liner w  
"H" cement with 1% Halad 14 and 5#/sack KCl mix  
at 10:30 P.M., May 11, 1982.

BDB/lsg  
June 3, 1982



1

REPORT

ows:

ith

18.27'

csG

1,345.01'

1.24'

csG

87.56'

1.92'

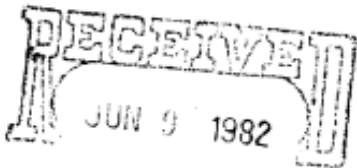
1,454.00'

14,518'

13,064'

331'

ith 160 sacks of Class  
d at 16 ppg. Plug down



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELE, NEW MEXICO



# Mewbourne Oil Company

## COMPLETION PROCEDURE

Submitted By: A. Martinez

**Wellname:** Brushy Draw Deep Fed #1

**Location:** 990' FNL & 1980' FWL  
Sec 24, T26S, R29E  
Eddy Co, NM

**Date:** 6/30/25

**Surf Csg:** 30" 90# J55

**Set @:** 367'

**Intermediate:** 13 3/8" 68# J-55

**Set @:** 3141'

**Prod Csg:** 9 5/8" 43# S-95,P110, 53#  
S-95

**Set @:** 11226'

**Tbg:** 2 7/8" 6.5# N80

**Tbg set @:** 11291'

### Procedure:

- 1) MIRU plugging crew.
- 2) ND WH & NU BOP. Release Pkr & POOH w/tbg.
- 3) MIRU WL truck. RIH with CBL to verify TOC on the 9 5/8" casing.
- 4) PU 9 5/8" CIBP & RIH. Set @ 11430'.
- 5) Circulate 9.0# MLF to surface.
- 6) Test csg to 500# for 30 minutes.
- 7) Spot 25 sks Class "H" neat cmt on top of CIBP.
- 8) WOC 4 hrs. RIH and tag TOC plug.
- 9) LD pipe to 11275'. Spot 28 sks Class "H" cmt.
- 10) WOC 4 hrs. RIH and tag TOC plug.
- 11) LD pipe to 10095'.
- 12) Spot 25 sks Class "H" neat cmt.
- 13) WOC 4 hrs. RIH and tag TOC plug.
- 14) LD pipe to 7025'.
- 15) Spot 76 sks Class "H" neat cmt.
- 16) WOC 4 hrs. RIH and tag TOC plug.
- 17) POOH. RIH w/WL & perforate @ 4100'.
- 18) RIH w/tbg and pkr to 4000'. Establish injection and spot 55 sks class "C" cmt. POOH w/tbg and 4 hrs on cmt. RIH & tag TOC.
- 19) RIH w/wireline & perforate 9 5/8" csg @ 3191' (13 3/8" shoe @ 3141').
- 20) Attempt to circulate under 13 3/8" shoe. If can circulate, RIH w/pkr to 3091'. Set pkr & spot 55 sks Class C neat cmt. If not able circulate spot the 31 sks Class C neat cmt from 3091' - 3191'.
- 21) WOC 4 hrs. RIH & tag plug.
- 22) RIH w/wireline & perforate 9 5/8" csg @ 1370'.
- 23) Circulate from surface & circulate 763 sks Class C.
- 24) WOC & confirm that wellbore remains full.
- 25) Cut off WH & install dry hole marker. Cut off anchors & clean location.

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> BRUSHY DRAW DP	<b>Well Location:</b> T26S / R29E / SEC 24 / NENW / 32.0320291 / -103.9391627	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC061581	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152386800S1	<b>Operator:</b> MEWBOURNE OIL COMPANY	

**Notice of Intent**

**Sundry ID:** 2880872

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/30/2025

**Time Sundry Submitted:** 11:22

**Date proposed operation will begin:** 11/04/2025

**Procedure Description:**

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

**NOI Attachments**

**Procedure Description**

BRUSHYDEEP\_After\_schematic\_20251030112205.pdf

BRUSHYDEEP\_Before\_schematic\_20251030112154.pdf

Brushy\_Deep\_P\_A\_Procedure\_20251030112127.pdf

Well Name: BRUSHY DRAW DP

Well Location: T26S / R29E / SEC 24 / NENW / 32.0320291 / -103.9391627

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC061581

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152386800S1

Operator: MEWBOURNE OIL COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON

Signed on: OCT 30, 2025 11:22 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS

State: NM

Phone: (575) 393-5905

Email address: JOHN.HARRISON@MEWBOURNE.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**APPROVED** by Long Vo  
Petroleum Engineer  
Carlsbad Field Office  
575-988-50402  
LVO@BLM.GOV

Lea County Notification: 575-689-5981

Eddy County Notification: [BLM\\_NM\\_CFO\\_PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV)

Secondary Contact: 575-361-2822

# Mewbourne Oil Company

## COMPLETION PROCEDURE

Submitted By: A. Martinez

Wellname: **Brushy Draw Deep Fed #1**

Location: 990' FNL & 1980' FWL  
 Sec 24, T26S, R29E  
 Eddy Co, NM

Date: 6/30/25

Surf Csg: 30" 90# J55

Set @: 367'

Intermediate: 13 3/8" 68# J-55

Set @: 3141'

9 5/8" 43# S-95,P110, 53#

Prod Csg: S-95

Set @: 11226'

Tbg: 2 7/8" 6.5# N80

Tbg set @: 11291'

### Procedure:

- 1) MIRU plugging crew.
- 2) ND WH & NU BOP. Release Pkr & POOH w/tbg.
- 3) **RIH with Gauge Ring to top of sand at 11974'. Spot 25 sxs on top. WOC and Tag.**
- 4) MIRU WL truck. RIH with CBL to verify TOC on the 9 5/8" casing.
- 5) PU 9 5/8" CIBP & RIH. Set @ 11430'.
- 6) Circulate 9.0# MLF to surface.
- 7) Test csg to 500# for 30 minutes.
- 8) Spot 25 sks Class "H" neat cmt on top of CIBP.
- 9) WOC 4 hrs. RIH and tag TOC plug.
- 10) LD pipe to **11276'**. Spot **75** sks Class "H" cmt.
- 11) WOC 4 hrs. RIH and tag TOC plug.
- 12) LD pipe to **10183'**.
- 13) Spot **79** sks Class "H" neat cmt.
- 14) WOC 4 hrs. RIH and tag TOC plug.
- 15) LD pipe to **6993'**.
- 16) Spot **62** sks Class "H" neat cmt.
- 17) WOC 4 hrs. RIH and tag TOC plug.
- 18) POOH. RIH w/WL & perforate @ 4100'.
- 19) RIH w/tbg and pkr to 4000'. Establish injection **and squeeze then spot, a total of 78 sks** class "C" cmt. POOH w/tbg and 4 hrs on cmt. RIH & tag TOC. **(In 44 sxs/Out 34 sxs)**
- 20) RIH w/wireline & perforate 9 5/8" csg @ **3231'** (13 3/8" shoe @ 3141').
- 21) Attempt to circulate under 13 3/8" shoe. If can circulate, RIH w/pkr to 3091'. **Set packer to establish injection and squeeze then spot, a total of 97sks** Class C neat cmt. **(In 54 sxs/Out 43 sxs)**
- 22) WOC 4 hrs. RIH & tag plug.
- 23) RIH w/wireline & perforate 9 5/8" csg @ **1484'**.
- 24) Circulate from surface & circulate **839 sks** Class C.
- 25) WOC & confirm that wellbore remains full.
- 26) Cut off WH & install dry hole marker. Cut off anchors & clean location.

**REVISED**

9:06 am, Feb 01, 2026

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**See Attached  
for Revised Procedure**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title
Signature		Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Long Vo</b> 	Title <b>Petroleum Engineer</b>	Date <b>2-1-2026</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>Carlsbad Field Office</b>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

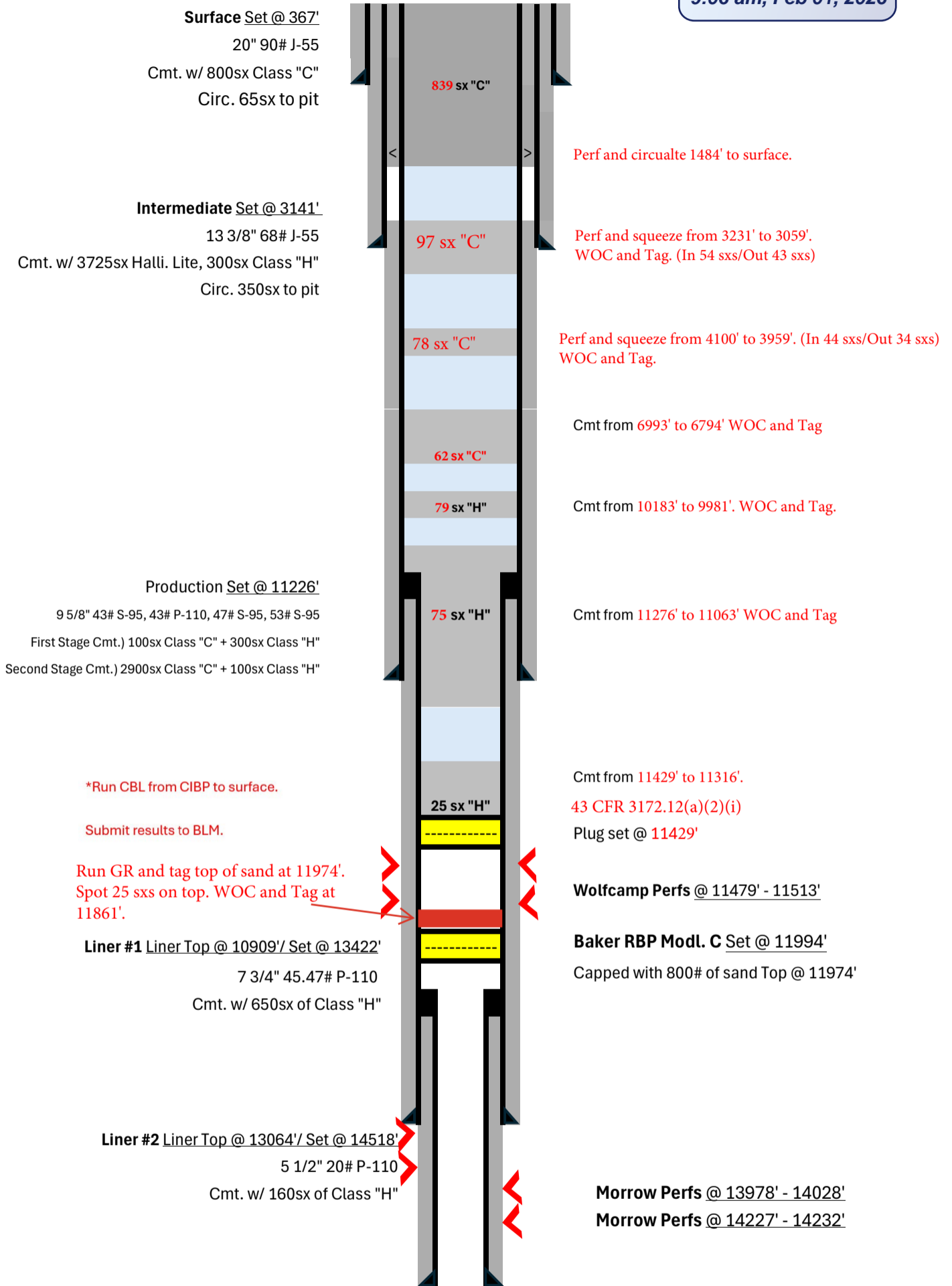
### Location of Well

0. SHL: NENW / 990 FNL / 1980 FWL / TWSP: 26S / RANGE: 29E / SECTION: 24 / LAT: 32.0320291 / LONG: -103.9391627 ( TVD: 0 feet, MD: 0 feet )

BHL: NENW / 990 FNL / 1980 FWL / TWSP: 26S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Mewbourne Oil Co.  
BRUSHY DRAW DEEP FED #1 - (30-015-23868)  
Submitted by Thomas Horton

**REVISED**  
9:06 am, Feb 01, 2026



Formation Tops (TVD)

Unknown - 27'  
Rustler - 570'  
Salado - 1370'  
Base of Salt - 2905'  
Lamar - 3100'  
Bell Canyon - 3130'  
Cherry Canyon - 4000'  
Manzanita - 4180'  
Brushy Canyon - 5280'  
Bone Spring - 6860'  
Bone Spring 1st - 7815'  
Bone Spring 2nd - 8420'  
Bone Spring 3rd - 9740'  
Wolfcamp - 10095'  
Wolfcamp Lime - 11680'  
Strawn - 13130'  
Atoka - 13270'  
Morrow - 13800'  
Morrow Clastics - 13950'  
Barnett - 14350'  
Miss. Lime - 14850'

Mewbourne Oil Co.  
BRUSHY DRAW DEEP FED #1 - (30-015-23868)  
Submitted by Thomas Horton

**REVISED**  
9:06 am, Feb 01, 2026

**Surface Set @ 367'**  
20" 90# J-55  
Cmt. w/ 800sx Class "C"  
Circ. 65sx to pit

**Intermediate Set @ 3141'**  
13 3/8" 68# J-55  
Cmt. w/ 3725sx Halli. Lite, 300sx Class "H"  
Circ. 350sx to pit

DV tool at 6943'

Ran temp survey and found TOP @ 5675

**9 5/8" Packer Set @ 10868'**

**Production Set @ 11226'**  
9 5/8" 43# S-95, 43# P-110, 47# S-95, 53# S-95  
First Stage Cmt.) 100sx Class "C" + 300sx Class "H"  
Second Stage Cmt.) 2900sx Class "C" + 100sx Class "H"

**2 7/8" Tubing EOT @ 11291'**

**Wolfcamp Perfs @ 11479' - 11513'**

**Baker RBP Modl. C Set @ 11994'**

Capped with 800# of sand Top @ 11974'

**Liner #1 Liner Top @ 10909' / Set @ 13422'**

7 3/4" 45.47# P-110  
Cmt. w/ 650sx of Class "H"

**Morrow Perfs @ 13978' - 14028'**

**Morrow Perfs @ 14227' - 14232'**

**Liner #2 Liner Top @ 13064' / Set @ 14518'**

5 1/2" 20# P-110  
Cmt. w/ 160sx of Class "H"

DSS-HT	408.28
S	11.58
ile Nipple	3.08
S-HT	29.21
e w/ 2.31" I.D.	3.5
DSS-HT	10819
	<hr/>
	11274.65
	11290.65

'5'

Form 9-331  
Dec. 1973

FM OIL CO., INC.  
Dorsey  
Artesia, N.M. 88007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

- 5. LEASE  
LC 061581
- 6. IF INDIAN, ALLOT
- 7. UNIT AGREEMEN
- 8. FARM OR LEASE  
Brushy Draw
- 9. WELL NO.  
1
- 10. FIELD OR WILDC  
Wildcat 70
- 11. SEC., T., R., M., C  
AREA 24-26  
Sec 24, T-26
- 12. COUNTY OR PAR  
Eddy
- 14. API NO.
- 15. ELEVATIONS (SH  
2977' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

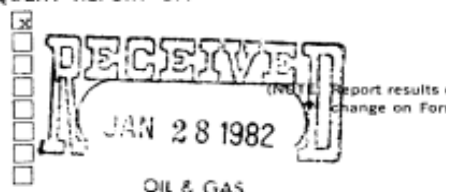
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well  gas well  other
- 2. NAME OF OPERATOR  
Fuller Petroleum, Inc.
- 3. ADDRESS OF OPERATOR  
Ft. Worth  
2020 Ft. Worth Nat'l Bank Bldg., Texas 76102
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 1980' FWL, 24-26S-29E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other) Casing and cementing

SUBSEQUENT REPORT OF:



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 7:00 P.M., January 10, 1982. Drilled to 376'

Ran 11 joints, 369', 20", 94#/ft., K-55 & H-40 Buttress casing  
Set casing at 367' KB.

Halliburton cemented with 800 sx Class "C" with 2% CaCl2.  
Plug down at 9:30 P.M., January 12, 1982.  
Circulated 65 sx cement to surface.

WOC 50 hours. Tested casing to 1500 psi for 30 minutes with pressure loss.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Bill D. Baker TITLE Agent DATE Jan 11 1982  
ACCEPTED FOR RECORD Bill D. Baker

ROGER A. CHAPMAN (This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS PEB 1-10-82

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED

DATE OR TRIBE NAME  
FEB 24 1982

UNIT NAME  
O. C. D.

NAME ARTESIA, OFFICE  
Deep Federal

UNIT NAME

OR BLK. AND SURVEY OR

S-S, R-29-E  
13. STATE  
New Mexico

HOW DF, KDB, AND WD)

of multiple completion or zone  
(m 9-330.)

and give pertinent dates,  
subsurface locations and

6' KB.  
ing.

h no

. Set @ \_\_\_\_\_ Ft.

ary 25, 1982

Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Fuller Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR  
Ft. Worth  
2020 Ft. Worth Nat'l Bank Bldg., Texas 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 1980' FWL, 24-26S-29E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
LC 061581

6. IF INDIAN, ALLIANCE

7. UNIT AGREEMENT

8. FARM OR LEASE  
Brushy Draw

9. WELL NO.  
1

10. FIELD OR WILD  
Wildcat

11. SEC., T., R., M.  
AREA  
Sec 24, T-5

12. COUNTY OR PARISH  
Eddy

14. API NO.

15. ELEVATIONS (Feet)  
2977' G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

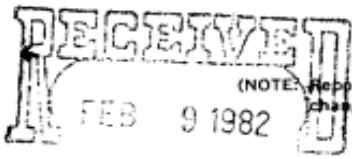
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Casing and cementing

SUBSEQUENT REPORT OF:



(NOTE: Report result change on Form 9-331-C)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to TD of 3150' K.B. in Lamar Lime.

Ran 69 joints 13 3/8", 68#/ft., K-55, ST&C casing set at 3150'

Cemented with 3725 sacks Halliburton Light with 8 lb/sx salt floccle and 300 sacks Class "H" neat. Plug down at 4:00 A.M. 1982. Circulated 350 sacks to surface.

WOC - forty hours. Tested casing to 2000 psi for thirty minutes. No pressure drop.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Bill D. Baker TITLE Agent DATE 5 Feb 1982

APPROVED BY ROGER A. CHAPMAN TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
FEB 10 1982

Form Approved.  
Budget Bureau No. 42-R1424

**RECEIVED**

LOTTEE OR TRIBE NAME

**FEB 24 1982**

AGENT NAME

**O. C. D.**

OFFICE NAME  
**ARTESIA, OFFICE  
of Deep Federal**

COUNTY NAME

TOWNSHIP OR BLK. AND SURVEY OR

**26-S, R-29-E**

COUNTY OR STATE

**13. STATE  
New Mexico**

(SHOW DF, KDB, AND WD)

(In case of multiple completion or zone  
mark 9-330.)

Notes, and give pertinent dates,  
and give subsurface locations and

141' K.B.

1/4 and 1/4 1b/sx  
.M., January 28,

minutes with no

Set @ \_\_\_\_\_ Ft.

February 1982

BAKER ENGINEERING  
*Oil and Gas Consultants*  
ENERGY SQUARE, SUITE 2C  
505 NORTH BIG SPRING STR  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM,  
BRUSHY DRAW DEEP FEDE  
9 5/8" INTERMEDIATE CASING AND C

Drilled 12 1/4" hole to total depth of 11,225' K.B.  
Ran Schlumberger CNL-Density and DLL-Rxo logs.

Ran 9 5/8" casing as follows:

Halliburton float shoe  
1 jt., 53.50#/ft., S-95, LT&C csg  
Halliburton float collar  
41 jts., 53.50#/ft., S-95, LT&C csg  
54 jts., 47.00#/ft., S-95, LT&C csg  
8 jts., 43.50#/ft., S-95, LT&C csg  
Halliburton stage cementing tool  
132 jts., 43.50#/ft., S-95, LT&C csg  
22 jts., 43.50#/ft., P-110, LT&C csg  
2 jts., 53.50#/ft., S-95, LT&C csg  
Total String - 260 joints  
KB to casing  
Casing setting depth  
Stage cementer depth

Casing string cemented as follows:

Circulated hole two hours. Cemented first stage with  
Water with 0.75% CFR-2 and 1/4#/sack flocele, mixer  
of Class "H" with 0.75% CFR-2 mixed at 15.6#/gal.  
of drilling fluid. Bumped plug with 2000 psi at 10:00  
opening bomb and opened stage tool. Circulated six  
determination of cement returns.

Cemented second stage with 2900 sacks Trinity Lite  
and 1/4#/sack flocele and 100 sacks Class "H" with 0  
533 barrels of drilling fluid. Bumped stage tool clos  
7:00 A.M., March 10, 1982. Did not circulate cement

Ran temperature survey. Found top of cement at 51  
WOC and nipped up BOP - 63 hours.

Tested casing to 5000 psi for 1/2 hour with no press  
Tested below stage to 5000 psi for 1/2 hour with no

BDB/lsg  
March 31, 1982

NG

03  
EET

, INC.  
ERIAL NO. 1  
CEMENTING RECORD

1.90'
35.20'
1.50'
1,574.01'
2,307.97'
365.89'
3.20'
5,975.55'
902.82'
75.54'
<hr/>
11,243.58'
17.20'
11,226.00' KB
6,943.00' KB

th 1000 sacks Trinity Lite  
d at 12.0#/gal and 300 sacks  
Displaced with 845 barrels  
P.M., March 9, 1982. Dropped  
hours. Did not have positive

Water with 0.50% CFR-2  
0.50% CFR-2. Displaced with  
sing plug with 1200 psi at  
t.

675' K. B.

ACCEPTED FOR RECORD

*[Signature]*

APR 28 1982

U.S. GEOLOGICAL SURVEY  
NEWELL, NEW YORK, CO

ure loss. Drilled stage took  
pressure loss.





**BAKER ENGINEERING**

*Oil and Gas Consultants*

ENERGY SQUARE, SUITE 203  
505 NORTH BIG SPRING STREET  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM, INC.

BRUSHY DRAW DEEP FEDERAL NO. 1

7 3/4" LINER SETTING AND CEMENTING RE

Drilled 8 1/2" hole to 13,425' K.B.  
Ran Schlumberger CNL-Density and DIL logs.

7 3/4" liner detail, from top to bottom, as follows

7 3/4" liner setting sleeve with tie back exte  
and "RSB" profile

7 3/4" x 9 5/8" BOT, CMC liner hanger

7 3/4", 8rd x 7 3/4", AB FL-4S crossover bushi

61 jts, 7 3/4", 45.47#/ft., P-110, AB FL-4S cs

Landing collar and float collar

2 jts, 7 3/4", 45.47#/ft., P-110, AB FL-4S csg

Float shoe

Total String - 63 joints

Liner setting depth

Top of liner

Liner overlap in 9 5/8" csg

Circulated hole for 2 1/2 hours. Cemented liner wi  
cement with 0.6% Halad 22-A, 0.4% CFR-2, 0.3% HR-7  
Cement mixed at 16 ppg. Plug down at 1:15 A.M., Ap

Waited on cement 24 hours. Drilled out 730' of cem  
Cleaned out inside liner top and tested to 3000 psi  
pressure loss.

BDB/lsg  
June 3, 1982

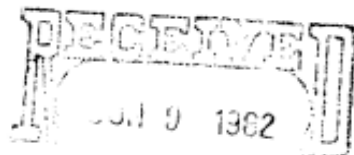


RECORD

Extension  
                   5.38'  
                   9.70'  
 .ng              0.83'  
 ig              2,419.48'  
                   1.20'  
 s               77.58'  
                   2.00'  
                   2,516.17'  
                   13,395.00' K.B.  
                   10,879.00' K.B.  
                   347.00'

with 650 sacks Class "H"  
 and 3#/sack KCl.  
 April 19, 1982.

sent on top of liner.  
 i for one hour with no



OIL & GAS  
 U.S. GEOLOGICAL SURVEY  
 LOSWELL, NEW MEXICO



**BAKER ENGINEERING**

*Oil and Gas Consultants*

ENERGY SQUARE, SUITE 203  
505 NORTH BIG SPRING STREET  
MIDLAND, TEXAS 79701  
PHONE 915-685-3778

FULLER PETROLEUM, INC.  
BRUSHY DRAW DEEP FEDERAL NO.  
5 1/2" LINER SETTING AND CEMENTING

Drilled 6 1/2" hole to 14,520' K.B.  
Ran Schlumberger CNL-Density and DLL, Rxo logs.

5 1/2" liner detail, from top to bottom, as follows:

BOT, CMC liner hanger with setting sleeve w.  
tie back extension with "RSB" profile  
31 jts, 5 1/2", 19.81#/ft., P-110, AB FL-4S  
Landing and float collar  
2 jts, 5 1/2", 19.81#/ft., P-110, AB FL-4S  
Float shoe

Total String - 33 joints

Liner setting depth

Liner top

Liner overlap in 7 3/4" csg

Circulated hole for two hours. Cemented liner w  
"H" cement with 1% Halad 14 and 5#/sack KCl mix  
at 10:30 P.M., May 11, 1982.

BDB/lsg  
June 3, 1982



1

REPORT

ows:

ith

18.27'

csG

1,345.01'

1.24'

csG

87.56'

1.92'

1,454.00'

14,518'

13,064'

331'

with 160 sacks of Class  
d at 16 ppg. Plug down

RECEIVED  
JUN 9 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
NOSWELL, NEW MEXICO



Outside of Lesser Prairie Chicken Area

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.**

**Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.**

**Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.**

**Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.**

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

**Above Ground Level Marker:** If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

**Below Ground Level Marker:** If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

**Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

- The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
- The final copy of CBL.
- Any email correspondence regarding changes to originally approved procedure.
- Show date well was plugged.

**Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Angela Mohle  
Environmental Protection Specialist  
575-234-9226

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Terry Gregston  
Environmental Protection/HAZMAT Specialist  
575-234-5958

Sundry ID		2880872					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
Fresh Water @ 350	296.50	400.00	103.50	If solid			
20 inch- Shoe Plug	313.33	417.00	103.67	Tag/Verify			
Top of Salt @ 898	839.02	948.00	108.98	Tag/Verify			
Base of Salt @ 1434	1369.66	1484.00	114.34	Tag/Verify	839.00	C	Perf and circulate from 1484' to surface. Verify at surface.
13.375 inch- Shoe Plug	3059.59	3191.00	131.41	Tag/Verify			
Delaware @ 3181	3099.19	3231.00	131.81	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	97.00	C	Perf and squeeze from 3231' to 3059'. WOC and Tag. (In 54 sxs/Out 43 sxs)
Spacer Plug @ 4050	3959.50	4100.00	140.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	78.00	C	Perf and squeeze from 4100' to 3959'. WOC and Tag. (In 44 sxs/Out 34 sxs)

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>Bonesprings @ 6914</b>	6794.86	6982.00	187.14				
<b>DV tool plug</b>	6823.57	6993.00	169.43	Tag/Verify	62.00	C	Spot cement from 6993' to 6794'. WOC and Tag.
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>Wolfcamp @ 10133</b>	9981.67	10183.00	201.33		79.00	H	Spot cement from 10183' to 9981'. WOC and Tag.
<b>Liner Top @ 11226</b>	11063.74	11276.00	212.26	If solid			
<b>9.625 inch- Shoe Plug</b>	11063.74	11276.00	212.26	Tag/Verify	75.00	H	Spot cement from 11276' to 11063'. WOC and Tag.
<b>Perforations Plug (If No CIBP)</b>	11347.87	11563.00	215.13	Tag/Verify			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>CIBP Plug</b>	11394.00	11429.00	35.00		25.00	H	Set CIBP at 11429'. Leak test CIBP.

				If solid base no need to Tag (CIBP)			Run GR and tag top of sand at 11974'. Spot 25 sxs on top. WOC and Tag.
<b>Strawn @ 12780</b>	12602.20	12830.00	227.80				
<b>Atoka @ 12940</b>	12760.60	12990.00	229.40	If solid			
<b>Morrow @ 13300</b>	13117.00	13350.00	233.00	If solid			
<b>7.75 inch- Shoe Plug</b>	13237.78	13472.00	234.22	Tag/Verify			
<b>CIBP Plug</b>	13893.00	13928.00	35.00	If solid			
<b>Perforations Plug (If No CIBP)</b>	13928.00	14282.00	354.00	Tag/Verify			
<b>5.5 inch- Shoe Plug</b>	14322.82	14568.00	245.18	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.  
 Class H >7500'  
 Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater  
 R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx  
 Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

	<u>Top of Salt to surface</u>	
<u>Cave Karst/Potash Cement Requirement:</u>	<u>Medium</u>	
<u>Wild Life</u>	<u>Outside of Lesser Prairie Chicken Area</u>	
20 inch- Shoe Plug @	367.00	
13.375 inch- Shoe Plug @	3141.00	
9.625 inch- Shoe Plug @	11226.00	TOC @ 5675.00
7.75 inch- Shoe Plug @	13422.00	TOC @ 10909.00
5.5 inch- Shoe Plug @	14518.00	TOC @ 13064.00
Perforatons Top @	11479.00	Perforations 11513.00
Perforatons Top @	13978.00	Perforations 14232.00
DV Tool @	6943.00	CIBP @ 11429.00
		CIBP @ 13928.00

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 548928

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 548928
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Must set CIBP @ 13930' - 50' above Morrow perforations - spot cement on CIBP to 13750'	2/4/2026
gcordero	Spot cement 13472' - 13080" - 7 3/4" Shoe - T Strawn - WOC & Tag	2/4/2026
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	2/4/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	2/4/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	2/4/2026