

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / SESW / 32.21097 / -103.8181993	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153382500S1	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2890413

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/13/2026

Time Sundry Submitted: 09:28

Date Operation Actually Began: 11/04/2025

Actual Procedure: This well is plugged. Job start: 11/04/25. Job complete: 11/12/2025. Well cut and capped 11/18/2025. See the attached job summary details and plugged wellbore diagram for reference.

SR Attachments

Actual Procedure

PASRJOBSUMMARY_PLUGGEDwbd_20260113092811.pdf

Well Name: PATTON 18 FEDERAL

Well Location: T24S / R31E / SEC 18 /
SESW / 32.21097 / -103.8181993

County or Parish/State: EDDY /
NM

Well Number: 6

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM89819

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153382500S1

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: JAN 13, 2026 08:55 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 330 FSL / 2310 FWL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.21097 / LONG: -103.8181993 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 330 FSL / 2310 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

PATTON 18 FEDERAL 006

30-015-33825

Sean Lehle
1/12/2026
30-015-33825-0000
Eddy

Final Wellbore
PATTON 18 FEDERAL 006

String 1
OD 13.375 in, 48#, J-55 LT&C
TD 935 ft
TOC 0 ft

String 2
OD 8.625 in, 32#, J-55 LT&C
TD 4200 ft
TOC 0 ft

String 3
OD 5.5 in, 17# & 15.5#, J-55 LT&C
TD 8275 ft
TOC 3000 ft
PBDT 8202 ft

Basal Anhydrite 4050'

Delaware Lime 4269'
Bell Canyon 4298'

Cherry Canyon 5157'

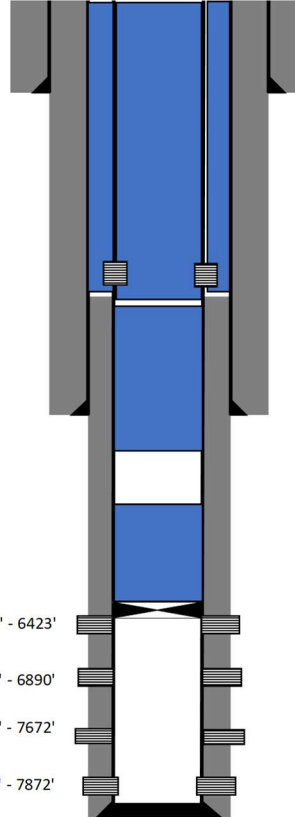
Manzanita 5330'

Brushy Canyon 6475'
Perfs 6433' - 6423'

Perfs 7230' - 6890'

Perfs 7717' - 7672'

Bone Spring 8139'
Perfs 8050' - 7872'



PERFORATED @ 2897'
CIRCULATED 570 SX CL C CMT 2897' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 140 SX CL C CMT 4350' TO 2932'
TAGGED @ 2902'

CIBP @ 6373'. LEAK TESTED 500 PSI 30 MIN
RAN CBL FROM 6373' TO SURFACE
SPOTTED 155 SX CL C CMT 6373' TO 4803'
TAGGED @ 4812'

DAILY RIG NOTES

Start Date	Remarks
11/4/2025 0:00	Rig crew traveled to location.
11/4/2025 0:00	Held JSA safety meeting. Covered moving and spotting in equipment.
11/4/2025 0:00	Perform pre-trip inspection of Key 6081 plugging package.
11/4/2025 0:00	Move equipment from Pure Gold D Federal 18 to Patton 18 Federal 006.
11/4/2025 0:00	Held JSA safety meeting, update paperwork, and install LO/TO.
11/4/2025 0:00	Rig up pulling unit and cementing equipment.
11/4/2025 0:00	Rig up hot oiler and test tubing to 1000 psi and held.
11/4/2025 0:00	Lay down polished rod, attempt to unseat pump but did not feel it (showing 11 pts string weight), lay down FG subs, and 2 - 1.25" FG rods. Install polished rod.
11/4/2025 0:00	Attempt to pump hot water down tubing but pressured up to 1500 psi. Pump 70 bbls hot water down casing.
11/4/2025 0:00	POOH laying down 120 - 1.25" FG rods, 64 - 1" steel rods, 70 - 7/8" steel rods, 5 - 1.5" sinker bars, shear tool, 1 - 1.5" sinker bar, pump stayed in well.
11/4/2025 0:00	Change handling equipment from rods to tubing.
11/4/2025 0:00	Secure well Shut Down.
11/4/2025 0:00	Rig crew traveled to Key yard.
11/5/2025 0:00	Rig crew traveled to location.
11/5/2025 0:00	Held JSA safety meeting. Covered ND WH & NU BOP.
11/5/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/5/2025 0:00	Set COFO.
11/5/2025 0:00	Rig up wireline and perforate tubing @ 8118'. POOH and rig down wireline.
11/5/2025 0:00	Unload and function test BOP.
11/5/2025 0:00	Nipple down wellhead.
11/5/2025 0:00	Nipple up BOP.
11/5/2025 0:00	Lower rig floor, install handrails, and rig up tongs.
11/5/2025 0:00	Release TAC.
11/5/2025 0:00	POOH with 120 jts.
11/5/2025 0:00	Lunch / Review JSA.
11/5/2025 0:00	Continue POOH. Tongs broke down. Fix tongs. Pulled 74 jts to derrick.
11/5/2025 0:00	Lay down 50 jts and BHA.
11/5/2025 0:00	RIH with 5 1/2" CIBP and 194 jts. Set CIBP @ 6373'. Lay down 1 jt.
11/5/2025 0:00	Secure well Shut down.
11/5/2025 0:00	Rig crew traveled to Key yard.
11/6/2025 0:00	Rig crew traveled to location.
11/6/2025 0:00	Held JSA safety meeting. Covered pumping and pressure testing.
11/6/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/6/2025 0:00	Perform daily rig inspection. Function test pop off.

11/6/2025 0:00	Set COFO.
11/6/2025 0:00	Circulate 160 bbls brine.
11/6/2025 0:00	Test casing to 500 psi and held for 30 minutes. Bleed off.
11/6/2025 0:00	POOH with 194 jts. Lay down MST.
11/6/2025 0:00	Rig up Mojave wireline and lubricator. RIH and perform CBL log from 6373' to surface. Rig down wireline and lubricator.
11/6/2025 0:00	Secure well Shut down.
11/6/2025 0:00	Rig crew traveled to Key yard.
11/7/2025 0:00	Rig crew traveled to location.
11/7/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
11/7/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/7/2025 0:00	Set COFO.
11/7/2025 0:00	RIH with 192 jts and 4' perforated sub.
11/7/2025 0:00	EOT @ 6373'. Catch circulation. Mix and Spot 155 sx (36.43 bbls) 14.8# Class C Cement. Displace to 4803' with 27.8 bbls.
11/7/2025 0:00	POOH with 50 jts to derrick.
11/7/2025 0:00	Lay down 46 jts.
11/7/2025 0:00	Perform BOP closing drill.
11/7/2025 0:00	Secure well Shut down.
11/7/2025 0:00	Rig crew traveled to Key yard.
11/10/2025 0:00	Rig crew traveled to location.
11/10/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
11/10/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/10/2025 0:00	Set COFO.
11/10/2025 0:00	RIH and tag TOC @ 4812' with 151 jts.
11/10/2025 0:00	Lay down 15 jts.
11/10/2025 0:00	Received approval from David Mervine of BLM to spot 140 sx instead of 158 sx. EOT @ 4350' with 136 jts. Spot 140 sx (32.91 bbls) 14.8# Class C Cement. Displace to 2932' with 11.3 bbls.
11/10/2025 0:00	POOH with 50 jts to derrick.
11/10/2025 0:00	Lay down 42 jts.
11/10/2025 0:00	WOC.
11/10/2025 0:00	RIH and Tag TOC @ 2902' with 87 jts. Notify BLM and received approval from Keith Immatty to perforate @ 2897'.
11/10/2025 0:00	POOH with 86 jts to derrick and lay down 1 jt.
11/10/2025 0:00	RIH and set packer @ 70' with 2 jts and 6' sub.
11/10/2025 0:00	Rig up Key wireline. Make up 1 11/16" perf guns and RIH. Perforate casing @ 2897'. Allow well to equalize. Tbg went on a vacuum and intermediate started blowing. POOH and Rig down wireline.
11/10/2025 0:00	Catch circulation. Circulated 20 bbls brine pumping 2 bpm @ 300 psi.
11/10/2025 0:00	Secure well Shut down.
11/10/2025 0:00	Rig crew traveled to Key yard.
11/11/2025 0:00	Rig crew traveled to location.

11/11/2025 0:00	Held JSA safety meeting. Covered RIH and lay down tubing.
11/11/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/11/2025 0:00	Set COFO.
11/11/2025 0:00	RIH with 84 jts.
11/11/2025 0:00	Catch circulation. Circulated 30 bbls brine.
11/11/2025 0:00	Lay down 84 jts.
11/11/2025 0:00	Rig down tongs, remove handrails, and raise rig floor.
11/11/2025 0:00	Nipple down BOP.
11/11/2025 0:00	Nipple up cap flange.
11/11/2025 0:00	Circulate well clean with 160 bbls brine.
11/11/2025 0:00	Lunch.
11/11/2025 0:00	Started pumping cement and pump broke down with 40 sx (9.4 bbls) 14.8# Class C Cement pumped. Clutch burned up on cement pump. Cold call for a replacement pump from location nearby. Rig down cement pump and spot in replacement.
11/11/2025 0:00	Reverse circulated cement out of well with 60 bbls brine. 2 bpm @ 500 psi.
11/11/2025 0:00	Secure well Shut down.
11/11/2025 0:00	Rig crew traveled to Key yard.
11/12/2025 0:00	Rig crew traveled to location.
11/12/2025 0:00	Held JSA safety meeting. Covered pumping cement and rigging down.
11/12/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/12/2025 0:00	Set COFO.
11/12/2025 0:00	Mix and circulate 570 sx (134 bbls) 14.8# Class C Cement and locked up with 1500 psi. Holding pressure. Bleed down. Pressure up to 300 psi for SIP.
11/12/2025 0:00	Rig down pulling unit and cementing equipment.
11/18/2025 0:00	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548129

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 548129
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/4/2026