

<b>Well Name:</b> SAN JUAN 27-5 UNIT	<b>Well Location:</b> T27N / R5W / SEC 14 / SENE / 36.576 / -107.32185	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 103	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079492A	<b>Unit or CA Name:</b> SAN JUAN 27-5 UNIT--DK	<b>Unit or CA Number:</b> NMNM78409A
<b>US Well Number:</b> 3003920032	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Subsequent Report**

**Sundry ID:** 2697159

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 10/10/2022

**Time Sundry Submitted:** 08:52

**Date Operation Actually Began:** 10/03/2022

**Actual Procedure:** Hilcorp Energy performed a workover operation on the subject well per the attached summary, MIT chart, and wellbore schematic.

**SR Attachments**

**Actual Procedure**

San\_Juan\_27\_5\_Unit\_103\_BH\_SUBSEQ\_20221010085110.pdf

Well Name: SAN JUAN 27-5 UNIT

Well Location: T27N / R5W / SEC 14 /  
SENE / 36.576 / -107.32185County or Parish/State: RIO  
ARRIBA / NM

Well Number: 103

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMSF079492A

Unit or CA Name: SAN JUAN 27-5  
UNIT--DKUnit or CA Number:  
NMNM78409A

US Well Number: 3003920032

Well Status: Producing Gas Well

Operator: HILCORP ENERGY  
COMPANY

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: OCT 10, 2022 08:51 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 Road 3100

City: Aztec

State: NM

Phone: (505) 324-5188

Email address: pshorty@hilcorp.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/11/2022

Signature: Kenneth Rennick

SAN JUAN 27-5 UNIT 103

30.039.20032

BRADENHEAD REPAIR

10/3/2022 – MIRU. CHECK PRESSURES: BH -135 PSI, CSG-165 PSI, TBG-180 PSI. ND WH. NU BOP, RU FLOOR. WORK STUCK TBG HANGER FREE, WORK PACKER FREE. LD TBG HANGER. TOOH INSPECTING 250 JTS TBG. LD PACKER. DOWNGRADED ALL TBG DUE TO INTERNAL CORROSION/PITTING. RD TBG SCANNERS. SDFN.

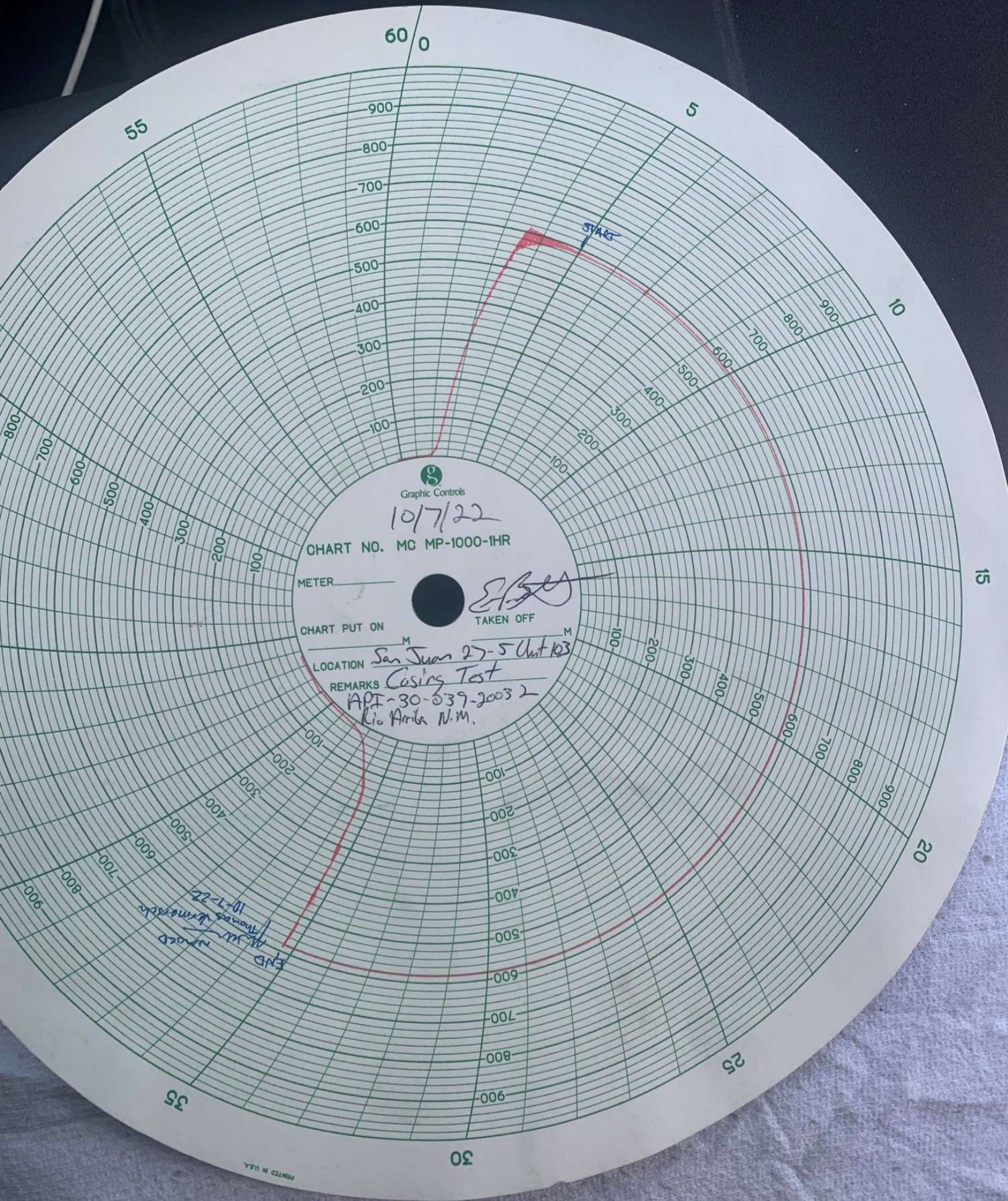
10/4/2022 – BD WELL. CHECK PRESSURES: BH-135 PSI, CSG-250 PSI. TOOH W/ TBG, LD STRING MILL. MU 4-1/2" CICR, TIH AND SET @ 7648'. LOAD CSG AND CIRC CLEAN W/ 125 BBLS. PT CSG TO 560 PSI. GOOD TEST. BLEED OFF PRESSURE. SDFN.

10/5/2022 – CHECK PRESSURES: BH-90 PSI, CSG-0 PSI. PT CSG TO 560 PSI. PRESSURE DROPPED 0.5-1 PSI PER MIN. TEST MULTIPLE TIMES W/ SAME RESULTS. CALL IN FINDINGS. TOOH W/ TBG, LD SETTING TOOL. PU 4-1/2" AS1X PACKER. PT CSG TO ISOLATE CSG LEAK. TEST 35' TO CIBP AT 7648'-GOOD TEST. TEST FROM 35' TO SURFACE LOST 200 PSI/MIN. LD PACKER. SDFN.

10/6/2022 – CHECK PRESSURES: BH-83 PSI, CSG-0 PSI. RUN CBL FROM PLUG @ 7648' TO SURFACE. ND BOP. ND 3K TBG HEAD. TBG HEAD DID NOT HAVE SECONDARY SEALS. MADE ARRANGEMENTS TO REPAIR TBG HEAD AND CSG STUB. NU TBG HEAD AND WH TO SECURE OVERNIGHT. SDFN.

10/7/2022 - CHECK PRESSURES: BH-82 PSI, CSG-60 PSI. ND WH, ND 3K TBG HEAD. MAKE REPAIRS 4-1/2" CSG STUB. NU 3K TBG HEAD. PRESSURE TEST SECONDARY SEALS TO 2,000 PSI – GOOD TEST. NU BOP. RUN MIT ON CSG FROM 0' TO PLUG AT 7648'. GOOD TEST WITNESSED BY THOMAS VERMERSCH W/ NMOCD. LD ALL TBG. RD FLOOR AND HANDLING TOOLS. ND BOP. TOP OFF WELL W/ 15 BBLS. NU WH. RD EQUIP. RELEASE RIG. PER MONICA KUEHLING'S (NMOCD) APPROVAL, THE BH PRESSURES WILL BE MONITORED FOR 30 DAYS. HILCORP ENERGY WILL SUBMIT A NOI TO TA THE WELL.





10/7/22

CHART NO. MC MP-1000-1HR

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

TAKEN OFF *[Signature]*

LOCATION *San Juan 27-5 Unit 103*

REMARKS *Casing Test  
APT-30-039-2003 2  
Rio Arriba, N.M.*

*END  
M. W. [Signature]  
10-7-22*

PRINTED IN U.S.A.



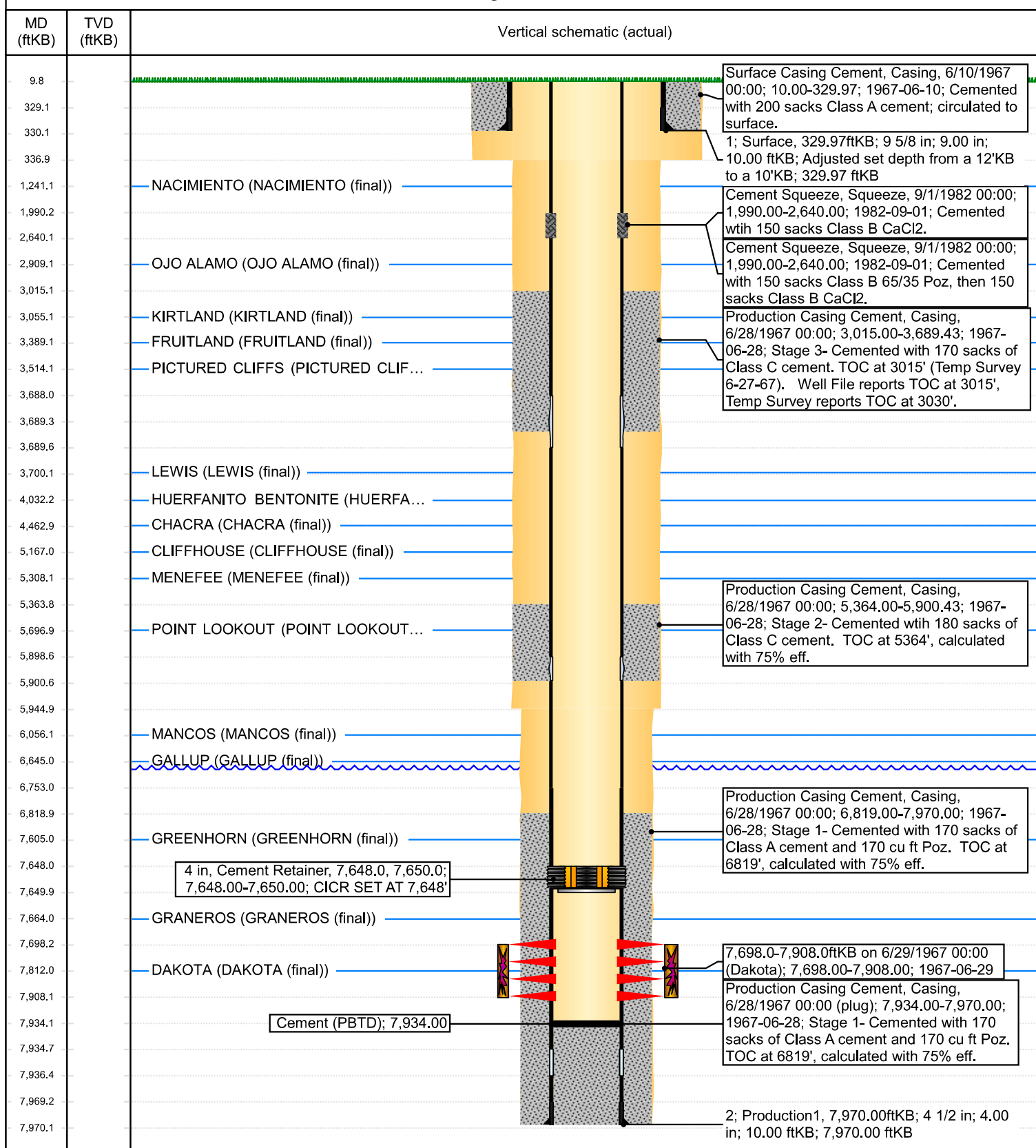


### Current Schematic - Version 3

Well Name: **SAN JUAN 27-5 UNIT #103**

API / UWI 3003920032	Surface Legal Location 014-027N-005W-H	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1410	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,666.00	Original KB/RT Elevation (ft) 6,676.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

#### Original Hole



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 150075

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 150075
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	Accepted for archival record. This well was recompleted into the Mesaverde in August of 2023.	2/4/2026