

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-52661
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coriander 1-12 State COM
8. Well Number 303H
9. OGRID Number 215099
10. Pool name or Wildcat [17644] DIAMONDTAIL; BONE SPRING & [51683] RED TANK; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3749' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Coterra Energy Operating Co.

3. Address of Operator
6001 Deauville Blvd., Suite 300N Midland, TX 79706

4. Well Location
Unit Letter A : 211 feet from the North line and 671 feet from the East line
Section 1 Township 23S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Tubing Install
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intermediate Casing - 7/12/2025 - 7/17/2025 TD 9 7/8" hole @ 11676'. RIH w/ 7 5/8" 29.7# HC-L80 HYDRA FJ csg & set @ 11665'.

Lead: 2,466 sacks, 1,296.9 bbls, Tuned Light, 11.5 ppg, Yield @ 2.95 ft³/sk, water @ 17.19 gal/sk. Mixed at 6 bpm with No returns, Circ. 1 bbls, Est. Top 0 ft, Method Visual.

Tail: 248 sacks, 61.5 bbls, Class C, 14.5 ppg, Yield @ 1.39 ft³/sk, water @ 6.8 gal/sk. Mixed at 6 bpm with No returns, Est. Top 10,642 ft, Method Calculation.

Received No Cement to Surface.

Increase Pressure for Green Cement Casing Test: Initial Casing Pressure 2,550 psi, Final Pressure After 30 Minutes 2,690 psi, Good Test.

Spud Date:

06/20/2025

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alesha Jones TITLE Authorized Agent DATE 8/6/2025

Type or print name Alesha Jones E-mail address: achandler@uintahgroup.com PHONE: 435-789-1017

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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CONDITIONS

Action 547233

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 547233
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	2/5/2026