

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-54641
2. Name of Operator Coterra Energy Operating Co.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6001 Deauville Blvd., Suite 300N Midland, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>211</u> feet from the <u>NORTH</u> line and <u>691</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name CORIANDER 1-12 STATE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3749' GL		8. Well Number <u>154H</u>
9. OGRID Number 215099		10. Pool name or Wildcat [17644] DIAMONDTAIL; BONE SPRING & [51683] RED TANK; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing - 7/7/2025 - 7/9/2025 TD 8 3/4" hole @ 10450'. RIH w/ 7" 32# P-110MS 92.5% Wall BT&C Bond Coat csg & set @ 10438'. Lead: 946 sacks, 497 bbls, Tuned Light, 11.5 ppg, Yield @ 2.95 ft³/sk, water @ 17.19 gal/sk. Mixed at 7 bpm with Full returns, Est. Top 2,960 ft, Method Calculation.
Tail: 175 sacks, 43 bbls, Class C, 14.5 ppg, Yield @ 1.39 ft³/sk, water @ 6.8 gal/sk. Mixed at 6 bpm with Full returns, Est. Top 9,387 ft, Method Calculation. Received No Cement to Surface.
Perform Green Cement Casing Test, Starting Pressure 2,534 psi, Final Pressure after 30 Minutes 2,590 psi. Good Test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alesha Jones TITLE Authorized Agent DATE 8/6/2025

Type or print name Alesha Jones E-mail address: achandler@uintahgroup.com PHONE: 435-789-1017
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

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CONDITIONS

Action 547066

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 547066
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	2/6/2026