Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-007-20984

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: VPR

1. Type of Well: Oil Well ☐ Gas Well ☑ Other coalbed methane

8. Well Number: A-575

2. Name of Operator: Wapiti Operating, LLC

9. OGRID Number: 328741

3. Address of Operator: 1251 Lumpkin Rd, Houston TX 77043

10. Pool name or Wildcat: Stubblefield Canyon Raton-Vermejo Gas

4. Well Location
Unit Letter E : 1510 feet from the North line and 368 feet from the West line
Section 27 Township 32N Range 19E NMPM 6th County Colfax

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 8490

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| CLOSED-LOOP SYSTEM | ☐ | | | | | | |
| OTHER: | | RECOMPLETION | ☒ | OTHER: | | | ☐ |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add perfs and fraq stimulate '761 to '2478

All intervals like the existing intervals are in the Stubblefield Canyon Raton-Vermejo Gass pool.

Gas is produced up the casing, water up the tubing & commingling in central facilities. No need for onsite serperation.

This will currently connect Wapiti's current gathering system which has sufficient pipeline, processing storage, sales and disposal capacity for the added volume.

Spud Date: 03/21/2011 Rig Release Date: 03/24/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Nye TITLE Operation Support Manager DATE 01/29/2026

Type or print name Charlie Nye E-mail address: cnye@wapitienergy.com PHONE: 713-252-8858

**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WAPITI OPERATING LLC

Vermejo Park Ranch A-575
S-T-R: 27-T32N-R19E
Colfax County, New Mexico
API #: 30-007-20984
*LAT/LONG: 36.9827901 / -104.9167416*

**CURRENT:** The A-575 is currently producing 134 mcfd and 77 bwpd. The well was originally spud in 2011, then completed originally between 1,498' and 2,663' in five stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 833 MMCF and 601 MBW.

**OBJECTIVE:** Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

**WELLBORE (see attached WBD):**
8-5/8" 24# J-55 casing set at 324'. Cemented with 100 sx. Circulated 6 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC casing set at 2,957'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 530 sx cement, lost returns.

- TOC on original CBL was 816'. Ran 1" on backside to 659' and pumped cmt to surface.
- PBTD is 2,956'. TOC is at surface (CBL 6/3/2011). Note: DV tool at 2,319'
- NOTE: CEMENT HOLIDAY FROM 659-816' (NO CEMENT IN THAT SECTION OF PIPE)

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,762'.

Current Perforations: 1,498' to 2,663' (overall).

**PROPOSED RECOMPLETION INTERVALS:** 751' to 2,478' (OA)

# PROCEDURE:

## ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,925'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
    a. 751-753
    b. 855-857
    c. 999-1001
    d. 1087-1090
    e. 1121-1124
    f. 1204-1206 + 1211-13
    g. 1267-1272
    h. 1393-1396
    i. 1426-1428 + 1432-35
    j. 1449-1451
    k. 2476-2478
    l. ALL 4 SPF / 90 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,925'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

## FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

## RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RIH with tubing and hydrostatic bailer. Bail to 2,925'. RIH with tubing and hang off at 2,763'.
16. N/D BOPE, N/U wellhead/flow tee. RIH with 2" pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

WAPITI OPERATING LLC

# Vermejo Park Ranch A-575

1,510' FNL & 368' FWL
Sec 27-T32N-R19E
Colfax Co, NM

API: 30-007-20984
WI: 1.0000000
NRI: 0.9300000

**CURRENT**

## CURRENT WELLBOERE SCHEMATIC

GL: 8,490'
RKB: 8,490'
Spud: 3/21/2011
TD date: 3/22/2011
Completed: 5/7/2011
Last workover: 5/25/2021
Last mod: 1/22/2026 MTB

## PROD TUBING DETAIL (5/25/2021)

| | Length | Landed |
|---|---|---|
| KB elevation: | 0.0' | |
| 85 joints of 2-7/8" tubing | 2768.48' | 2768.48' |
| 1 2-7/8" SN | 1.10' | 2785.69' |
| 1 2-7/8" Tail joint/pin collar | 31.48 | 2791.19' |
| **End of Tubing** | | **2791.19'** |

## ROD AND PUMP DETAIL (5/25/2021)

| | Length | Landed |
|---|---|---|
| 22' x 1-1/4" polish rod | 22' | 12' |
| 2' x 7/8" pony rod | 2' | 14' |
| 8' x 7/8" pony rod | 8' | 22' |
| (2) 6' x 7/8" pony rod | 12' | 34' |
| (89) 3/4" rods | 2225' | 2259' |
| (20) 7/8" rods | 500' | 2759' |
| 3' x 7/8" guided pony rod | 3' | 2762' |
| Was V-Wire Screen Installed??? | | |
| **Total Rods** | | **2762'** |

1-3/4" IP Pump
25-175-THBM-8-2-1 w/ 90" stroke

## SLICKLINE AND OTHER INFORMATION:

## 5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

## 5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
Drift - 4.767"
Burst - 5,320 psi
Collapse - 4,910 psi

N/A

11" hole

8 5/8" 24# J-55 surface casing set at 324'
Cmt'd with 100 sx Trinidad Sfc Blend. Circ 6 bbls of cement to surface.

N/A

| | | | | |
|---|---|---|---|---|
| 5 | 1,488'-98'<br>at 4 SPF(6/8/2011) | 500 Gal 7.5% HCL, Flush, PAD w/ 200# 40/70, 24,050# 16/30Daniels Sd<br>280,000 scf 70% N2 foam | Raton | FG - 4.00 psi/ft<br>ISIP - 5,300 psig<br>AVG Press - 1,800 psig |
| | REFRAC: 1,000 Gal 7.5% HCL, Flush, PAD w/ 400# 40/70, 60,990# 16/30Sd. Fg 1.36 isip 1353 PSI | | | |
| 4 | 1,572'-80', 1,588'-90'<br>at 4 SPF(6/7/2011) | 500 Gal 7.5% HCL, Flush, PAD w/ 200# 40/70, 80,000# 16/30Daniels Sd<br>410,000 scf 70% N2 foam | Raton | FG - 0.54 psi/ft<br>ISIP - 150 psig<br>AVG Press - 765 psig |
| 3 | 2,155'-57', 2,193'-96'<br>at 4 SPF(6/7/2011) | 1,000 Gal 7.5% HCL, Flush, PAD w/ 300# 40/70, 40,000# 16/30Daniels Sd<br>250,000 scf 70% N2 foam | L. Raton | FG - 0.53 psi/ft<br>ISIP - 169 psig<br>AVG Press - 1,404 psig |
| | | Could not complete Stage #3<br>bc guns stacked out at 2,312' | | |
| 2 | 2,535'-38'<br>at 4 SPF(6/7/2011) | 500 Gal 7.5% HCL, Flush, PAD w/ 400# 40/70, 24,000# 16/30 Daniels Sd<br>340,000 scf 70% N2 foam | Vermejo | FG - 0.74 psi/ft<br>ISIP - 735 psig<br>AVG Press - 2,511 psig |
| 1 | 2,634'-37', 2,641'-43', 2,661'-63'<br>at 4 SPF(6/7/2011) | 1,000 Gal 7.5% HCL, Flush, PAD w/ 300# 40/70, 56,000# 16/30 Daniels Sd<br>420,000 scf 70% N2 foam | Vermejo | FG - 0.48 psi/ft<br>ISIP - 79 psig<br>AVG Press - 1,204 psig |

7-7/8" hole

PBTD - 2,957'
TD - 2,995'
TVD - 2,995'

5-1/2" 15.5# J-55 LT&C CSG set at 2,957' w/ ECP from 2,319'-30' & Stage Collar @ 2,319
CMT'd with 110 sx. Then set ECP open Stage Collar pump 420sx both stages Trinidad Prod Blend CMT.
Lost returns on Displacement. Top off backside w/ 1" to 659' pump 100sx Trinidad. CMT to surface
TOC AFTER 1" CMT JOB ON BACKSIDE - SURFACE (CBL RAN 6-3-11). HOLIDAY FROM 659-816'

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9 **PROPOSED: 999-1001**

8 **PROPOSED: 1087-1090**

7 **PROPOSED: 1121-1124**

6 **PROPOSED: 1204-1206 + 1211-1213**

5 **PROPOSED: 1267-1272**

4 **PROPOSED: 1393-1396**

3 **PROPOSED: 1426-1428 + 1432-1435**

2 **PROPOSED: 1449-1451**

| | | | | |
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1 **PROPOSED: 2476-2478**

| | | | | |
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# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505



## CONDITIONS

| Operator: | OGRID: |
|---|---|
| Wapiti Operating, LLC<br>1251 Lumpkin Rd<br>Houston, TX 77043 | 328741 |
| | Action Number:<br>548171 |
| | Action Type:<br>[C-103] NOI Recompletion (C-103E) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| ward.rikala | Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations. | 2/10/2026 |
| ward.rikala | All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog). | 2/10/2026 |
| ward.rikala | If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed. | 2/10/2026 |
| ward.rikala | A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs. | 2/10/2026 |