

Well Name: IRIDIUM MDP1 28-21
FEDERAL COM

Well Location: T23S / R31E / SEC 28 /
SWSE / 32.2700215 / -103.7792763

County or Parish/State: EDDY /
NM

Well Number: 47Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM40659

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001554538

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2827006

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/11/2024

Time Sundry Submitted: 01:30

Date Operation Actually Began: 11/08/2024

Actual Procedure: OXY USA Inc has performed final PA operations on the subject well. Details of the PA procedure performed and final wellbore diagram are attached. Cut and cap on the subject well was completed on 12/9/24 (Performed by Smith & Sons and confirmed by BLM rep Jonathan Smarsh).

Update: CBL with corrected API # & Well Name uploaded to OCD Permitting 2/10/26 (Submission ID #: 408673).

SR Attachments

Actual Procedure

IRIDIUM_MDP128_21FEDCOM47Y_SR_PA_Final_Procedure_WBD_Submitted12.11.24_20241211132816.pdf

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Lease Number: NMNM40659

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001554538

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: DEC 11, 2024 01:28 PM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 12/17/2024

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|--------------------------------------|-----------|
| 5. Lease Serial No. | NMNM40659 |
| 6. If Indian, Allottee or Tribe Name | |

| | | |
|--|--|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. IRIDIUM MDP1 28-21 FEDERAL COM/47Y | |
| 2. Name of Operator OXY USA INCORPORATED | 9. API Well No. 3001554538 | |
| 3a. Address 5 GREENWAY PLAZA SUITE 110, HOUSTON, TX | 3b. Phone No. (include area code) (713) 366-5716 | 10. Field and Pool or Exploratory Area WC-015 G-08 S233135D/WOLFCAMP |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 28/T23S/R31E/NMP | | 11. Country or Parish, State EDDY/NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY USA Inc has performed final PA operations on the subject well. Details of the PA procedure performed and final wellbore diagram are attached.

Cut and cap on the subject well was completed on 12/9/24 (Performed by Smith & Sons and confirmed by BLM rep Jonathan Smarsh).

Update 2/10/2026: CBL with corrected API # & Well Name uploaded to OCD Permitting 2/10/26 (Submission ID #: 408673).

| | |
|---|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RONI MATHEW / Ph: (713) 215-7827 | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 12/11/2024 |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|--------------------|
| Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted | Title Acting Assistant Field Manager | Date 12/17/2024 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office CARLSBAD | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 669 FSL / 1567 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.2700215 / LONG: -103.7792763 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 0 FNL / 540 FEL / TWSP: 23S / RANGE: 31E / SECTION: 21 / LAT: 32.282688 / LONG: -103.775962 (TVD: 12418 feet, MD: 19489 feet)

PPP: SESE / 100 FSL / 540 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.268457 / LONG: -103.7759537 (TVD: 12445 feet, MD: 12946 feet)

BHL: NENE / 20 FNL / 540 FEL / TWSP: 23S / RANGE: 31E / SECTION: 21 / LAT: 32.2971665 / LONG: -103.775968 (TVD: 12402 feet, MD: 23392 feet)

CONFIDENTIAL

SUBSEQUENT REPORT OF PLUG AND ABANDONMENT

API #: 30-015-54538

Final P&A Procedure:

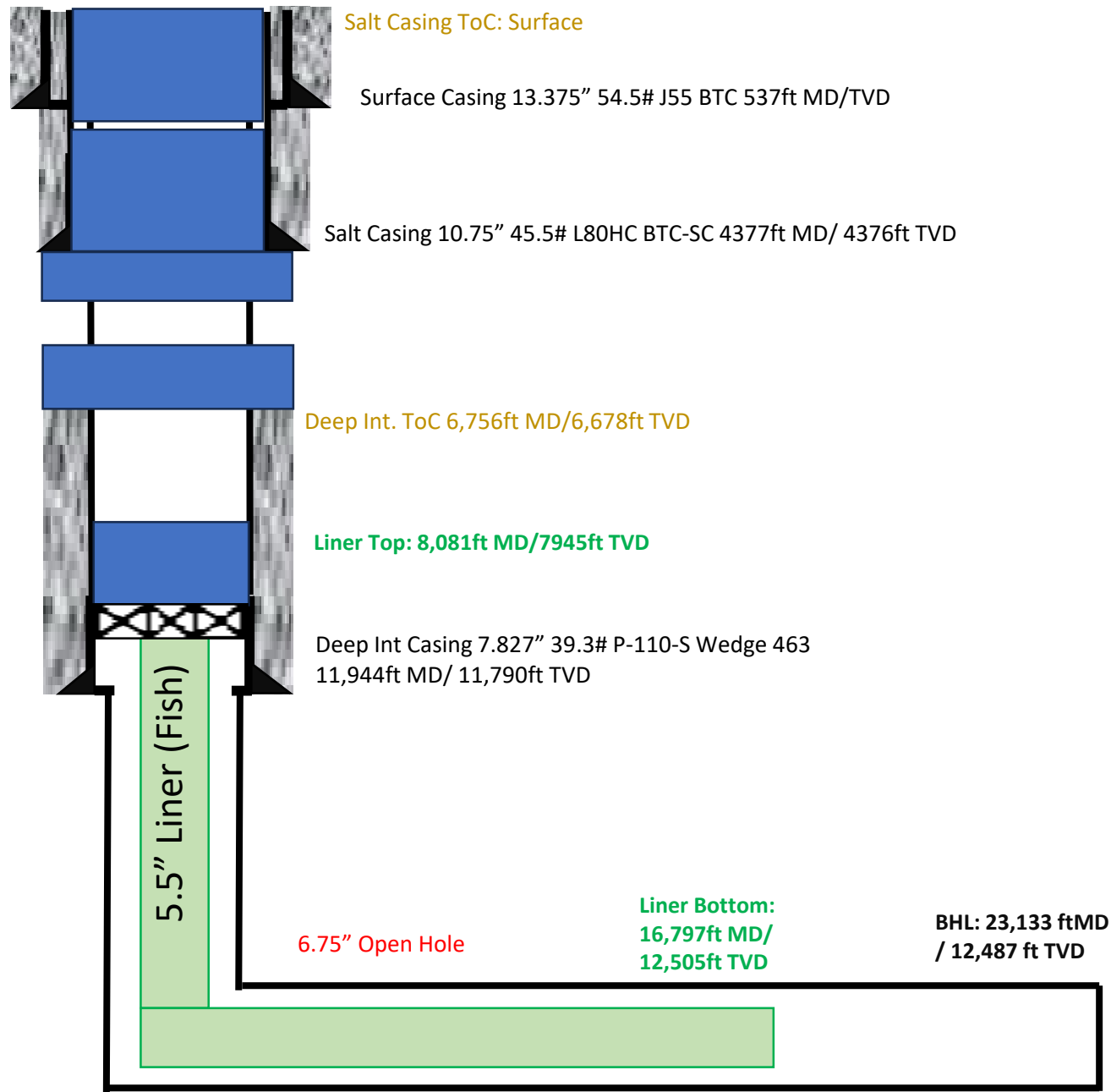
| |
|--|
| Notified BLM on 11/8/24 to begin P&A Operations on 11/11/24. Assigned BLM POC Jonathan. Finished P&A Operations on 11/27/2024. |
| 1) 11/8/24 MIRU WSU & contact BLM 11/13/24- Contact BLM (Long Vo). |
| 2) 11/18/24- Set a 7 5/8" CICR @ 8031'. Tagged w/ 246 jts 2.875". 11/19/24- Stung into CICR. No rate @ 2200 psi. Continue on w/ NOI. |
| 3) 11/20/24-EOT @ 8031'. Spotted 41 sxs Class H Cmt from 8031'-7829', 8.6 bbls, 1.18 yield, 15.6 ppg, covering 202', disp to 7829' w/ 45.3 bbls. 11/20/24-Tagged TOC @ 7810' (good tag). Circ 300 bbls of salt gel. Tested the csg good @ 500 psi for 30 min. Ran CBL on well from 7810' to surf. |
| 4) 11/20/24-Shot 8 sqz holes @ 6569'. Inj rate of 1.5 bpm @ 1300 psi, circ out the inter csg. 11/21/24- Sqz 60 sxs Class C Cmt @ 6569', 14.1 bbls, 1.32 yield, 14.8 ppg, covering 331', disp to 6403' w/ 49.1. WOC. Tagged TOC @ 6354' (good tag). |
| 5) 11/21/24-BLM (Long Vo) approved to perf and sqz 45 sxs from 4427'-4282' to bridge open hole from 10.75" csg. Shot 8 sqz holes @ 4427'. Inj rate 1.5 bpm @ 1000 psi Circ out 10.75" csg. Sqz 45 sxs Class C Cmt @ 4427', 10.5 bbls, 1.32 yield, 14.8 ppg, covering 247', disp to 4282' w/ 35.6 bbls. 11/22/24-Tagged TOC @ 4282' (good tag). |
| 6) 11/22/24-BLM (Long Vo) approved to perf @ 4282', Circ 10.75" w/ cmt, Spot out 7 5/8" to surf. Shot 8 sqz holes @ 4282'. Inj rate of 2.5 bpm @ 500 psi, circ out the inter csg. Sqz 800 sxs Class C Cmt @ 4282' to surf leaving inter csg full, 188 bbls, 1.32 yield, 14.8 ppg, covering 4414', disp to 4082' inside 7 5/8" csg w/ 36.7 bbls. 11/25/24- Tagged TOC @ 4070' (good tag). |
| 7) 11/25/24-EOT @ 4070'. Spotted 200 sxs Class C Cmt from 4070'-2967', 47 bbls, 1.32 yield, 14.8 ppg, covering 1103', disp to 2967' w/ 17.1 bbls. WOC. Tagged TOC @ 2972' (good tag). |
| 8) 11/25/24-EOT @ 2972'. Spotted 200 sxs Class C Cmt from 2972'-1869', 47 bbls, 1.32 yield, 14.8 ppg, covering 1103', disp to 1869' w/ 10.8 bbls. 11/26/24-Tagged TOC @ 1943' (good tag). |
| 9) 11/26/24-EOT @ 1943'. Spotted 200 sxs Class C Cmt from 1943'-840', 47 bbls, 1.32 yield, 14.8 ppg, covering 1103', disp to 840' w/ 4.8 bbls. WOC. Tagged TOC @ 945' (good tag). |
| 10) 11/26/24-EOT @ 945'. Spotted 180 sxs Class C Cmt from 945' to surf, 42.3 bbls, 1.32 yield, 14.8 ppg, covering 993'. 11/27/24- Verified cmt to surface & RD. |

Current Wellbore Diagram

- Spotted @ 945' – Surf w/ 180sx CI C cement.
- Spotted @ 1943' - 945' w/ 200sx CI C cement. WOC & Tag.
- Spotted @ 2972' - 1943' w/ 200sx CI C cement. WOC & Tag.
- Spotted @ 4070' - 2972' w/ 200sx CI C cement. WOC & Tag.
- Perf & Sqz @ 4282' - 4070' w/ 800sx CI C cement. WOC & Tag.
- Perf & Sqz @ 4427' - 4282' w/ 45sx CI C cement. WOC & Tag.
- Perf & Sqz @ 6569' - 6354' w/ 60sx CI C cement. WOC & Tag.

CICR @ 8031' & spot w/ 41sx CL H cement to 7810', Tag

| MD | TVD | FORMATION TOPS |
|--------|--------|------------------------------|
| 483 | 483 | RUSTLER |
| 827 | 827 | SALADO |
| 2,755 | 2,755 | CASTILE |
| 4,262 | 4,262 | DELAWARE |
| 4,287 | 4,287 | BELL CANYON |
| 5,196 | 5,184 | CHERRY CANYON |
| 6,519 | 6,452 | BRUSHY CANYON |
| 8,215 | 8,079 | BONE SPRING |
| 9,296 | 9,143 | BONE SPRING 1ST |
| 9,535 | 9,381 | Second Bone Spring Limestone |
| 9,923 | 9,768 | BONE SPRING 2ND |
| 10,396 | 10,242 | Third Bone Spring Limestone |
| 11,095 | 10,941 | BONE SPRING 3RD |
| 11,561 | 11,407 | WOLFCAMP |
| 11,711 | 11,557 | WOLFCAMP A |



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 552400

CONDITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 552400 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 2/10/2026 |