

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38848
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOUTHWEST ROYALTIES, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name V M HENDERSON
4. Well Location Unit Letter <u> G </u> : <u> 1660 </u> feet from the <u> NORTH </u> line and <u> 2200 </u> feet from the <u> East </u> line Section <u> 30 </u> Township <u> 21S </u> Range <u> 37E </u> NMPM LEA County		8. Well Number #026
		9. OGRID Number 21355
		10. Pool name or Wildcat GRAYBURG
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. **RU Well Service Unit 11/24/2025**
2. **NU BOP**
3. **POOH, LD rods, Standback tbg**
4. **RU Wireline, Ran gauge ring to 3,655', Set 5-1/2" CIBP @ 3,593', Dump bail 35' Class C Cmt, WOC 4 hrs**
5. **RIH w/ tbg, Tag cmt @ 3,558'**
6. **POOH LD all tbg, ND BOP, Flanged up well, Moved off**
7. **12/11/2025 Ran MIT 60 min test, Start at 585#, End at 580#, Passed**

Temporarily abandon well for future work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 01/30/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Southwest  Royalties
Inc.

Development Plan for:

V M Henderson #015 30-025-33328
V M Henderson #019 30-025-37181
V M Henderson #021 30-025-37370
V M Henderson #022 30-025-37835
V M Henderson #025 30-025-38780
V M Henderson #026 30-025-38848

Southwest Royalties, Inc. is requesting a TA permit for the VM Henderson wells while we work to implement a long-term development plan. The offsetting Empire Eunice Monument Unit has produced nearly 44 MBO utilizing secondary recovery from the Grayburg formation. We believe similar potential exists in the VM Henderson lease, which currently produces marginal volumes from the Grayburg but has not been flooded. The VM Henderson #15 currently injects into the deeper San Andres formation and therefore provides no injection support to the Grayburg. SWR plans to recomplete the VM Henderson #15 in the Grayburg in Q4 2026 and produce select offsetting VM Henderson wells to evaluate potential injection support. If successful, a larger project would follow involving unitization, additional well conversions, and field-wide development over the next 1–2 years. If unsuccessful, SWR plans to P&A the wells in 2028.

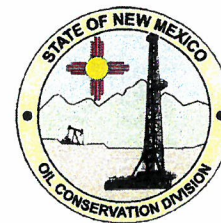
State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Albert C. S. Chang, Division Director
Oil Conservation Division



Date: 12/11/2025

API# 30-025-38848

A Mechanical Integrity Test (M.I.T.) was performed on, Well VM HENDERSON #026

 M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

 X **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 703-4641

Thank You,

Robert Asher
EMNRD-O.C.D.
South District

Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Southwest Royalties	API Number 30-025-38848
Property Name V M Henderson	Well No. #26

1. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
G	30	215	37E	1660	FNL	2200	FEL	Lea

Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	YES	SHUT-IN	<input checked="" type="checkbox"/> NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL	PRODUCER	GAS	DATE
												12-11-25

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	0			0	
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2 ___
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	WTR ___
Surges	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	GAS ___
Down to nothing	<input checked="" type="checkbox"/> Y / N	Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	
Water	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK
TRINITAL MIT - OK
TOP PERF: 3643' CIRP: 3593'
CAL DATE: 7/11/2025 JN # 8587

Signature: Ryan Martin	OIL CONSERVATION DIVISION
Printed name: Ryan Martin	Entered into RBDMS
Title: Agent	Re-test
E-mail Address: mymerch@Penrocoil.com	
Date: 12-11-25	Phone: 575-492-1236
Witness: Robert Asher	

INSTRUCTIONS ON BACK OF THIS FORM

Wellbore Schematic

Printed: 1/22/2026

Page 1

V M Henderson # 26	Well ID: 331502-026		API # 30-025-38848	
V M Henderson # 26, 1/22/2026	1660 FNL & 2200 FEL	GL Elev: 3,489.00	KOP:	
	Section 30, Township 21S, Range 37E		EOC:	
	County, State: Lea, NM		Fill Depth:	
	Aux ID:		PBTD:	4,261.00
	'KB' correction: ; All Depths Corr To:		TD:	4,303.00
			BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	468.00	5/21/2008
7.8750	468.00	4,302.00	5/23/2008

Surface Casing

Date Ran: 5/22/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	11	8.6250	24.00	J55	468.00	0.00	468.00

Production Casing

Date Ran: 5/28/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	98	5.5000	15.50	J55	4,116.00	0.00	4,116.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	468.00	8.625	11.000	Circ	10 - Lead	475		
Lead: Halcem w/ 2% Cal CHL, ,125 poly e-flake.								
0.00	4,302.00	5.500	7.875	Circ	20 - Lead	1250		
Lead: Versacem								

Zone and Perfs

Grayburg

Comments / Completion Summary

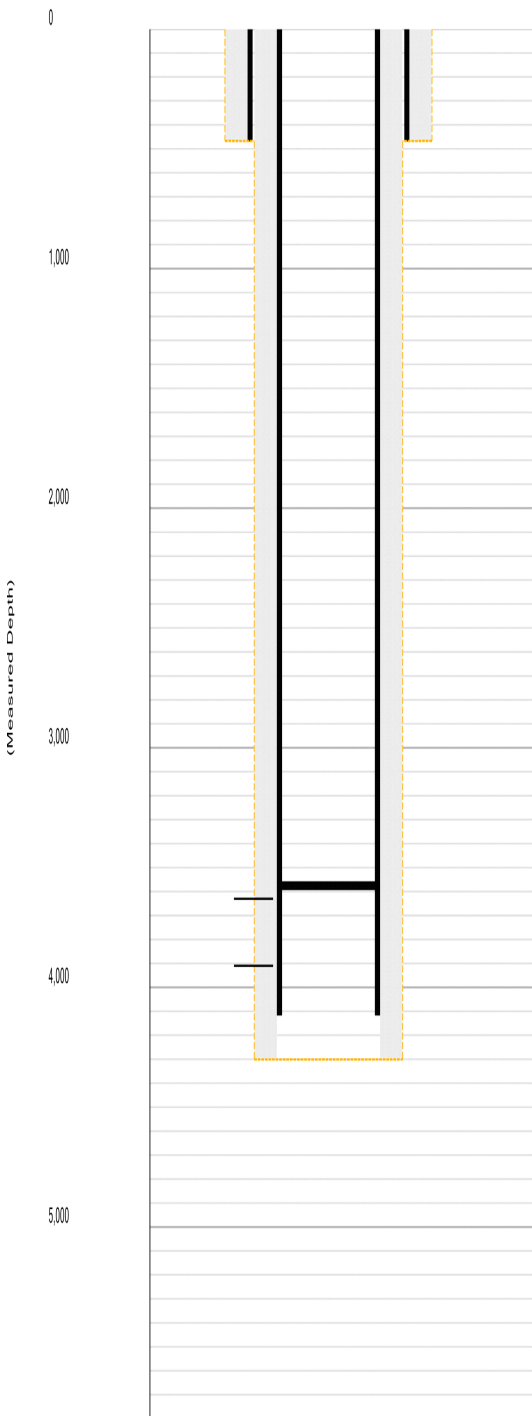
3643-3920 Frc w/ 88,000 gals YF125

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,643.00	3,920.00	Grayburg	A	5/25/2008			

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,558.00	3,593.00	CIBP	5.500	Yes	11/24/2025
Dump 35' Class C Cmt on top of CIBP					



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CONDITIONS

Action 551373

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 551373
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/12/2026