

Well Name: JACKSON COM	Well Location: T28N / R9W / SEC 8 / NESE / 36.67387 / -107.80278	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04202	Unit or CA Name: JACKSON, JACKSON COM	Unit or CA Number: NMNM101825, NMNM76234
US Well Number: 3004525592	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2672273

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/18/2022

Time Sundry Submitted: 09:59

Date Operation Actually Began: 03/08/2022

Actual Procedure: See attached operational reports for casing repair.

SR Attachments

Actual Procedure

Jackson_Com_1E_MIT_Chart_20220518095758.pdf

jacksoncom1e_CBL_20220518095757.pdf

Current_Schematic_20220518095755.pdf

Jackson_Com_1E_Csg_Repair_SR_20220518095754.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: MAY 18, 2022 09:59 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/18/2022

Signature: Kenneth Rennick

Jackson Com 1E
30-045-25592
Casing Repair SR

3/7/22 - MIRU. (SITP-160, SICP – 60, SIBP-0). ND WH, NU BOP and test. Good test. TIH & tag fill @ 7445'. TOH while scanning tbg. SIW & SDFN.

3/8/22 - MIRU. (SITP-0, SICP – 60, SIBP-0). TIH & set 7" RBP @ 4850'. PT csg. Test failed. TOH w/ tbg. TIH w/ tbg to 2300'. SDFN

3/9/22 - MIRU. (SITP-0, SICP – 0, SIBP-0). Set pkr @ multiple depths. Isolated leak from 416' to 570'. TOH w/ pkr. SDFN.

3/9/22 - MIRU. (SITP-0, SICP – 0, SIBP-0). TIH w/ 155 jts of 2 3/8", 4.7#, J-55 tbg and land @ 4828' (SN @ 4827'). ND BOP, NU WH. RDMO.

Received verbal approval from Monica Kuehling, NMOCD & Kenny Rennick to rig down and move off to develop a plan of action. Casing repair NOI was approved by BLM & OCD 5/3/22.

5/9/22 – MIRU. (SITP-0, SICP – 0, SIBP-0). ND WH, NU BOP and test. Good test. TOH w/ tbg. TIH w/ retrieving head. Tag RBP @ 4850'. TOH w/ RBP. SDFN

5/10/22 - (SITP-0, SICP – 30, SIBP-0). RU wireline. RIH w/ 7" CBP & set @ 4850'. POH. RIH and run CBL from 4800' to 0'. RD wireline. TIH w/ pkr & set @ 575'. PT from 4850' to 575', 580 psi. Good Test. TOH to 416'. Set pkr PT from 416' to 0', test failed. TOH w/ tbg & packer. SDFN.

5/11/22 – (SITP-0, SICP – 0, SIBP-0). TIH w/ full bore pkr. Set and PT from 575' to 4850', 570 psi. Good Test. Set pkr from 416' to 0'. PT, test failed. Set pkr from 398' to 0'. PT to 580 psi. Test good. TOH w/ tbg & pkr. TIH w/ 6 ¼ blade bit to 630'. TOH. SDFN.

5/12/22 – (SITP-0, SICP – 0, SIBP-0). TIH w/ 2 7/8' PH-6 work string to 630'. TOH w/ work string. TIH w/ latch jt and latch into liner. TIH w/ liner to set depth. Begin expansion procedure. Pulled through liner @ 70-80k. Set upper seal. Pull out of exit jt. Liner set from 338' to 620'. LD work string. PT csg to 570 psi for 15 min. Good test. TIH w/ cone bit. EOT 4800'. SIW. SDFN.

5/13/22 – (SITP-0, SICP – 0, SIBP-0). PT from 4850' to 0'. Tested to 580 psi for 30 min. Good Test Witnessed by Thomas Vermersch/NMOCD. TIH Tagged 7" CIP. D/O CIP. TIH to 5533' to liner top. TOH. TIH w/ cone bit. EOT 4492'. SIW. SDFN

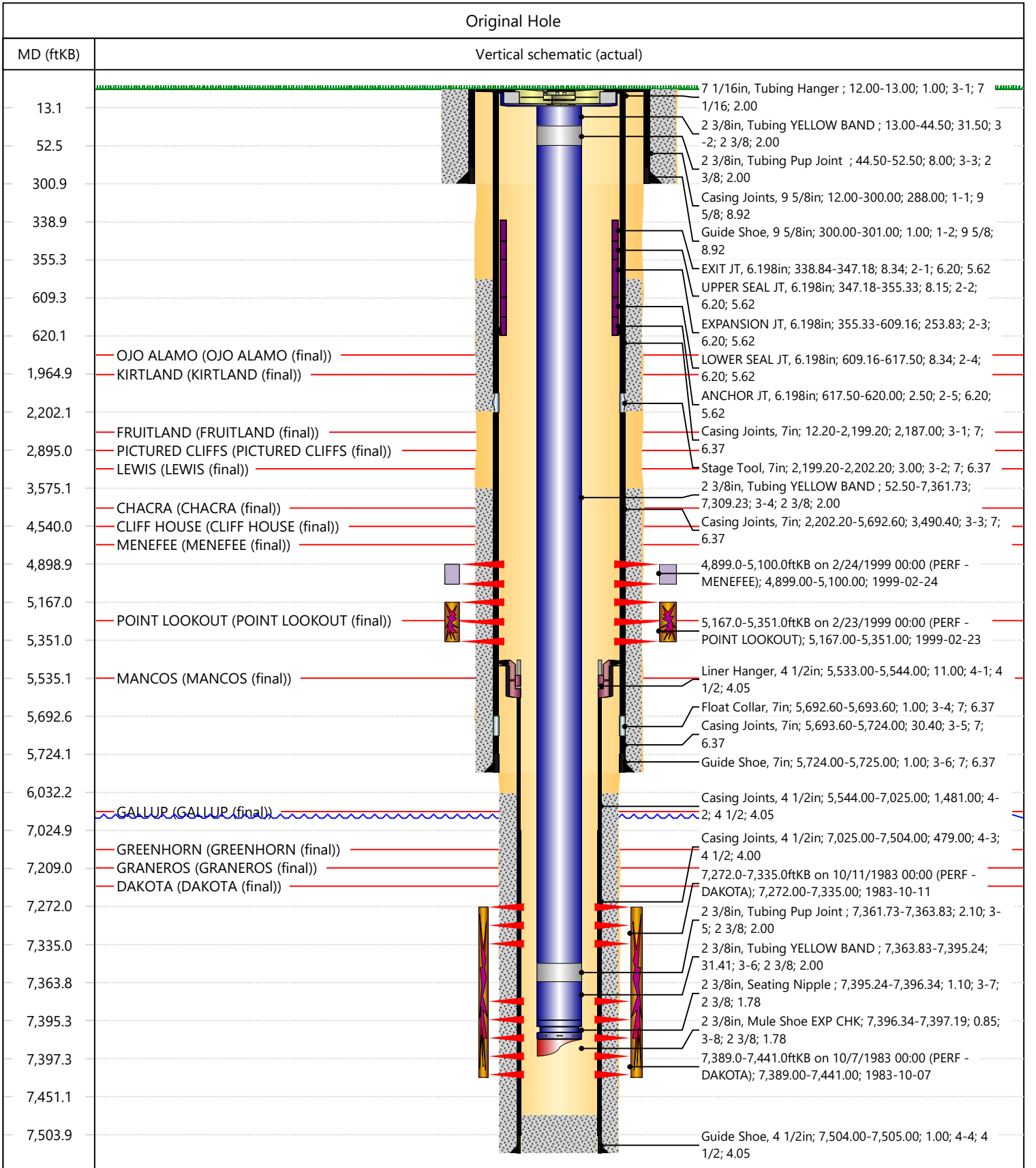
5/14/22 - (SITP-0, SICP – 200, SIBP-0). TIH & tag liner top @ 5533'. D/O CIBP. C/O well. TOH w/ mill. TIH w/ 235 jts of 2 3/8", 4.7#, J-55 tbg and land @ 7397' (SN @ 7395'). ND BOP, NU WH. PT tbg to 850 psi. Good Test. RDMO.

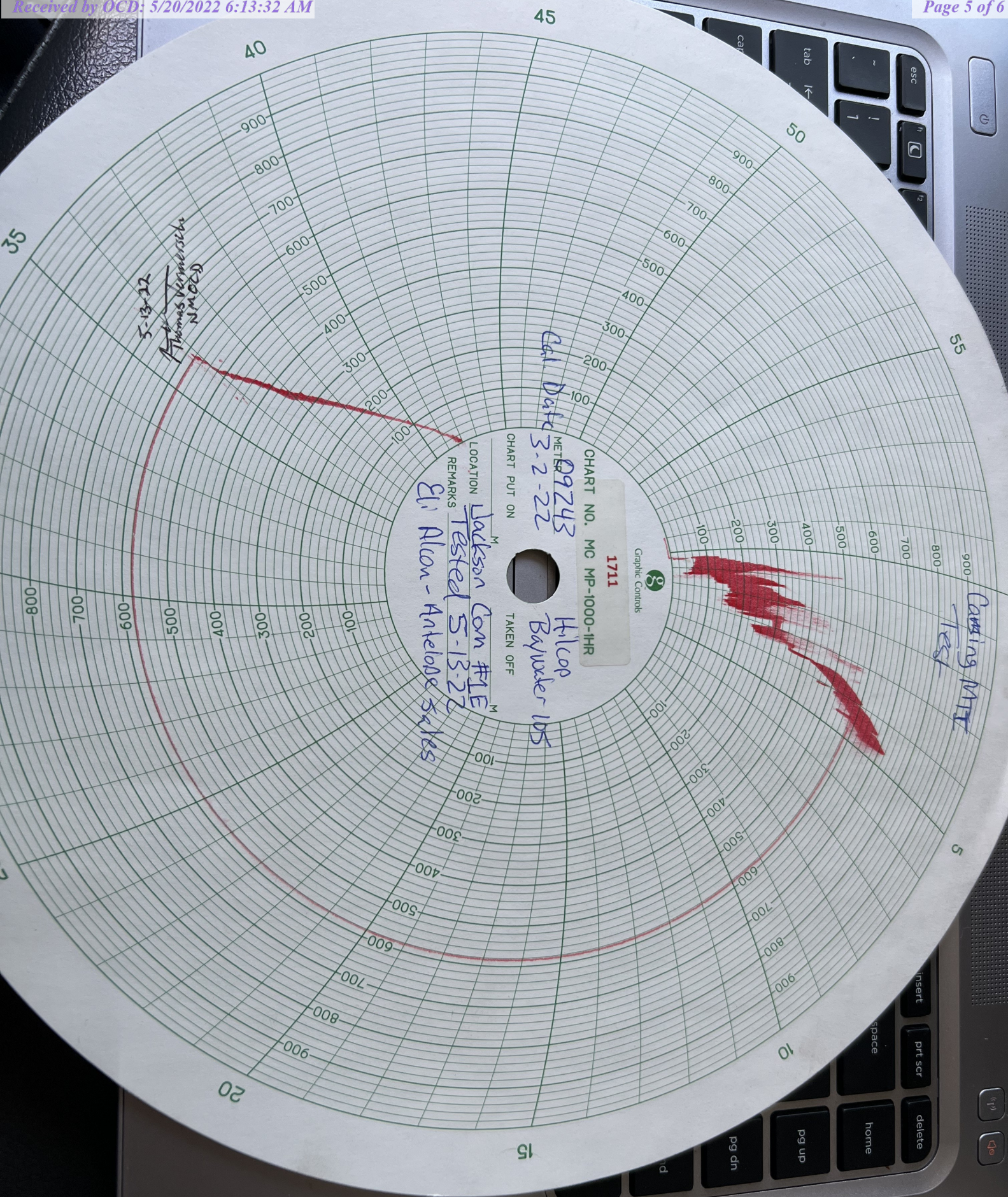


Current Schematic

Well Name: JACKSON COM 001E

API / UWI 3004525592	Surface Legal Location 008-028N-009W-1	Field Name MV/DK COM	Route 0805	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,602.00	Original KB/RT Elevation (ft) 6,614.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 108903

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 108903
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	2/13/2026