

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 323807  WELL API NUMBER 30-025-48733  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
--	---	--

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 852H
2. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID Number 372043
3. Address of Operator 1700 Lincoln St, Suite 4700, Denver, CO 80203	10. Pool name or Wildcat

4. Well Location  
 Unit Letter N : 859 feet from the S line and feet 1905 from the W line  
 Section 22 Township 24S Range 33E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3542 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for surface and intermediate casing. See Attached 8/18/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/18/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	1273	890	1.34	C		1500	0	N
08/20/22	Int1	Brine	12.25	9.625	40	J55	0	5252	1185	1.34	C		1600	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Manager</u>	DATE	<u>8/22/2022</u>
Type or print name	<u>Christian Combs</u>	E-mail address	<u>ccombs@taprk.com</u>	Telephone No.	<u>720-360-4028</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/18/2026 10:35:43 AM</u>
--------------	-------------------------	-------	------------------------------------	------	------------------------------

Prometheus State Com 152H – Surface and Intermediate Casing

Well spud on 8/18/2022 at 20:15

8/18/2022: Drill 17.5 inch surface hole to 1273 ft.

8/18/2022: Run 13.375 inch 54.5 lb J55 surface casing to 1258 ft. Pump 20 bbls fresh water, followed by 605 sks of 13.5 ppg lead cmt, 285 sks of 14.8 ppg tail cmt. Drop plug and displace with 20 bbls fresh water and 168 bbls brine. 88 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test.

8/18/2022: Test BOPS. Drill 12.25 intermediate hole to 5265 ft.

8/20/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 5252 ft. Pump 20 bbls vis water, followed by 865 sks of 11.3 ppg lead cmt, 320 sks of 14.8 ppg tail cmt. Drop plug and displace with 395 bbls of fresh water. 120 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1600 for 30 minutes, good test.

Surface Casing Details: Casing ran: 8/18/2022, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1258 ft, Cement 890 sacks, Yield 1.82 lead/1.34 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0.

Intermediate Casing Details: Casing ran: 8/20/2022, Fluid Type Brine, Hole 12.25 inch to 5265 ft, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 5252 ft, Cement 1185 sks, Yield 2.69 lead/1.34 tail, Class C, Pressure Held 1600 psi, Pres Drop 0.