

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35854
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
VA-2965
7. Lease Name or Unit Agreement Name
PGA Unit
8. Well Number
#23
9. OGRID Number
006515
10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other [ ]
2. Name of Operator
Dugan Production Corp.
3. Address of Operator
PO Box 420, Farmington, NM 87499-0420
4. Well Location
Unit Letter L : 2226 feet from the South line and 1186 feet from the West line
Section 2 Township 23N Range 11W NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6443' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 2/16/26

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 5½" casing scraper to 722'.
- RIH & set 5½" cement retainer to 712'. **Fruitland Coal perforations @ 752'-784'**.
- Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 712' to surface. Plug is designed assuming good cement behind 5½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- **Plug I, Fruitland perfs-Pictured Cliffs-Fruitland-surface csg shoe-surface** : Sting in the cement retainer at 712'. Squeeze 20 sks, 23 cu ft Class G cement to cover the Fruitland perforations below the retainer till top perforation at 752'. Sting out. Spot Plug I inside 5½" casing above cement retainer @ 712 w/85 sks (97.75 cu ft) Class G cement to cover the Fruitland top-surface csg shoe-surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total 105 sks, 112.75 cu ft. Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 712', 105 sks, 112.75 cu ft, Fruitland perforations-Pictured Cliffs-Fruitland-surface csg shoe-surface, 0'-752'**.
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

**Planned P & A Wellbore Schematic**

**PGA Unit 23**

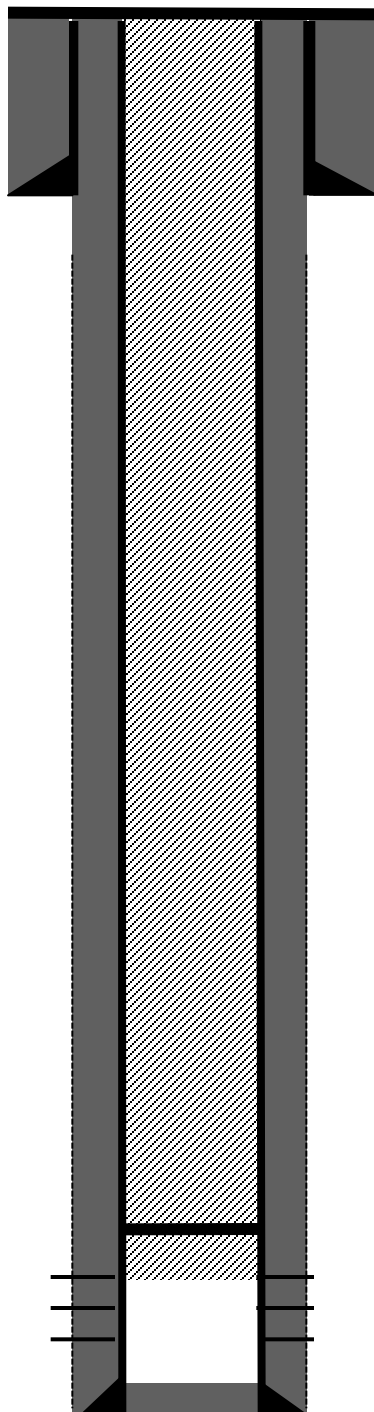
30-045-35854

Basin Fruitland Coal

2226' FSL & 1186' FWL

L-S2-T23N-R11W

San Juan County, NM



**8-5/8" 24#, J-55 casing @ 169': Hole size - 12-1/4"**

Cemented w/ 135 sks, 186 cu ft. type III cement w/1% CaCl2 w/ ¼# celloflake/sx, 0.2% CD-2. Circulated 12 bbls cement

**5 ½" 15.5# J-55 casing @ 1033'. Hole size: 7-7/8"**

Cement w/ 120 sx type III + poz + 5% D-CSE I, ¼# celloflake/sx, 0.4% D-MPA, 1.4% D-SA-I, 0.4% CD-2. 0.5% CaCl2, 0.5% D-FP-1. 258 Cu ft. Tail w/110 sks, type III 14.6 ppg, 1.38 Cu ft/sk, 664 gsp mix. (Type III + 0.5% calcium chloride + 0.25 lbs/sk + 0.2 D-MPA 1) 152 cu ft. Total cement 410 Cu ft. Circulate 35 bbls cement to surface.

**Set 5 ½" CR @ 712'. Squeeze 20 sks, 23 Cu. ft cement to cover the Fruitland Perforations below the retainer.**

**Plug I, Inside 5 ½" casing, Cement Retainer at 712', 105 sks, 112.75 Cu ft, Fruitland Perforations-Pictured Cliffs-Fruitland-Surface csg shoe -Surface, 0'-752'.**

**Fruitland Coal Perforated @ 752' - 784' w/ 4 spf**

**PBTB @ 991', TD: 1055'**



**PGA Unit 23**  
30-045-35854  
Basin Fruitland Coal  
2226' FSL & 1186' FWL  
L-S2-T23N-R11W  
San Juan County, NM

**Elevation: 6443' GR**

**Formation Tops (Operator Submitted)**

- **Surface Casing - 169'**
- **Fruitland - 311'**
- **Perforations - 752' - 784'**
- **Pictured Cliffs - 826'**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 554259

**CONDITIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 554259
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/18/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API on the marker must be clearly legible.	2/18/2026