

Well Name: JUPITER 30 FED COM	Well Location: T24S / R34E / SEC 30 / TR I / 32.1876371 / -103.5034202	County or Parish/State: LEA / NM
Well Number: 709H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28881	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552718	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2797543

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 06/27/2024

Time Sundry Submitted: 09:58

Date Operation Actually Began: 04/23/2024

Actual Procedure: 4-23-2024 20" Conductor Hole @ 118' MD 5-1-2024 12 1/4" HOLE 5-1-2024 Surface Hole @ 1,361' MD, 1,361' TVD Casing shoe @ 1,346' MD, 1,346 TVD Ran 9-5/8", 36#, J55, LTC Cement w/ 460 sx Class C (1.78 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST, Circ (59 bbls) 186 sx of cement to surface BOP TESTED TO BLM STANDARDS 5-17-2024 8 3/4" HOLE 5-17-2024 Intermediate Hole @ 11,875' MD, 11,677' TVD Casing shoe @ 11,855' MD, 11,657' TVD Ran 7-5/8", 29.7#, HSCYP110, MO FXL Stage 1: Cement w/ 305 sx Class H (1.17 yld, 15.6 ppg), followed by 105 sx Class H (1.08 yld, 16.2 ppg) Ttest casing to 2,680 psi for 30 min, GOOD TEST , Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 211 sx Class C (1.33 yld, 14.8 ppg), Circ (5 bbls) 21 sx of cement to surface 6-24-2024 6 3/4" HOLE 6-24-2024 Production Hole @ 20,150' MD, 12,053' TVD Casing shoe @ 20,128' MD, 12,346' TVD Ran 5-1/2", 20#, HCP110, GBCD SC (0' - 11,261') (MJ @ 579', 11,889' & 19,647') Ran 5-1/2", 20#, ECP110, Vam Sprint (11,261' - 12,230') Ran 5-1/2", 20#, HCP110, GBCD SC (11,230' - 20,128') Cement w/645 sx Class A (1.61 yld, 13.2 ppg), No casing test TOC @ 7,922' - Calc , WAITING ON CBL, RR 6-25-2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUN 27, 2024 09:58 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

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Field

Representative Name:

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City:

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BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/02/2024

Signature: Jonathon Shepard

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 365182

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 365182
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
raul.robles	Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	2/19/2026
raul.robles	All casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL before and after bradenhead squeeze.	2/19/2026
raul.robles	Report Pressure test for Production Casing on next Sundry	2/19/2026