

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 330529  WELL API NUMBER 30-015-50065  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter P : 250 feet from the S line and feet 660 from the E line  
 Section 3 Township 25S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 2981 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached  
 11/5/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/05/22	Surf	FreshWater	17.5	13.375	54.5	ST&C	0	475	475	1.34	c	0	1500	0	Y
11/09/22	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2530	575	2.17	C	0	1500	0	Y
11/12/22	Prod	FreshWater	8.75	7	29	HPP110	0	8094	325	4.05		0	1500	0	Y
11/20/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7871	13685	450	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>12/13/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/23/2026 1:44:11 PM</u>
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**11/05/2022**

Spud 17 ½" hole @ 490'. Ran 475' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/475 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/68 bbls of BW. Plug down @ 4:45 P.M. 11/05/22. Circ 201 sks of cmt to the cellar. **At 2:30 P.M. 11/06/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EM.**  
**Drilled out at 12 ¼".**

**11/09/2022**

TD'ed 12 ¼" hole @ 2817'. Ran 2530 ' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/575 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4 #/sk Defoamer & ¼#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/188 bbls of FW. Plug down @ 12:30 P.M. 11/08/22. Circ 124 sks of cmt to the pit. **At 12:30 A.M. 11/09/22, tested csg to 1500# for 30 mins, held OK. . FIT to 10.0 PPG EMW. Drilled out at 8 ¾".**

**11/12/2022**

TD'ed 8 ¾" hole @ 8169'. Ran 8094' of 7" 29# HPP110 BT&C Csg . cmt w/325 sks 35:65 Poz Class C w/25% Potter beads, 15% Enhancer, 6% Gel, 1% Retarder, 0.5% Extender, ⅛#/sk Cellophane & 0.5#/sk Defoamer (yd @ 4.05 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/297 bbls of OBM. Plug down @ 9:15 P.M. 11/11/22. Circ 51 sks of cmt to the pit. **At 11:30 A.M. 11/12/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EM. Drilled out at 6 1/8".**

**11/20/2022**

TD'ed 6 1/8" hole @ 13685' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 7871' (top of liner) to 13685'. cmt w/450 sks Poz H 35:65 w/4% Gel, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Obsidian pumice (1.85 ft<sup>3</sup>/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 147 bbls of sugar BW. Lift pressure 1780# @ 3 BPM. Plug down @ 11:30 P.M. 11/19/22. Bumped plug w/2280#. Pressured up to 2500# to shift wet shoe sub. Pump additional 2 bbls of sugar BW. Set packer w/40k#. Sting out of liner hanger w/1800# on DP. Displaced csg w/250 bbls of BW w/polymer sweep. Circ 155 sks of cmt off liner top. **At 1:15 A.M. 11/20/22, tested liner to 2500# for 30 mins, held OK.**