

Well Name: RED TANK 28 FED	Well Location: T22S / R32E / SEC 28 / NWNE / 32.3689845 / -103.6785891	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM69377	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531754	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2889550

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 01/07/2026

Time Sundry Submitted: 05:56

Date proposed operation will begin: 02/07/2026

Procedure Description: Oxy proposes to pull the injection equipment and run a gyro survey for anticollision purposes due to upcoming offset drilling activity.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RED_TANK_28_FEDERAL_003_SWD_Proposed_Rig_Procedure_20260107055609.pdf

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Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20260115152228.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JAN 07, 2026 05:56 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 01/15/2026

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 330 FNL / 2310 FEL / TWSP: 22S / RANGE: 32E / SECTION: 28 / LAT: 32.3689845 / LONG: -103.6785891 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 330 FNL / 2310 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

RED TANK 28 FEDERAL 003 SWD

30-025-31754

NOTICE TO RIG UP AND RUN GYRO ON SWD

PROPOSED PROCEDURE

1. UNLATCH FROM EXISTING ON/OFF TOOL AT 4620' AND LAY DOWN 1 JT 2-7/8" 6.5# N-80 TBG
2. RUN GYRO FROM 4580' TO SURFACE THROUGH 2-7/8" TBG
3. RIH AND LATCH ONTO ON/OFF TOOL
4. PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES IF PASS RETURN WELL TO INJECTION
5. IF MIT FAILS, POOH WITH EXISTING TBG STRING AND INSPECT ON/OFF FOR REDRESS
6. RIH AND LATCH ONTO ON/OFF TOOL AT 4620'
7. PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES IF PASS RETURN WELL TO INJECTION
 - a. IF X-1 NICKLE LINED ARROWSET PACKER NEEDS TO BE REPLACE OXY WILL REPLACE WITH NEW NICKLE LINED ARROW SET AND HYDROTESTED 2-7/8" 6.5# N-80 TBG STRING. PACKER TO BE SET AT 4622'

FORMATION TOPS

NAME	TOP	
	MEAS. DEPTH	VE
Basal Anhydrite	4338'	Log
Delaware Lime	4647'	Log
Bell Canyon	4681'	Log
Cherry Canyon	5747'	Log
Brushy Canyon	6839'	Log
Bone Springs	8602'	Log

CURRENT WELLBORE

Sean Lehle
1/6/2026
30-025-31754-0000
Lea

Current Wellbore
RED TANK 28 FEDERAL 003 SWD

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 820 ft
TOC 0 ft, 1025 SX, CIRC 250 SX

String 2
OD 8.625 in, 32# N-80 ST&C
TD 4435 ft
TOC 0 ft, 1750 SX, CIRC 285 SX

String 3
OD 5.5 in, 17# N-80 LT&C
TD 10153 ft
TOC 2580 ft, 1675 SX, TOC via CBL
PBSD 10107 ft

Anhydrite 4338'

Delaware 4647'
Bell Canyon 4681'

Cherry Canyon 5747'
Injection Zone 5434' - 5748'

Bone Springs 8602'

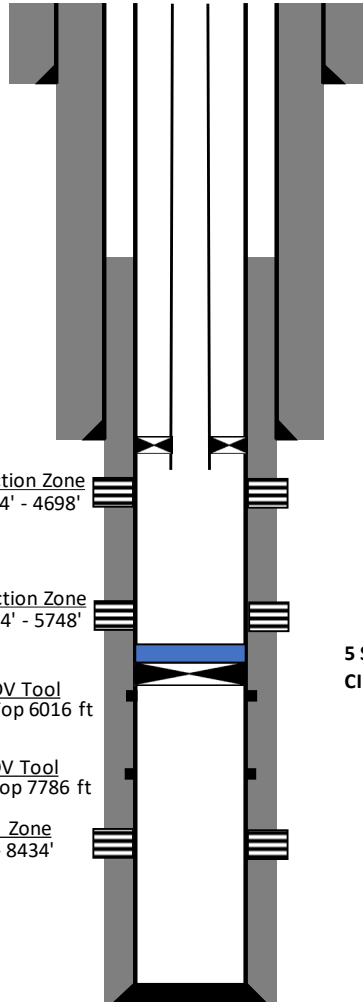
Injection Zone
4674' - 4698'

Injection Zone
5434' - 5748'

DV Tool
Top 6016 ft

DV Tool
Top 7786 ft

Plugged Zone
8344' - 8434'



Tubing Assembly

2-7/8" 6.5# N-80 from 0' to 4619'
2-7/8" to 2-3/8" XO @ 4619'
2-3/8" x 5-1/2" 1-X Nickle Plated
Arrowset Packer @ 4622'

5 SX CMT FROM 5950' TO 5903'
CIBP SET @ 5950'

PROPOSED WELLBORE

Sean Lehle
1/6/2026
30-025-31754-0000
Lea

Proposed Wellbore
RED TANK 28 FEDERAL 003 SWD

String 1
OD 13.375 in, 54.5# J-55 ST&C
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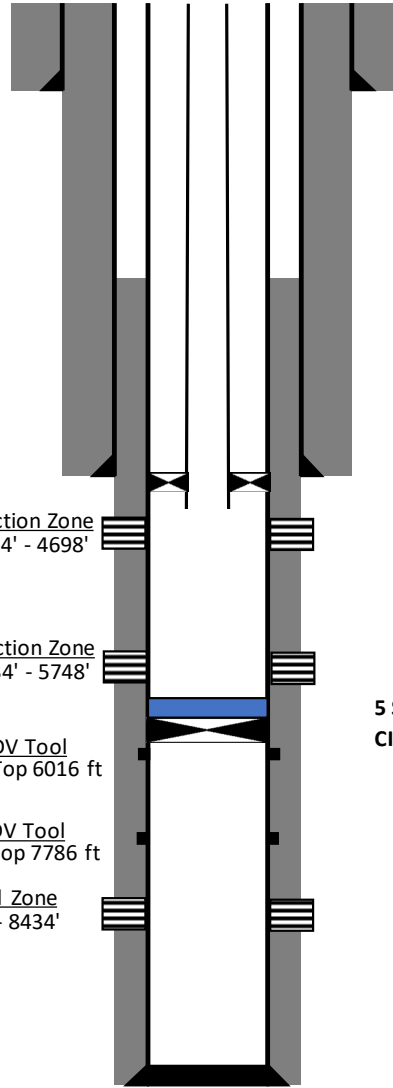
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8344' - 8434'

DV Tool
Top 6016 ft

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Tubing Assembly

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2-7/8" to 2-3/8" XO @ 4619'
2-3/8" x 5-1/2" 1-X Nickle Plated
Arrowset Packer @ 4622'

5 SX CMT FROM 5950' TO 5903'
CIBP SET @ 5950'

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547611

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 547611
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	MIT required after well work.	2/24/2026
gcordero	if the workover requires tubing change, same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	2/24/2026
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	2/24/2026