

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35852
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VA-2965
7. Lease Name or Unit Agreement Name PGA Unit
8. Well Number 24R
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6609' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Dugan Production Corp.
3. Address of Operator PO Box 420, Farmington, NM 87499
4. Well Location Unit Letter I : 1903 feet from the South line and 664 feet from the East line
Section 2 Township 23N Range 11W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6609' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE February 16, 2026

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

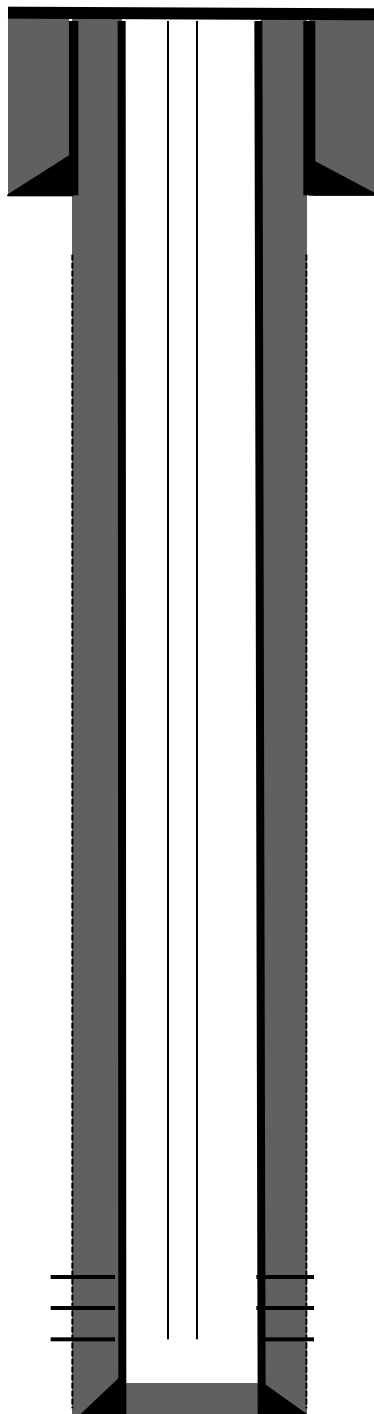
APPROVED BY: [] TITLE [] DATE []
Conditions of Approval (if any):

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 5½" casing scraper to 910'.
- RIH & set 5½" cement retainer to 900'. **Fruitland Coal perforations @ 944'-964'**.
- Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 900' to surface. Plug is designed assuming good cement behind 5½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- **Plug I, Fruitland perfs-Pictured Cliffs-Fruitland tops-surface csg shoe-surface** : Sting in the cement retainer at 900'. Squeeze 20 sks, 23 cu ft Class G cement to cover the Fruitland perforations below the retainer till top perforation at 944'. Sting out. Spot Plug I inside 5½" casing above cement retainer @ 900 w/106 sks (121.9 cu ft) Class G cement to cover the Fruitland top-surface csg shoe-surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total 126 sks, 144.9 cu ft. Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 900', 126 sks, 144.9 cu ft, Fruitland perforations-Pictured Cliffs-Fruitland tops- surface csg shoe-Surface, 0'-944'**.
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Current Wellbore Schematic

PGA Unit 24R
30-045-35852
Basin Fruitland Coal
1903' FSL & 664' FEL
I-S2-T23N-R11W
San Juan County, NM



8-5/8" 24#, J-55 casing @ 159': Hole size - 12-1/4"

Cemented w/ 135 sks, 190.5 cu ft. type III cement w/1% CaCl₂ w/ 0.25 lb/sk celloflake, 0.2% CD-2. Circulated 18 bbls cement to surface.

2-7/8" J-55 tubing ran to 1015'

5 1/2" 15.5# J-55 casing @ 1190'. Hole size: 7-7/8"

Cement w/ 145 sx type III w/ poz + 5% D-CSE I, 0.25 lb/sk celloflake, 0.4% D-MPA, 1.4% D-SA-I, 0.4% CD-2. 0.5% CaCl₂, 0.5% D-FP-1. 311 Cu ft. Tail w/110 sks, type III 14.6 ppg, 1.38 Cu ft/sk, 664 gsp mix. (Type III + 0.5% calcium chloride + 0.25 lbs/sk + 0.2 D-MPA 1) 152 cu ft. Total cement 463 Cu ft. Circulate 35 bbls cement to surface.

Fruitland Coal Perforated @ 944' - 964' w/ 4 spf

PBTD @ 1120', TD: 1200'

Planned P & A Wellbore Schematic

PGA Unit 24R

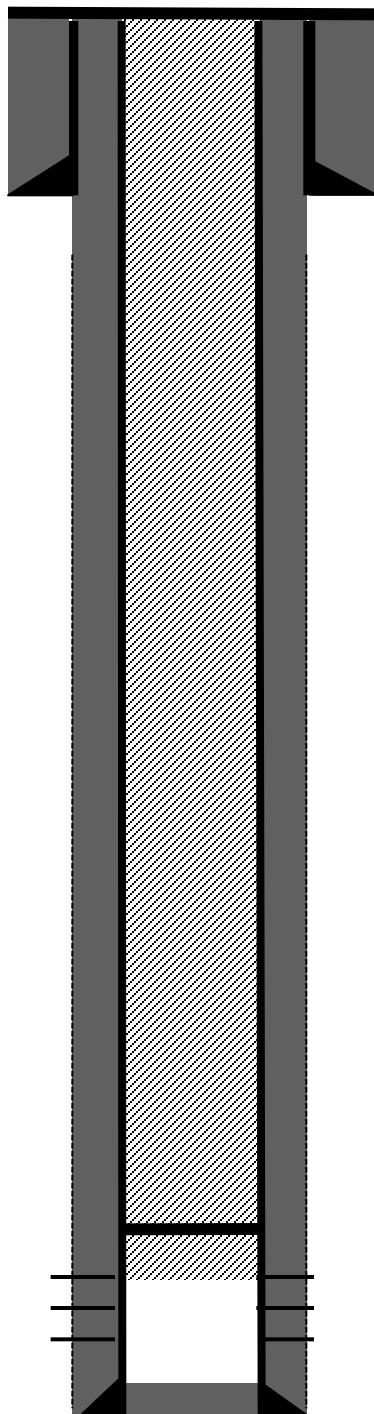
30-045-35852

Basin Fruitland Coal

1903' FSL & 664' FEL

I-S2-T23N-R11W

San Juan County, NM



8-5/8" 24#, J-55 casing @ 159': Hole size - 12-1/4"

Cemented w/ 135 sks, 190.5 cu ft. type III cement w/1% CaCl₂ w/ 0.25 lb/sk celloflake, 0.2% CD-2. Circulated 18 bbls cement to surface.

5 1/2" 15.5# J-55 casing @ 1190'. Hole size: 7-7/8"

Cement w/ 145 sx type III w/ poz + 5% D-CSE I, 0.25 lb/sk celloflake, 0.4% D-MPA, 1.4% D-SA-I, 0.4% CD-2. 0.5% CaCl₂, 0.5% D-FP-1. 311 Cu ft. Tail w/110 sks, type III 14.6 ppg, 1.38 Cu ft/sk, 664 gsp mix. (Type III + 0.5% calcium chloride + 0.25 lbs/sk + 0.2 D-MPA 1) 152 cu ft. Total cement 463 Cu ft. Circulate 35 bbls cement to surface.

Set 5 1/2" CR @ 900'. Squeeze 20 sks, 23 Cu. ft cement to cover the Fruitland Perforations below the retainer.

Plug I, Inside 5 1/2" casing, Cement Retainer at 900', 126 sks, 144.9 Cu ft, Fruitland Perforations-Pictured Cliffs-Fruitland tops- Surface csg shoe -Surface, 0'-944'.

Fruitland Coal Perforated @ 944' - 964' w/ 4 spf

PBTD @ 1120', TD: 1200'

PGA Unit 24R
30-045-35852
Basin Fruitland Coal
903' FSL & 664' FEL
I-S2-T23N-R11W
San Juan County, NM

Elevation: 6609' GR

Formation Tops (Operator Submitted)

- **Surface Casing - 159'**
- **Fruitland - 458'**
- **Perforations - 944'- 964'**
- **Pictured Cliffs - 1006'**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554403

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 554403
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/24/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/24/2026