

<b>Well Name:</b> PLU PIERCE CANYON 17 FED SWD	<b>Well Location:</b> T25S / R30E / SEC 17 / SESW / 32.1261998 / -103.9041546	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC064894A	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 300154331000S1	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2891507

**Type of Submission:** Notice of Intent

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 01/19/2026

**Time Sundry Submitted:** 08:55

**Date proposed operation will begin:** 02/19/2026

**Procedure Description:** XTO Permian Operating LLC respectfully requests permission to workover the above mentioned well. Please see attached Procedure, Current Wellbore Diagram, and Proposed Wellbore Diagram.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

PLU\_Pierce\_Canyon\_17\_SWD\_001\_WO\_Procedure\_2026\_20260119085510.pdf

**Well Name:** PLU PIERCE CANYON 17  
FED SWD

**Well Location:** T25S / R30E / SEC 17 /  
SESW / 32.1261998 / -103.9041546

**County or Parish/State:** EDDY /  
NM

**Well Number:** 1

**Type of Well:** INJECTION - ENHANCED  
RECOVERY

**Allottee or Tribe Name:**

**Lease Number:** NMLC064894A

**Unit or CA Name:** POKER LAKE UNIT

**Unit or CA Number:**  
NMNM71016X

**US Well Number:** 300154331000S1

**Operator:** XTO PERMIAN OPERATING  
LLC

### Conditions of Approval

#### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20260122195339.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** KRISTEN HOUSTON

**Signed on:** JAN 19, 2026 08:55 AM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND

**State:** TX

**Phone:** (432) 620-6700

**Email address:** KRISTEN.HOUSTON@EXXONMOBIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 01/22/2026

**Signature:** Jonathon Shepard

**Poker Lake Unit PC 17 Federal SWD 001**

**API 30-015-43310**

**OBJECTIVE:** Repair tubing/casing/packer and return well on injection

**MASIP:** <500 psi      **MAOP:**3000 psi (Acid Treatment)      **Class B BOP Required**

**WO NOTES:**

- Drilled in Jan 2018. Injection began in March 2019
- WO June 2022
- Well was SI since on December 19th
- SITP is 390 psi
- SICP is 0 psi. Casing pressure can climb to 1800 psi with injection
- Existing tubing may be sent back to yard for inspection and refurbishing if conditions visually inspected **excellent**
- Proposed the same tapered design tubing with premium connection BTS6/8

**PROCEDURE:**

1. Bleed of casing pressure and monitor the rate of pressure buildup
  - Contact Ops Engr for KWF calculation and determine 10 PPG KWF is necessary
2. MIRU WLU. RIH CCL+GR and tubing perforator. Shoot holes above packer
  - Record tubing and casing pressure immediately before and after perforating
3. Flush both tubing and casing with KWF
  - Tubing capacity – 327 BBLS
  - Tubing X Casing Annulus Capacity – 526 BBLS
4. MIRU WO rig and support equipment
5. ND injection tree
  - Inspect tubing hanger thread condition to determine whether a spear will be needed. Take photos for documentation
6. Ensure lifting sub is compatible with TBGHGR spec: VPC, T-EN, 7, 11x **5-1/2" BC Box BTM and TOP**, W/ 5 HBPV THD, OD DOVETAILS and S SEALS, API 6A-PU-CC-2-2
7. NU 5K Class II BOPs with dual/variable rams for 5-1/2" & 4-1/2". Test according to the NALCaW SOP.
8. Pick up with 2-5 pts over-pull, rotate and release from packer
  - Tubing string air weight is **255 Klbs**, BW with **10 ppg fluid is 216 Klbs**
  - Tubing was set with 33 Klbs compression (resulting 183 Klbs hang weight. May attempt to calibrate weight with 183 Klbs - Do not trust this figure with certainty)
  - If unable to release from packer, RU WLU. Make GR and run free point with CCL for cutting pipe
9. TOH & LD 5.5" and 4.5' tubing string.
  - Visually inspect pins for IPC damage while TOO. Take photos for documentation
  - Visually inspect tubing for any scale. If scale is found, contact ChampionX reps for sampling and discuss with Ops Engr to determine the need of injectivity test

- Inspect elastomer seals of anchor latch for signs of damage when pulled and send to Baker
  - If pipe cutting performed, RU overshot and 4-1/2" basket grapple with 3-1/2" working. Rotate and release from packer. Pull out and LD the remaining 4-1/2" tubing
10. MU Baker dummy seal assembly with 3-1/2" workstring. RIH and latch on to the packer
11. PT casing and packer to 1500 psi for 30 minutes
- If test failed, MIRU BLU and make GR. TIH 7" RBP/Service Packer combo. Set RBP above packer and pressure test casing to 1500 psi. Pick up to liner top to pressure test to determine liner top integrity and casing, run 9-5/8" service packer if necessary to determine leak point
  - If failure is determined in casing or liner top, evaluation will be done to either perform a cement squeeze or suspend the operation
  - If failure is determined on the packer, new packer will be set on top of the existing packer (see attached assembly) with WLU. **Current packer set 16,627 ft-MD, NMOCD requires packer set within 100' of openhole which starts at 16,300 ft-MD. Attempt to set tailpipe of new packer 1' above old packer top**
- NOTE:** Alternatively, may MIRU BLU. RIH with BRN plug and set inside 3.688" ID BRN Nipple in packer tailpipe. (GR run/flushing may be necessary if there is a potential of junk/fill/scale falling on top of the plug while conducting the test)
12. Skip to 15 if stimulation not required. Else, MIRU acid transport truck and pump unit (Jose Romero - Acid Tech - 432-266-2243, romero@acidtechservices.com)
- Equipment list: 4 acid transport trucks, 1 quintuplex pump or equivalent
  - Standard safety equipment (Shower a must)
13. Rig up to work string. Pressure test equipment to 4500 psi. The max treating pressure during job is 3000 psi (Unlikely to reach the self-imposed limit)
14. Establish injection rate. Bullhead 20,000 Gallons of emulsified blend acid of 90%/10% of 15% HCl and Xylene at highest rate possible (~13 BPM) while keeping tubing pressure below 3000 psi
- Be sure verify acid to monitor annulus pressure during acid treatment
15. TIH Baker design latch seal assembly w/5.5" & 4.5" tubing and latch into packer. **ENSURE PIPE REPS IS ON SITE WHILE TIH NEW PIPE**
- Tubing Specs: 5-1/2" 17# L80 BTS-6 w/ TK15XT coating and & 4-1/2" 12.75# L-80 BTS8 w/ TK15XT coating
  - Proper handling and pipe makeup are required to not cause the plastic coat damage
  - There is possibility that the rig may not be able to release from packer once latch on. Be sure to keep careful tally of pipe. Pickup and slack off as the tubing close to packer. Displace well with packer fluid before tagging and use pup joints should be consider as string weight approached rig limit
16. Treated KWF will be used for packer fluid. Allow well to stabilize before latching into packer before spacing out and latch on packer
- Land tubing with 40 pts compression
  - Fill TCA to **full** if needed. If necessary, pickup on tubing hanger after space-out and latched on the packer to fill casing annulus
17. NU tree. Pressure test void to rated working pressure and trees to 4500 psi

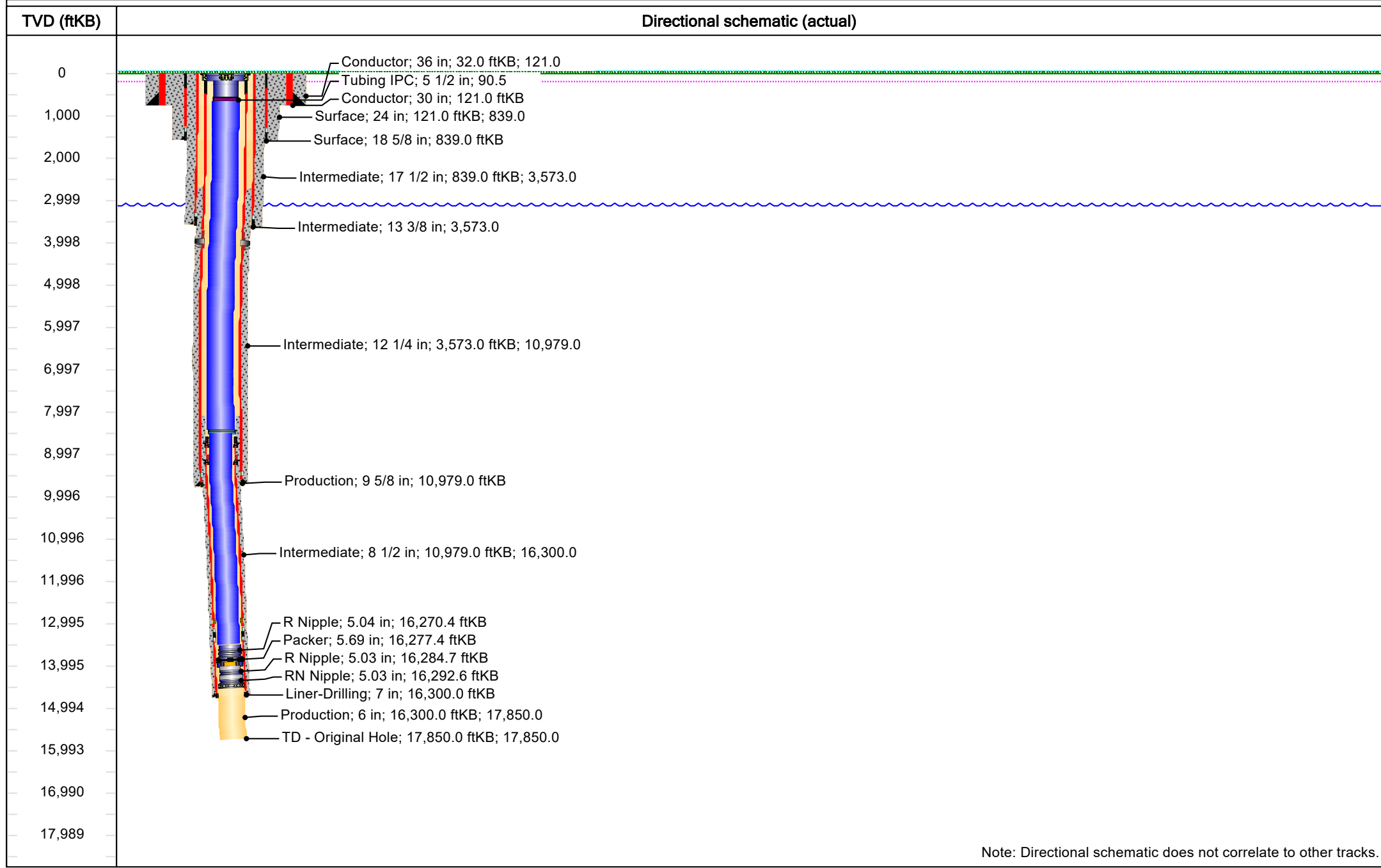
18. Perform preliminary MIT by pressure testing the TCA to 500 psi for 30 minutes w/ 1000# chart recorder
  - Email chart picture to Tom Lai, Pat Wisener, Clint Pinson, and Fabian Aranda
  - Add chart picture to Wellview Attachment section
  - Deliver physical chart to Daniel Carney or Clint Pinson to be handed over to Frank Fuentes
  - **NOTE:** If new packer assembly is run, PT tubing to 1500 psi and monitoring casing annulus for 30 minutes before rupturing disc
19. RDMO and turn over well to SWD Team (Frank Fuentes to RWTI)
  - **NOTE:** Frank Fuentes will notify NMOCD of MIT at least 24 hrs before conducting an official MIT and returning the well on injection



## Schematic - Current Directional

**Well Name: Poker Lake Unit PC 17 SWD 001**

API/UWI 3001543310	SAP Cost Center ID 1090741001	Permit Number BLM	State/Province New Mexico	County Eddy			
Surface Location T25S-R30E-S17			Spud Date 1/29/2018 11:00	Original KB Elevation (ft) 3,253.00	Ground Elevation (ft) 3,221.00	KB-Ground Distance (ft) 32.00	Surface Casing Flange Elevation (ft) 3,219.00

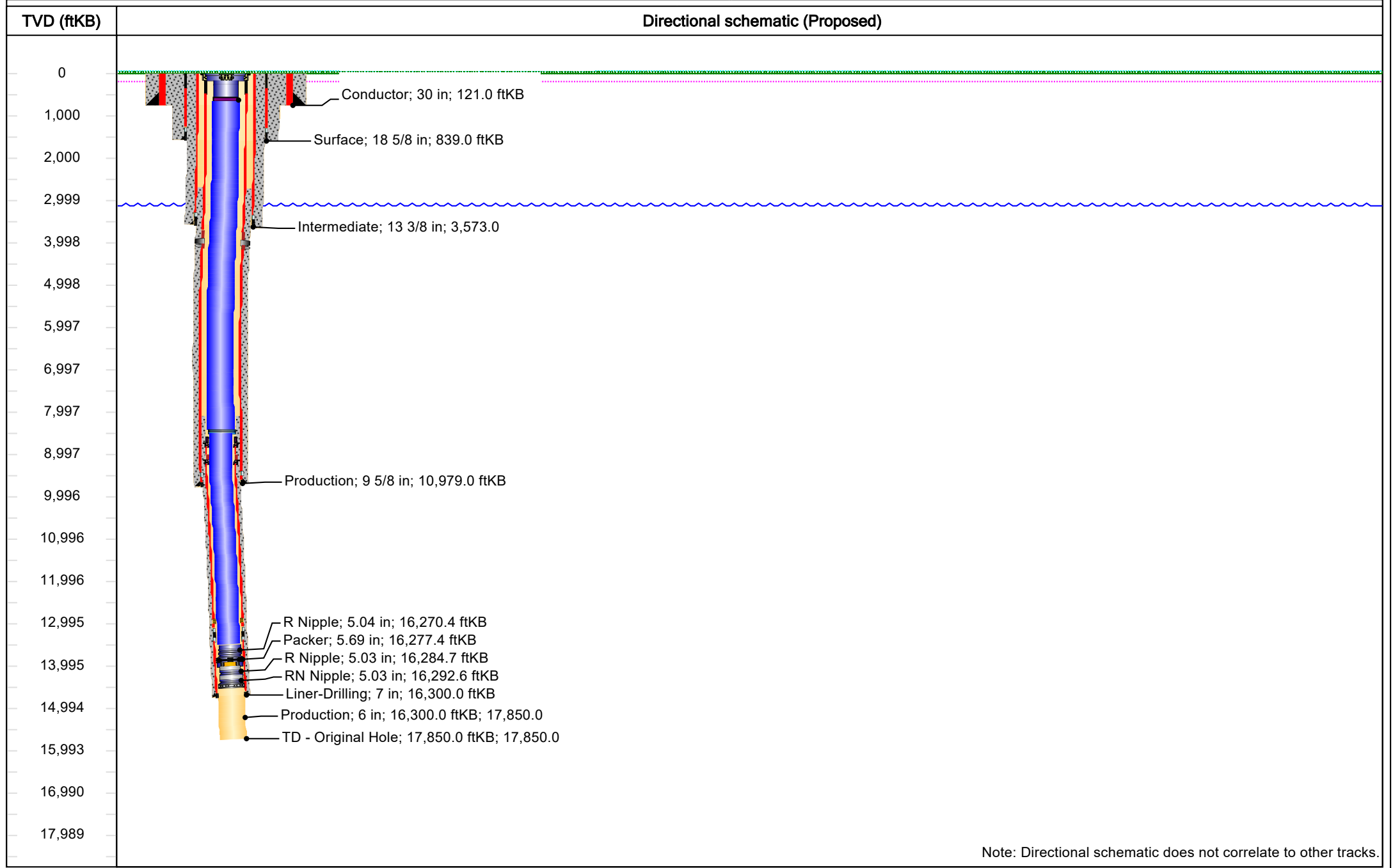




## Schematic - Proposed Directional

**Well Name: Poker Lake Unit PC 17 SWD 001**

API/UWI 3001543310	SAP Cost Center ID 1090741001	Permit Number BLM	State/Province New Mexico	County Eddy			
Surface Location T25S-R30E-S17			Spud Date 1/29/2018 11:00	Original KB Elevation (ft) 3,253.00	Ground Elevation (ft) 3,221.00	KB-Ground Distance (ft) 32.00	Surface Casing Flange Elevation (ft) 3,219.00



Note: Directional schematic does not correlate to other tracks.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 549557

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 549557
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	2/25/2026