

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 349694 WELL API NUMBER 30-025-50343 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 504H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator 5509 Champions Drive, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter C : 276 feet from the N line and feet 2019 from the W line
 Section 2 Township 25S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3491 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 8/28/2022 Test Prod csg to 11,500 psi for 30 min, press held 7/23/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/01/22	Surf	FreshWater	13.5	10.75	40.5	J55	0	1345	575	1.86	C	0	1500	0	Y
08/10/22	Int1	FreshWater	9.875	8.75	38.5	ECP110	0	5108	615	1.39	C	0	2500	0	Y
08/15/22	Prod	FreshWater	6.75	5.5	20	HCP110	2577	16045	735	1.52	C	0	11500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Agent</u>	DATE	<u>9/6/2023</u>
Type or print name	<u>Kay Maddox</u>	E-mail address	<u>kay_maddox@eogresources.com</u>	Telephone No.	<u>432-686-3658</u>

For State Use Only:

APPROVED BY:	<u>Patricia L. Martinez</u>	TITLE	<u>SENIOR PETROLEUM SPECIALIST</u>	DATE	<u>2/25/2026 1:44:48 PM</u>
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