

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/oecd/contact-us">https://www.emnrd.nm.gov/oecd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 341464  WELL API NUMBER 30-005-64378  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator BAM Permian Operating, LLC	9. OGRID Number 328565
3. Address of Operator 4416 Briarwood Ave, Ste 110 PMB 53, Midland, TX 79707	10. Pool name or Wildcat

4. Well Location  
 Unit Letter O : 200 feet from the S line and feet 1930 from the E line  
 Section 32 Township 15S Range 29E NMPM \_\_\_\_\_ County Chaves

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3762 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 05/01-05/11/2023 Drill and cement intermediate and production strings. Release Rig. Details attached.  
 See Attached  
 4/30/2023 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/30/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	372	395	1.34	C		550	0	
05/02/23	Int1	CutBrine	12.25	9.625	36	J55	0	1526	650	1.72	C		1500	0	
05/09/23	Prod	CutBrine	8.75	5.5	17	P110	0	7780	400	1.91	C		1500	0	
05/09/23	Prod	CutBrine	8.75	7	26	P110	0	3299	1100	2.1	C		1500	0	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Managing Member</u>	DATE	<u>6/8/2023</u>
Type or print name	<u>Blake A Morphew</u>	E-mail address	<u>blake@bampermian.com</u>	Telephone No.	<u>432-242-8851</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/26/2026 1:49:10 PM</u>
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**05/01-05/11/2023**

Drill 12-1/4" intermediate hole to 1,526'. RIH w/ 37 Jts. 9-5/8" 36# J-55 & set at 1,526'. Cement 9-5/8" Intermediate casing with 450 sx Class C (Yield-1.72) + 4% Bentonite + 0.4 pps defoamer and 200 sx Class C (Yield-1.34) + 2% Calcium Chloride. Circulate 278 sx to surface. WOC 10 hours. Test casing to 1,500 psi for 30 minutes, held. Drill 8-3/4" production hole to TD at 7,780'. RIH w/ 98 Jts. (4481') 5-1/2" 17# P-110 BTC & 81 Jts (3299') 7" 26# P-110 BTC set at 7,780'. Cement production hole with 400 sx 12.9# 35:65 POZ C (Yield-1.91) w/ 6% Bentonite + 5% Salt + 0.2% retarder + 3 pps Kol Seal + 0.4 pps Defoamer + 0.125 pps cellophane & 1100 sx 13.0# 50:50 POZ C (Yield-2.1) w/ 15% Pumice + 5% Salt + 5% Strength Enhancer + 4% Bentonite + 3% Expansion Agent + 0.5% Fluid Loss Add + 0.05% Anti-settling agent + 0.05% Retarder + 3 pps Kolseal. Circulate 197 sx to surface. WOC 9 hours, test casing to 1500 psi for 30 minutes, held. Release rig at 1:00 AM on 05/11/2023, RDMO.