

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 346258 WELL API NUMBER 30-015-48635 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 2440 feet from the S line and feet 340 from the E line
 Section 22 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3105 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment.
 See Attached
 4/21/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/21/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	672	575	1.34	C	0	1500	0	Y
04/23/23	Int1	FreshWater	12.25	9.625	36	J55	0	1897	550	2.17	C	0	1500	0	Y
04/27/23	Prod	FreshWater	8.75	7	29	HPP110	0	8586	850	3.1	PVL	0	1500	0	Y
06/05/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8362	19955	900	1.48	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>7/28/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/26/2026 4:03:15 PM</u>
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04/21/2023: Spud 17 1/2" hole. Ran 672' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/575 sks Class C w/2% CaCl₂ & 1/8#/sk Cellophane (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/97 bbls of BW. Plug down @ 6:30 A.M. 04/22/23. Circ 176 sks of cmt to the cellar. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 9:00 P.M. 04/22/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

04/23/2023: TD'ed 12 1/4" hole. Ran 1897' of 9 5/8" 36# J55 LT&C Csg. Cmt w/350 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/140 bbls of FW. Plug down @ 8:15 P.M. 4/23/23. Circ 175 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 4:15 A.M. 04/24/23, tested csg to 1500# for 30 mins, held OK.

04/27/2023: TD'ed 8 3/4" hole. Ran 8586' of 7" 29# HPP110 BT&C Csg. Cmt Held safety meeting. Pumped 20 bbl FW spacer. Par Five cmt w/450 sks of PVL w/5% Silica Fume, 25% Potter Beads, 0.5% Extender, 6% Gel, 1.6% Retarder, 0.8#/sk Defoamer & 3#/sk Kolseal (yd @ 3.10 cuft/sk @ 10 PPG). Tail w/400 sks of Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/316 bbls of BW. Plug down @ 05:15 A.M. 04/28/23. Circ 192 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 04/28/23 @ 12:00 PM. At 3:30 P.M. 05/24/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EMW.

06/05/2023: TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 CDC-HTQ Csg of 8362'-19955'. Cmt Held safety meeting. Dropped 1.5" ball & set hanger w/1100#. Pushed w/80k# to test hanger. Pressured up to 2400# to blow ball seat & release from hanger. Established returns. Pumped 20 bbls of diesel & 20 bbls of 12.5# Mud Push spacer. Par Five cmt w/900 sks Poz H 50:50 w/5% Salt, 0.2% Anti Settling Agent, 2% Gel, 0.4% Fluid Loss, 0.6% Retarder, 0.4% Fluid Loss, 10#/sk Obsidian Pumice & 0.4#/sk Defoamer (1.48 ft³/sk @ 14.2 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 259 bbls of sugar BW (calculated volume). Lift pressure 2600# @ 3 BPM. Plug down @ 5:15 A.M. 06/07/23. Bumped plug w/3100#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/360 bbls of BW w/polymer sweep. Circ 152 sks of cmt off liner top. At 6:45 A.M. 06/07/23, tested liner to 2500# for 30 mins, held OK. Shifted wet shoe sub w/3700# & pumped an additional 2 bbls of sugar BW. (Notified Gilbert Cordero w/NMOCD but did not witness). Rig released 06/07/2023 @ 4:00 PM.

Tommy Boy 23/24 WOMP Fee #1H
30-015-48635t

Ruby Ojeda