

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 344103 WELL API NUMBER 30-015-49988 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 1260 feet from the S line and feet 290 from the E line
 Section 36 Township 18S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3394 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 3/23/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/23/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	395	400	1.34	C	0	1500	0	Y
03/24/23	Int1	FreshWater	12.25	9.625	40	hcl80	0	885	100	2.12	C	0	1500	0	Y
03/29/23	Prod	FreshWater	8.75	7	29	HCIP11	0	7875	775	3.44	C	0	1500	0	Y
04/12/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7684	18480	925	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/30/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/26/2026 3:42:10 PM</u>
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03/23/2023: Spud 17 ½" hole. Ran 395' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/400 sks (1.34 yld, 14.8 PPG). Displace w/55 bbl BW. Plug down @ 6:30 A.M. 3/23/23. Circ 125 sks cmt to surface. At 2:30 A.M. 3/24/23, tested csg to 1500# for 30 mins, held OK.

03/24/2023: TD'ed 12 ¼" hole. Ran 885' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/100 sks Lead (2.12 yld, 12.5 ppg) & 200 sks tail (1.33 yld, 14.8 ppg). Disp w/65 bbls FW, plug down @ 5:00 P.M. 03/24/23. Circ 53 sks to surface. At 3:00 A.M. 3/25/23 tested csg to 1500# for 30 min, held OK. FIT 10.5 PPG EMW.

03/29/2023: TD'ed 8 ¾" hole. Ran 7875' of 7" 29# HCIP110 BT&C Csg. Cmt w/375 sks Class C w/11#/sk Silica, 0.4% Suspension Agent, 0.4% Retarder, 17% Beads & 0.35#/sk Poly Flake (yd @ 3.44 cuft/sk @ 10 PPG). Tail w/400 sks Class H w/0.25% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/289 bbls of OBM. Plug down @ 7:15 P.M. 03/29/23. Circ 155 sks of cmt to the pit. At 10:45 A.M. 03/30/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

04/12/2023: TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC-HTQ Csg of 7684'-18480. Cmt w/925 sks Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 220 bbls of sugar BW. Lift pressure 1500# @ 3 BPM. Plug down @ 6:15 A.M. 4/15/23. Bumped plug w/2000#. Set packer w/90k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 132 sks of cmt off liner top. At 8:00 A.M. 04/15/23, tested liner top to 2500# for 30 mins, held OK. Rig released 04/15/2023 @ 6:00 PM.

Wild Turkey 36/35 B3PM St Com #1H
30-015-49988

Ruby Ojeda

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 344103

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 344103
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Liner placement did not allow 200' tie back into prior string. The failure of correct tie back will result in review for potential compliance actions.	2/26/2026