

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 344024 WELL API NUMBER 30-015-49995 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 526H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter M : 800 feet from the S line and feet 220 from the W line
 Section 2 Township 19S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3468 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 5/9/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/09/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	330	350	1.34	C	0	1500	0	Y
05/10/23	Int1	FreshWater	12.25	9.625	36	J55	0	910	350	1.32	C	0	1500	0	Y
05/14/23	Prod	FreshWater	8.75	7	29	HCIP11	0	6975	750	3.1	PVL	0	1500	0	Y
05/23/23	Liner1	FreshWater	6.125	4.5	13.5	ICP110	6746	17605	925	1.48	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/29/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/26/2026 2:57:25 PM</u>
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05/09/2023: Spud 17 1/2" hole. Ran 330' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/350 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/44 bbls of BW. Plug down @ 4:00 PM 5/9/23. Circ 142 sks of cmt to the pit. At 2:00 P.M. 05/10/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/10/2023: TD'ed 12 1/4" hole. Ran 910' of 9 5/8" 36# J55 LT&C Csg. Cmt w/350 sks of Class C w/2% CaCl2 (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/67 bbls of FW. Plug down @ 9:00 P.M. 05/11/23. Circ 106 sks of cmt to the pit. At 10:30 A.M. 05/12/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/14/2023: TD'ed 8 3/4" hole. Ran 6975' of 7" 29# HCIP110 BT&C Csg. Cmt w/350 sks PVL w/25% Beads, 5% Silica, 6% Gel, 1.6% Retarder, 0.8#/sk Defoamer, 3#/sk Kolseal, 0.5% Extender (yd @ 3.1 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.3% Retarder & 0.5% Fluid loss (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/255 bbls of OBM. Plug down @ 6:00 P.M. 05/16/23. Circ 109 sks of cmt to the pit. Finish TIH. At 8:45 A.M. 05/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.

05/23/2023: TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 CDC HTQ Csg of 6746'-17605'. Cmt w/925 sks 50:50 Poz H w/5% salt, 2% Gel, 0.6% Retarder, 0.4% Fluid loss, 0.4% Fluid loss, 0.2% Anti Settling, 10#/sk Obsidian Pumice & 0.4#/sk Defoamer (yd @ 1.48 cuft/sk 14.2 ppg). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/20 bbls Sugar FW & 210 bbls of sugar BW (calculated volume). Lift pressure 2300# @ 3.0 BPM. Plug down @ 6:30 A.M. 05/25/23. Bumped plug w/2800#. Set packer w/90k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/315 bbls of BW w/polymer sweep. Circ 246 sks cmt off liner top. At 8:00 A.M. 05/25/23, tested liner top to 2500# for 30 mins, held OK. Rig released 05/26/2023.

Rio Grande 2/1 State Com #526H
30-015-49995

Ruby Ojeda