

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SCHWERDTFEGER 8	Well Location: T27N / R11W / SEC 8 / NWSW / 36.587448 / -108.031738	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080382	Unit or CA Name: SCHWERDTFEGER 8	Unit or CA Number: NMNM94006
US Well Number: 3004528884	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2897339

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/24/2026

Time Sundry Submitted: 06:40

Date proposed operation will begin: 03/20/2026

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A closed loop system will be used. The Pre-Disturbance Site Visit was held on 08/13/2025 with Roger Herrera (BLM), Daniel Sloan (Enterprise), Bertha Spencer (BIA), Alysse Pablo (NAPI) and Bryan Hall (HEC). The Re-Vegetation Plan is attached. A variance to 43 CFR 3162.6(d) permanent P&A monument and 19.15.25.10 NMAC dry hole marker requirement is requested by Navajo Agricultural Products Industry (NAPI) representative, Alysse Pablo (Land Development Coordinator) to avoid damage to the irrigation pivot and farm equipment a below grade P&A marker will be installed.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SCHWERDTFEGER_8_2_P_A_Updated_NOI_20260225132112.pdf

Well Name: SCHWERDTFEGER 8

Well Location: T27N / R11W / SEC 8 / NWSW / 36.587448 / -108.031738

County or Parish/State: SAN JUAN / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF080382

Unit or CA Name: SCHWERDTFEGER 8

Unit or CA Number: NMNM94006

US Well Number: 3004528884

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

General_Requirement_PxA_20260225143155.pdf

Schwerdtfeger_8_2_Geo_KR_20260225143134.pdf

2897339_8_2_3004528884_NOIA_KR_02252026_20260225143115.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: FEB 25, 2026 01:21 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/25/2026

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
SCHWERTFEGER 8 2
P&A NOI

API #:	3004528884
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment. Unseat pump and LD all Rods and pump. NU and test BOP. POOH and LD tubing.
4. Set a **5-1/2"** CIBP or CICR at **+/- 1,755'** to isolate the **PC Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 1,755'**.
8. **PLUG #1: 25sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 1,805' | FRD Top @ 1,646':**
 Pump an 25 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 1,546' & est. BOC @ +/- 1,755'). WOC for 4 hours and Tag plug with W/S.
 *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 870'**.
10. **PLUG #2: 32sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 820' | OJO Top @ 698':**
 Pump an 32 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 598' & est. BOC @ +/- 870'). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string. RU WL and RIH w/perf guns to **350'**. Shoot squeeze perfs at **350'** and establish circulation up 5-1/2 x 8-5/8 annulus.
12. **PLUG #3: 100sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 300':**
 Pump 59sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 350'). Pump an 41 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 350'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



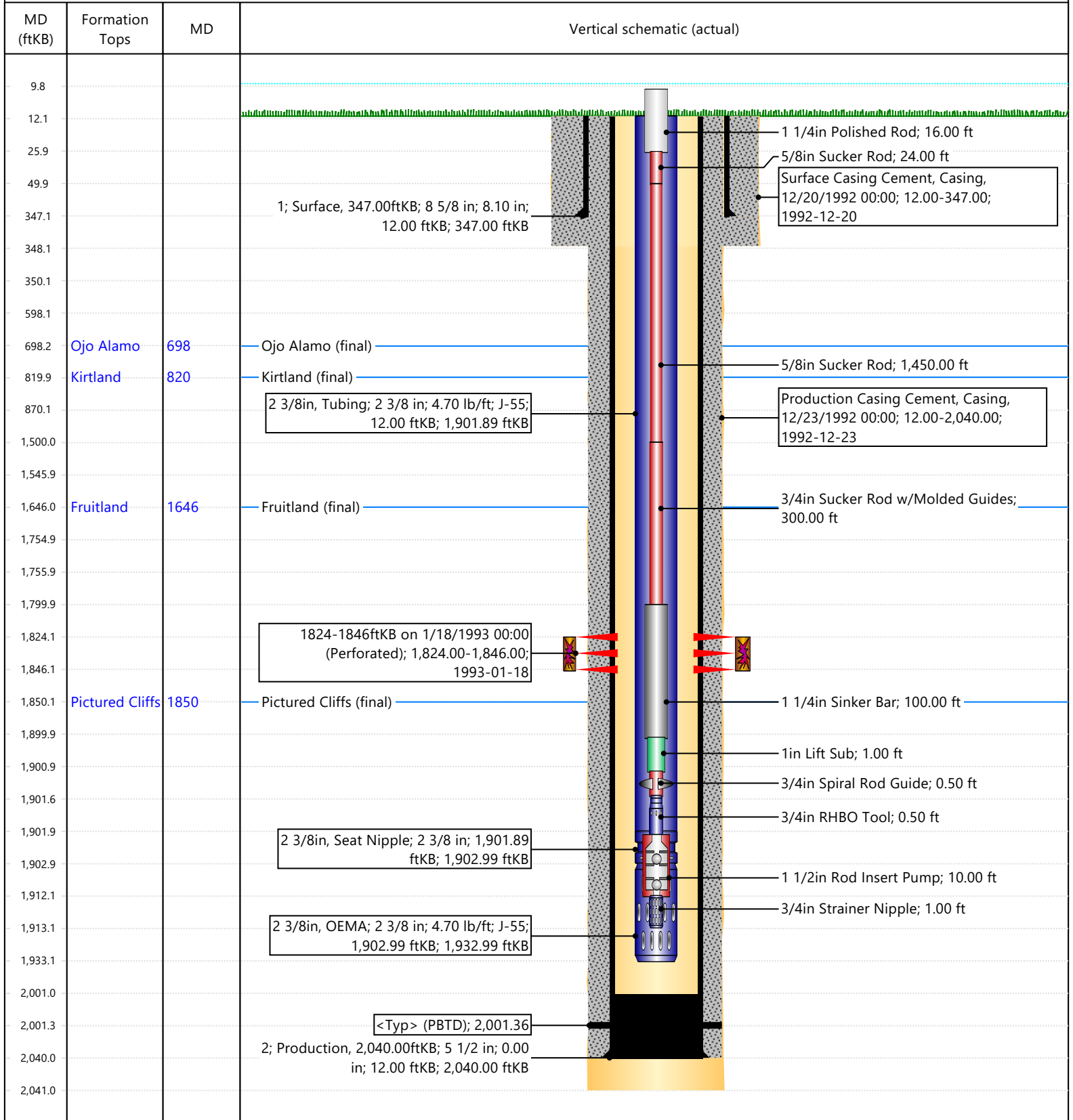
P&A Current WBD

Well Name: SCHWERDTFEGER 8 #2

API / UWI 3004528884	Surface Legal Location T27N-R11W-S08	Field Name Basin Fruitland Coal	Route 0603	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,136.00	Original KB/RT Elevation (ft) 6,148.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 3/19/2010 13:00	Set Depth (ftKB) 1,932.99	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/20/1992 00:00

Original Hole, SCHWERDTFEGER 8 #2 [Vertical]





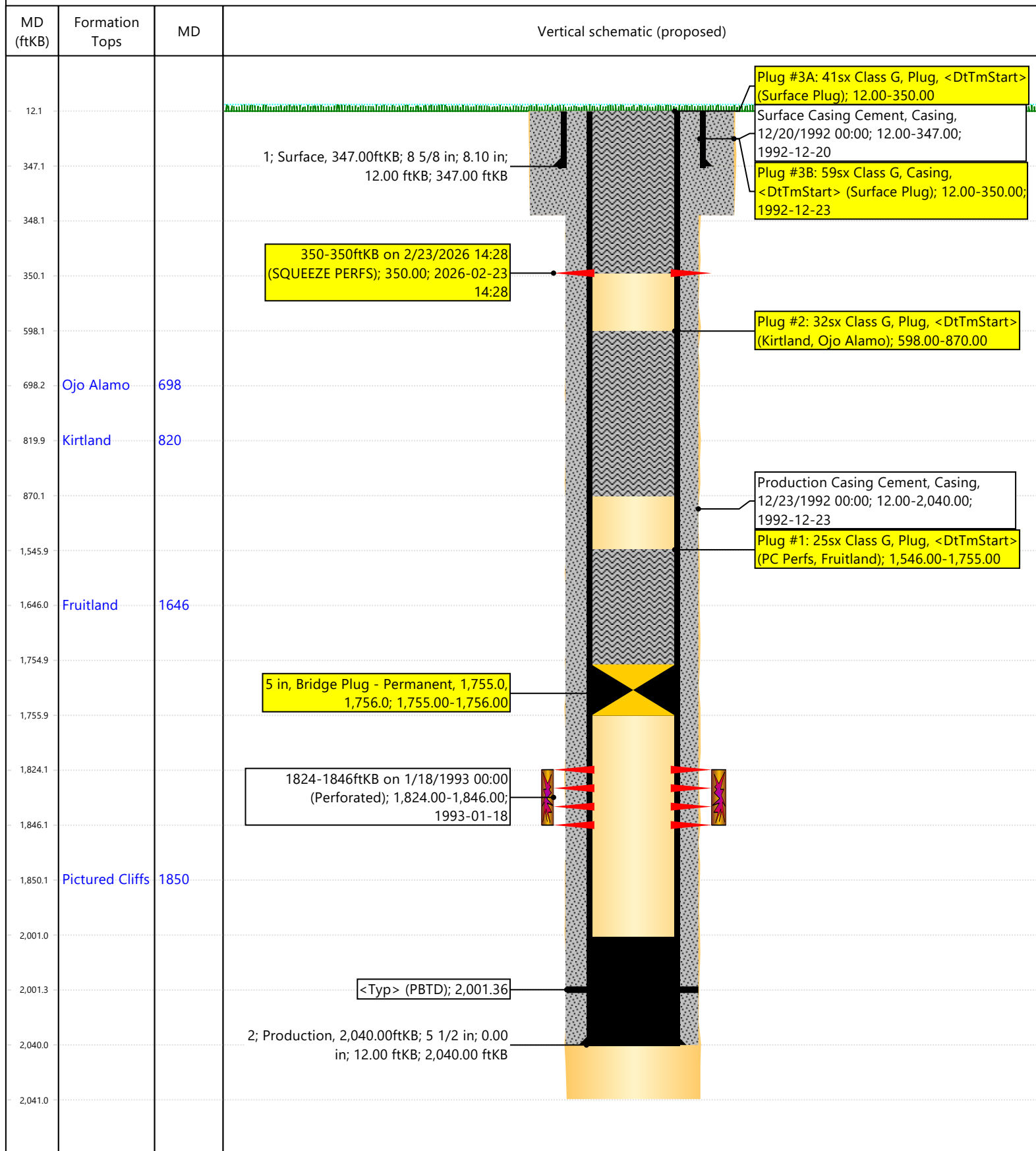
WBD

Well Name: SCHWERDTFEGER 8 #2

API / UWI 3004528884	Lahee	Area AREA 06	Field Name Basin Fruitland Coal	Route 0603	License No.	State/Province NEW MEXICO
Ground Elevation (ft) 6,136.00	Casing Flange Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	Original Spud Date 12/20/1992 00:00	Rig Release Date 12/23/1992 00:00	

TD: 2,041.0

Original Hole, SCHWERDTFEGER 8 #2 [Vertical]



Hilcorp Energy
P&A Final Reclamation Plan
Schwerdtfeger 8 2
API: 30-045-28884
T27N-R11W-Sec.8 -Unit L
LAT: 36.587509 LONG: -108.031764 NAD 27
1855' FNL FNL & 1125' FWL
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed with Roger Herrera (BLM), Daniel Sloan (Enterprise), Bertha Spencer (BIA), Alysse Pablo (NAPI) and Bryan Hall Hilcorp Energy SJ South Construction Foreman on August 13, 2025.

2. LOCATION RECLAMATION PROCEDURE

1. Removal of all equipment, separator, meter run, anchors, flowlines, 2 BGTs, and Pumping Unit.
2. Close 2 BGTs per NMOCD Regulations.
3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
4. Place available gravel on main road.
5. HEC will remove pipeline 50' off location and cap.
6. Bury P&A marker below grade.
7. Rip and seed bare ground.

3. ACCESS ROAD RECLAMATION PROCEDURE

1. N/A

4. SEEDING PROCEDURE

1. Crested wheat/Indian Rice grass seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed method will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. The time of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified during this onsite.



**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed

2/25/2026

Well No. Schwerdtfeger 8 2
 US Well No. 30-045-28884
 Lease No. NMSF 0080382
 Agreement NMNM 094006
 Operator Hilcorp Energy Company

Formation Basin Fruitland Coal

Geologic Formations	Est. tops	Remarks
Surface Casing	348	
Ojo Alamo	698	
Kirtland	820	
Fruitland Fm	1646	
Top Perforation	1824	
Bottom	1846	
Pictured Cliffs	1850	

Remarks:

Reference Well:

Operator selected formation tops are appropriate. No changes to the procedure.
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NA

Prepared by: Kenneth Rennick



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

February 25, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0080382
Agreement: NMNM 094006
Well(s): Schwerdtfeger 8 2, US Well # 30-045-28884
Sundry Notice ID #: 2897339

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. No changes to the procedure.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 02/25/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558105

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 558105
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/26/2026
loren.diede	NMOCD agrees with the BLM approval of the a below ground P&A marker. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report.	2/26/2026