

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 350060 WELL API NUMBER 30-015-49814 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
--	---	--

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 611H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 1350 feet from the N line and feet 300 from the W line
 Section 2 Township 19S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3421 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
8/8/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/08/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	235	300	1.34	C	0	1500	0	Y
08/10/23	Int1	FreshWater	12.25	9.625	36	j55	0	1300	325	2.11	C	0	1500	0	Y
08/17/23	Prod	FreshWater	8.75	7	29	Hpp110	0	9105	775	3.56	C	0	1500	0	Y
08/23/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8063	19035	950	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>9/13/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/27/2026 12:06:56 PM</u>
--------------	-------------------------	-------	------------------------------------	------	------------------------------

08/08/2023: Spud 17 1/2" hole. Ran 235' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/300 sks Class C w/1.0% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 ppg). Displaced w/30 bbls of BW. Plug down @ 2:30 P.M. 08/08/23. Did not circ cmt. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 1:30 P.M. 08/09/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

08/10/2023: TD'ed 12 1/4" hole. Ran 1300' of 9 5/8" 36# J55 LT&C Csg. Cmt w/125 sks Class C w/2% Extender & 1% CaCl2 (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/97 bbls of FW. Plug down @ 12:30 P.M. 08/10/23. Circ 26 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 12:15 A.M. 08/11/23 tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.

08/17/2023: TD'ed 8 3/4" hole. Ran 9105' of 7" 29# HPP110 BT&C Csg. Cmt w/375 sks Class C w/25.9#/sk Poz, 14% Beads, 0.4% Suspension Agent, 5% Extender & 0.35#/sk Poly Flake (yd @ 3.56 cuft/sk @ 10.2 PPG). Tail w/400 sks Class H w/0.25% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/335 bbls of OBM. Lift pressure 1450# @ 3 BPM. Plug down @ 1:00 A.M. 8/18/23. Did not bump plug. Circ 110 sks of cmt to the pit. (Notified Gilberto Cordero w/BLM but did not witness.) At 1:15 P.M. 08/18/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

08/23/2023: TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BT&C Csg of 8063'-19035'. Cmt w/950 sks 50/50 Poz Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 226 bbls of sugar BW. Lift pressure 2000# @ 3 BPM. Plug down 1:15 A.M. 08/25/23. Bumped plug w/3000#. Set packer w/90k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 50 sks of cmt off liner top. At 2:30 A.M. 08/25/23, tested liner to 2500# for 30 mins, held OK. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 08/25/2023 @ 10:30 AM

Zircon 2/1 State #611H
30-015-49814

Ruby Ojeda