

Well Name: FNR FEDERAL UNIT	Well Location: T23S / R30E / SEC 17 / SWNE / 32.3052271 / -103.8997262	County or Parish/State: EDDY / NM
Well Number: 25H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM114355	Unit or CA Name: FNR UNIT	Unit or CA Number: NMNM135781X
US Well Number: 3001553989	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2761501

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/14/2023

Time Sundry Submitted: 11:16

Date Operation Actually Began: 08/13/2023

Actual Procedure: 08/13/23 Spud 17 1/2" hole. TD @ 375'. Ran 360' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. Par Five cmt w/400 sks Class C w/2% CaC (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/50 bbls of BW. Plug down @ 1:15 P.M. 08/13/23. Circ 167 sks of cmt to cellar. (Notified BLM by email, witnessed by Roberta Thompson.) Tested BOPE to 5000# & Annular to 3500#. At 3:45 P.M. 10/09/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit. 10/10/23 TD'ed 12 1/4" hole @ 3515'. Ran 3500' 9 5/8" 40# HCL80 LT&C. Held safety meeting. Pumped 20 bbls of FW spacer. Par Five cmt w/700 sks 35:65 Class C Poz w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolveal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/262 bbls of FW. Plug down @ 1:30 A.M. 10/11/23. Circ 129 sks of cmt to the pit. (Notified BLM by email, did not witness.) Installed Vault 13 5/8" capping flange & test. ND BOPE. At 1:30 P.M. 10/11/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit. 10/24/23 TD'ed 8 3/4" hole @ 9430'. Ran 9415' of 7" 29# HPP110 BT&C Csg. Held safety meeting. Pumped 20 bbls of FW spacer. Par Five cmt w/550 sks PVL w/32% Potter beads, 10% Strength enhancer, 0.8% Retarder, 3#/sk Kolveal & 0.8#/sk Defoamer (yd @ 2.65 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H W/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/346 bbls of FW. Plug down @ 3:15 A.M. 10/25/23. Circ 21 sks of cmt to the pit. (Notified BLM by email, but did not witness.). Set Vault mandrel hanger through BOP w/212k#. At 3:15 P.M. 10/25/23, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out with 6 1/8" bit. 11/07/23 TD'ed 6 1/8" hole @ 18160' MD. Ran 4 1/2" 13.5#HCP110 CDC HTQ Csg from 9199' (top of liner) to 18160'. Held safety meeting. Dropped 1.5" ball & set hanger w/1100#. Pushed w/80k# to test hanger. Pressured up to 2240# to blow ball seat. Established returns. Pressured up to 1430# to release from hanger. Pump 20 bbls of Diesel & 20 bbls 10.5# of Mud Push spacer. Par Five cmt

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w/750 sks 50:50 Poz Class H, 5% Salt, 2% Gel, 40% Fluid loss, 0.6% Retarder, 10#/sk Obsidian pumice. (1.48 ft³/sk @ 14.2 ppg). Pump 3 bbl FW. Drop dart. Displaced w/20 bbl sugar FW & 228 bbls of sugar BW (calculated volume). Lift Pressure 1600# @ 3 BPM. Plug down @ 8:30 A.M. 11/09/23. Bumped plug w/1600#. Set packer w/60k#. Sting out of hanger w/1500# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 110 sks cmt off liner top. At 9:45 A.M. 11/09/23, tested liner top to 2500# for 30 mins, held OK. Pump 2 additional bbls & shifted wet shoe sub w/3600# (Notified BLM by email but did not witness) Rig released to walk @ 5:30 P.M. 11/09/23.

SR Attachments

PActual Procedure

FNR_Federal_Unit__25H_BOPE_test_20231114111540.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN

Signed on: NOV 14, 2023 11:16 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs **State:** NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/29/2023

Signature: Jonathon Shepard

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CONFIDENTIAL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 289669

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 289669
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
clifford.shepherd	None	2/26/2026