

Well Name: SD WE 23 FED P25	Well Location: T26S / R32E / SEC 23 / SESW / 32.021486 / -103.645244	County or Parish/State: LEA / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722, NMNM118723	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002543461	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2897857

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 02/26/2026

Time Sundry Submitted: 07:43

Date proposed operation will begin: 05/11/2025

Procedure Description: Chevron USA, Inc. is requesting a NOI Workover sundry for the SD WE 23 Federal P25 6H (API# 30-025-43461) for installing a memory gauge for monitoring flowing bottom hole pressures inside the wellbore to monitor the Papa Squirrel SWD injection impact. We will also be replacing memory gauge periodically with slickline to provide data to the OCD. After monitoring is complete, we will submit an NOI P&A sundry. Note: This sundry replaces sundry #2892511. Please see the following monitor well proposed procedure to install memory gauge: Proposed procedure: Rig up slickline Run GR down to 8534' tag x-lock in on/off tool RIH and set memory gauge in X-lock @ 8534' Rig down and release slickline unit

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SD_WE_23_Fed_P25_6H_NOI_Workover_20260226074321.pdf

Well Name: SD WE 23 FED P25

Well Location: T26S / R32E / SEC 23 /
SESW / 32.021486 / -103.645244

County or Parish/State: LEA /
NM

Well Number: 6H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722,
NMNM118723

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002543461

Operator: CHEVRON USA
INCORPORATED

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20260227122122.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TONY VALLEJO

Signed on: FEB 26, 2026 07:43 AM

Name: CHEVRON USA INCORPORATED

Title: Environmental Regulatory Specialist NM

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 450-1413

Email address: JVALLEJO@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/27/2026

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Rig down and release slickline unit

Location of Well

0. SHL: SESW / 260 FSL / 2628 FWL / TWSP: 26S / RANGE: 32E / SECTION: 23 / LAT: 32.021486 / LONG: -103.645244 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 330 FSL / 2290 FWL / TWSP: 26S / RANGE: 32E / SECTION: 23 / LAT: 32.04526 / LONG: -103.76491 (TVD: 9010 feet, MD: 19184 feet)

BHL: NENW / 180 FNL / 2290 FWL / TWSP: 26S / RANGE: 32E / SECTION: 14 / LAT: 32.049686 / LONG: -103.64628 (TVD: 9010 feet, MD: 19184 feet)

Chevron USA, Inc. is requesting a NOI Workover sundry for the SD WE 23 Federal P25 6H (API# 30-025-43461) for installing a memory gauge for monitoring flowing bottom hole pressures inside the wellbore to monitor the Papa Squirrel SWD injection impact. We will also be replacing memory gauge periodically with slickline to provide data to the OCD. After monitoring is complete, we will submit an NOI P&A sundry. Note: This sundry replaces sundry #2892511.

Please see the following monitor well proposed procedure to install memory gauge:

Proposed procedure:

Rig up slickline

Run GR down to 8534' tag x-lock in on/off tool

RIH and set memory gauge in X-lock @ 8534'

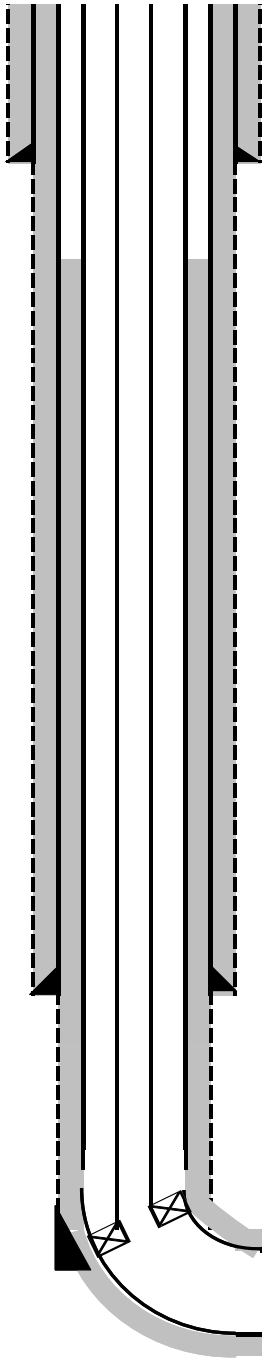
Rig down and release slickline unit

SD WE 23 FEDERAL P25 #006H CURRENT WELLBORE

API#: 30-025-43461
 Chevno: PJ8996
 Field: Jennings
 County: Lea County, NM

Spud
 Complete
 Elevation
 KB

1/23/2017
 8/2/2017
 3122
 33



Surface Casing
 13-3/8" 54.5#/ft J-55
 Set @ 745' w/920 sks cmt

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Len (ft)	Top (ftKB)
1	Tubing Hanger	7.06	2.88		0.82	33.00
1	Tubing	2.88	2.44	6.50	31.45	33.82
1	Tubing Pup Joint	2.88	2.44	6.50	10.10	65.27
1	Tubing Pup Joint	2.88	2.44	6.50	8.05	75.37
1	Tubing Pup Joint	2.88	2.44	6.50	4.10	83.42
55	Tubing	2.88	2.44	6.50	1,783.92	87.52
1	Gas Lift Mandrel	4.34	2.44		4.10	1,871.44
19	Tubing	2.88	2.44	6.50	596.02	1,875.54
1	Gas Lift Mandrel	4.34	2.44		4.10	2,471.56
18	Tubing	2.88	2.44	6.50	563.69	2,475.66
1	Gas Lift Mandrel	4.34	2.44		4.10	3,039.35
17	Tubing	2.88	2.44	6.50	532.40	3,043.45
1	Gas Lift Mandrel	4.34	2.44		4.10	3,575.85
18	Tubing	2.88	2.44	6.50	557.87	3,579.95
1	Gas Lift Mandrel	4.34	2.44		4.10	4,137.82
18	Tubing	2.88	2.44	6.50	562.00	4,141.92
1	Gas Lift Mandrel	4.34	2.44		4.10	4,703.92
17	Tubing	2.88	2.44	6.50	530.74	4,708.02
1	Gas Lift Mandrel	4.34	2.44		4.10	5,238.76
17	Tubing	2.88	2.44	6.50	533.79	5,242.86
1	Gas Lift Mandrel	4.34	2.44		4.10	5,776.65
18	Tubing	2.88	2.44	6.50	568.10	5,780.75
1	Gas Lift Mandrel	4.34	2.44		4.10	6,348.85
17	Tubing	2.88	2.44	6.50	533.62	6,352.95
1	Gas Lift Mandrel	4.34	2.44		4.10	6,886.57
17	Tubing	2.88	2.44	6.50	534.79	6,890.67
1	Gas Lift Mandrel	4.34	2.44		4.10	7,425.46
18	Tubing	2.88	2.44	6.50	563.31	7,429.56
1	Gas Lift Mandrel	4.34	2.44		4.10	7,992.87
16	Tubing	2.88	2.44	6.50	500.48	7,996.97
1	Gas Lift Mandrel	4.34	2.44		4.10	8,497.45
1	Tubing	2.88	2.44	6.50	31.25	8,501.55
1	On-Off Tool	4.25	2.31		1.50	8,532.80

Intermediate Casing:
 9-5/8" 40#/ft J-55
 Set @ 4500' w/1475 sks cmt

	MD	TVD	Inclination
Top Perf	9,144	8,931	68
PKR Depth	8,542	8,528	18

Perfs:
 9,144 - 18,921

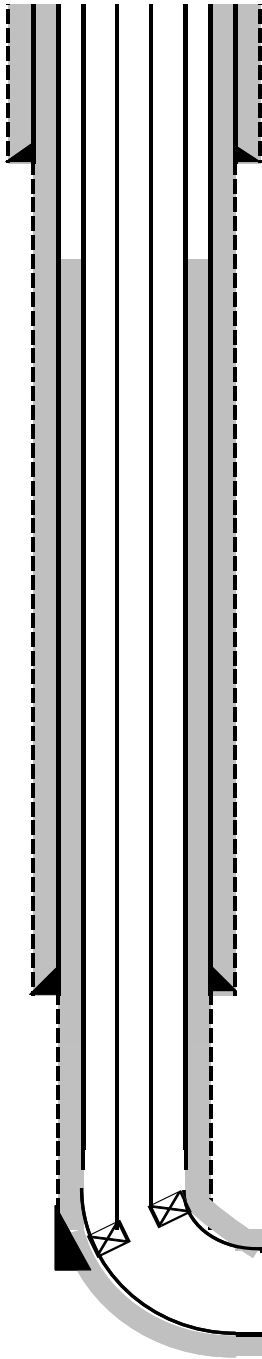
Production Casing
 5-1/2" 20#/ft HCP-110
 Set @ 19,147' w/2727 sks cmt

SD WE 23 FEDERAL P25 #006H PROPOSED WELLBORE

API#: 30-025-43461
 Chevno: PJ8996
 Field: Jennings
 County: Lea County, NM

Spud
 Complete
 Elevation
 KB

1/23/2017
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Surface Casing
 13-3/8" 54.5#/ft J-55
 Set @ 745' w/920 sks cmt

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Len (ft)	Top (ftKB)	Note
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1	Gas Lift Mandrel	4.34	2.44		4.10	8,497.45	
1	Tubing	2.88	2.44	6.50	31.25	8,501.55	
1	On-Off Tool	4.25	2.31		1.50	8,532.80	Install memory gauge in x-lock

Intermediate Casing:
 9-5/8" 40#/ft J-55
 Set @ 4500' w/1475 sks cmt

	MD	TVD	Inclination
Top Perf	9,144	8,931	68
PKR Depth	8,542	8,528	18

Perfs:
 9,144 - 18,921

Production Casing
 5-1/2" 20#/ft HCP-110
 Set @ 19,147' w/2727 sks cmt

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558683

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 558683
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Approval of this sundry does not exempt this well from the requirements in 19.15.25.8 NMAC nor does it make a determination that the well will serve a beneficial purpose other than for production recovered from the well.	2/27/2026