

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 312382  WELL API NUMBER 30-025-49364  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Salt Water Disposal	8. Well Number 001
2. Name of Operator NGL WATER SOLUTIONS PERMIAN, LLC	9. OGRID Number 372338
3. Address of Operator 865 North Albion Street, Suite 500, Denver, CO 80220	10. Pool name or Wildcat

4. Well Location  
 Unit Letter M : 850 feet from the S line and feet 174 from the W line  
 Section 24 Township 24S Range 34E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3422 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 3/14/2022. TD surface hole @ 1420 ft. Ran 1413 ft. 13.375" 68# L-80 BTC casing w/FS & FC. Cmt Lead w/ 775 sks Class C w/ 5% PF44 (Salt), 2% PF79 (Strength Enhancer), 5 pps KolSeal, 5 pps PF58 (Pumice), & 0.125 pps PF29 Cellphane, mixed at 12.5 ppg, 2.31 cuft/sk. Tail w/ 200 sks Class C w/ 2% PF1 (Calcium), mixed at 14.8 ppg, 1.34 cuft/sk. Displaced w/ 201 bbl brine water. Plug down @ 7:00 am 3/15/2022. Circulate 176 bbl cement (428 sks) to pit. WOC 8 hrs, cutoff conductor & casing, NU & test BOPE & NU rotating head. Test casing to 1500 psi for 30 minutes. Held OK. Drill out with 12.25" 3/13/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/15/22	Surf	FreshWater	17.5	13.375	68	L80	0	1413	775	2.31	C		940	3	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory manager DATE 3/18/2022  
 Type or print name Joseph Vargo E-mail address joseph.vargo@nglep.com Telephone No. 303-815-1010

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 2/27/2026 8:09:50 AM