

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 334973 WELL API NUMBER 30-025-49364 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Salt Water Disposal	8. Well Number 001
2. Name of Operator NGL Waste Services, LLC	9. OGRID Number 329268
3. Address of Operator 1008 Southview Circle, Center, TX 75935	10. Pool name or Wildcat

4. Well Location
 Unit Letter M : 850 feet from the S line and feet 174 from the W line
 Section 24 Township 24S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3422 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: Drilling/Cement	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Resubmission of sundry info from previous operator.
 See Attached
3/13/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/15/22	Surf	FreshWater	17.5	13.375	68	L80	0	1413	775	2.31	C		1500	0	N
03/15/22	Surf	FreshWater	17.5	13.375	68	L80	1034	1413	200	1.34	C		1500	0	N
03/23/22	Prod	Brine	12.25	9.625	53.5	P110	5482	7220	665	1.25	H		1500	0	N
03/23/22	Prod	Brine	12.25	9.625	53.5	P110	4639	7220	200	1.32	C		1500	0	N
03/23/22	Prod	Brine	12.25	9.625	53.5	P110	0	7220	1055	2.68	C		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 2/25/2023
 Type or print name Sandra Ducharme E-mail address sandra.ducharme@nglep.com Telephone No. 505-216-1432

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 2/27/2026 10:27:39 AM

NGL Waste Services, LLC
Striker 4 SWD #1
API #30-025-49364

Set & cement 13.375" surface casing, Description of Work

3/14/2022 TD 17.5" hole @ 1420'. Run 13.375" casing. Cmt Lead w/775 sks Class C w/5% Salt, 2% Strength Enhancer, 5 pps Kol-Seal, 5 pps Pumice, .125 pps Cellophane (yld 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% Calcium (yld 1.34 cuft/sk @ 14.8 PPG). Displaced w/201 bbl FW. Plug down @ 7:00 PM CST 03/15/22. Circ 428 sks to pits. Test floats, held OK. WOC 8 hrs. Cut off & install WH. NU BOPE. 03/16/2023 Test casing to 1500 psi for 30 min. Held OK. Notified Gilbert Cordero, NMOCD Hobbs.

Set & cement 9.625" production casing, Description of Work

3/21/2022 TD 12.25" hole @ 7220'. Run 9.625" casing. DV-ECP tool @ 5481.65'. Cmt Stg 1 Lead w/665 sks Class H 50/50 Perlite w/5% Salt, 2% Bentonite, 0.3% Retarder, 0.05% Antisettling, 1 pps Extender (yld 1.25 cuft/sk @ 14.2 PPG). Tail w/200 sks Class C w/ 0.3% Retarder (yld 1.32 cuft/sk @ 14.8 PPG). Displaced w/508 bbl Brine Mud. Plug down @ 4:34 AM CST 03/24/22. Test floats, held OK. Shift DV tool. Circ 171 sks to pits. Cmt Stg 2 Lead w/1055 sks Class C 50/50 Perlite w/5% Salt, 10% Bentonite, 0.5% Strength Enhancer, 3 pps Kol-Seal, 3 pps Extender, 0.4 pps Defoamer, 0.125 pps Cellophane (yld 2.68 cuft/sk @ 11.5 PPG). Tail w/200 sks Class C w/ 0.3% Retarder (yld 1.32 cuft/sk @ 14.8 PPG). Displaced w/360 bbl Brine Mud. Plug down @ 9:46 AM CST 03/24/22. Circ 335 sks to pits. Test floats, held OK. DV tool closed OK. Set slips. WOC time 14.25 hrs. Cut off & install WH. NU BOPE. Drill DV tool, cement, & FC to PBTD of 7200'. 03/26/2023 Test casing to 1500 psi for 30 min. Held OK. Notified Gilbert Cordero, NMOCD Hobbs.