

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TALCO STATE	151H	3002551382	NMNM0448921A	NMNM0448921A	CIVITAS
TALCO STATE	152H	3002551383	NMNM0448921A	NMNM0448921A	CIVITAS

Notice of Intent

Sundry ID: 2892661

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/26/2026

Time Sundry Submitted: 07:00

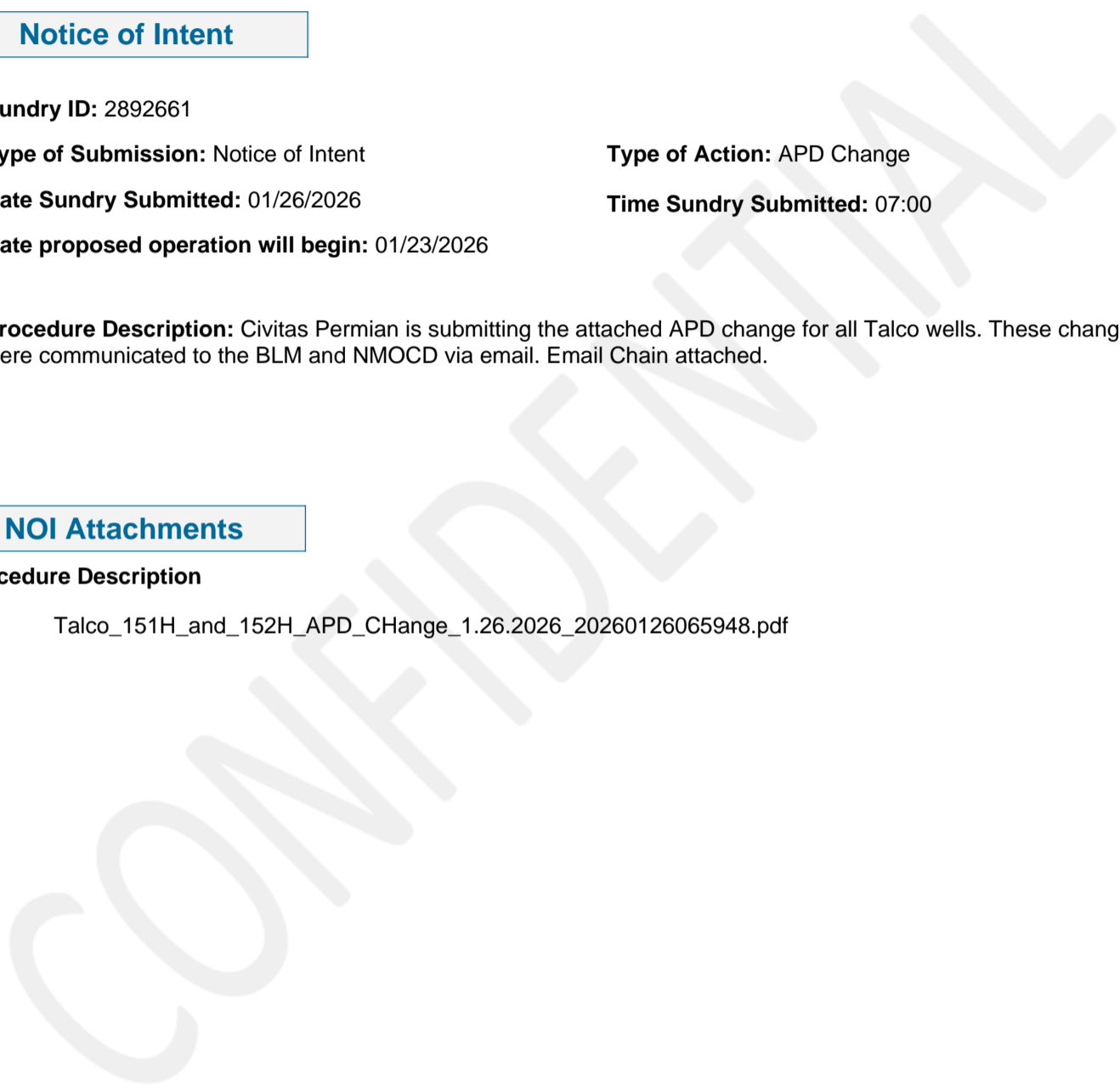
Date proposed operation will begin: 01/23/2026

Procedure Description: Civitas Permian is submitting the attached APD change for all Talco wells. These changes were communicated to the BLM and NMOCD via email. Email Chain attached.

NOI Attachments

Procedure Description

Talco_151H_and_152H_APD_CHange_1.26.2026_20260126065948.pdf



Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: JAN 26, 2026 06:59 AM

Name: CIVITAS PERMIAN OPERATING LLC

Title: Regulatory Specialist III

Street Address: 9950 WOODLOCH FOREST DRIVE STE 1400

City: THE WOODLANDS **State:** TX

Phone: (281) 740-9416

Email address: NLEE@CIVIRESOURCE.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ALLISON MORENCY

BLM POC Phone: 2029127157

Disposition: Approved

Signature: Allison Morency

BLM POC Title: Contractor WO

BLM POC Email Address: amorency@blm.gov

Disposition Date: 01/26/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

TALCO STATE FED COM 151H, US Well Number: 3002551382, Case Number: NMNM0448921A, Lease Number: NMNM0448921A,
Operator:CIVITAS PERMIAN OPERATING LLC

TALCO STATE FED COM 152H, US Well Number: 3002551383, Case Number: NMNM0448921A, Lease Number: NMNM0448921A,
Operator:CIVITAS PERMIAN OPERATING LLC

Nicole Lee

From: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Sent: Friday, January 23, 2026 4:13 PM
To: Allen Livingston; Nicole Lee
Cc: Joseph Martin; James Wilhoit; Bertha Nefe; Engineer, OCD, EMNRD
Subject: RE: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

The requested APD change of plans is approved contingent upon the following:

- Civitas must file a NOI sundry with the OCD within ten business days after the submittal is processed to completion or approved by the BLM.
 - Please notify me once the sundry has been filed with the OCD.
 - Should this condition not be met, verbal approval of this change will be considered null and void.
- Prior to production of these wells a change to the well name/number is required to comply with the OCD well naming convention.
- Civitas must adhere to all conditions of approval previously applied to the subject wells.

Respectfully,

Matthew Gomez

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
(505) 607-1610

From: Allen Livingston <alivingston@civiresources.com>
Sent: Friday, January 23, 2026 2:35 PM
To: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>; Nicole Lee <nlee@civiresources.com>
Cc: Joseph Martin <jomartin@civiresources.com>; James Wilhoit <jwilhoit@civiresources.com>; Bertha Nefe <bnefe@civiresources.com>
Subject: Re: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

Hi Matthew,

Thanks for your help with this update to the drill plan. Timing-wise the rig will be moving this weekend with a planned spud early next week. Please let us know if you need anything else.

Regards,
Allen

From: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Sent: Friday, January 23, 2026 2:51:23 PM
To: Nicole Lee <nlee@civiresources.com>
Cc: Joseph Martin <jomartin@civiresources.com>; Allen Livingston <alivingston@civiresources.com>; James Wilhoit <jwilhoit@civiresources.com>; Bertha Nefe <bnefe@civiresources.com>
Subject: RE: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

Good afternoon,

Please provide context as to why the changes are needed in a timeframe where a standard sundry submittal will not suffice?

Respectfully,

Matthew Gomez

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
(505) 607-1610

From: Nicole Lee <nlee@civiresources.com>
Sent: Friday, January 23, 2026 11:40 AM
To: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Cc: Joseph Martin <jomartin@civiresources.com>; Allen Livingston <alivingston@civiresources.com>; James Wilhoit <jwilhoit@civiresources.com>; Bertha Nefe <bnefe@civiresources.com>
Subject: Fwd: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

Matthew,

Please see the below changes needed at our Talco wells. The BLM has reviewed and approved.

Please let us know if you have any questions or concerns.

Thank you.

Sent from my iPhone

Begin forwarded message:

From: Allen Livingston <alivingston@civiresources.com>
Date: January 23, 2026 at 12:26:14 PM CST
To: "Walls, Christopher" <cwalls@blm.gov>, "Morency, Allison E" <amorency@blm.gov>
Cc: Nicole Lee <nlee@civiresources.com>, Joseph Martin <jomartin@civiresources.com>, James Wilhoit <jwilhoit@civiresources.com>
Subject: Re: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

Thanks Chris. We will submit the sundry to follow up as requested.

Regards,
Allen

From: Walls, Christopher <cwalls@blm.gov>
Sent: Friday, January 23, 2026 11:41:17 AM

To: Allen Livingston <alivingston@civiresources.com>; Morency, Allison E <amorency@blm.gov>
Cc: Nicole Lee <nlee@civiresources.com>; Joseph Martin <jomartin@civiresources.com>; James Wilhoit <jwilhoit@civiresources.com>
Subject: Re: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

Yes Allen, as we discussed on the phone the Changes are acceptable. Please submit a sundry within 5 days for the verbal approval.

Best regards,

Christopher Walls
 Supervisory Petroleum Engineer
 Bureau of Land Management
 520 E. Greene Street
 Carlsbad, NM 88220
 Cell: 575-361-7452
 Office: 575-234-2234
cwalls@blm.gov

From: Allen Livingston <alivingston@civiresources.com>
Sent: Friday, January 23, 2026 10:18 AM
To: Walls, Christopher <cwalls@blm.gov>; Morency, Allison E <amorency@blm.gov>
Cc: Nicole Lee <nlee@civiresources.com>; Joseph Martin <jomartin@civiresources.com>; James Wilhoit <jwilhoit@civiresources.com>
Subject: [EXTERNAL] Talco State Fed Com 151H/152H - Surface casing shoe depth change.

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Chris,

Good talking with you earlier. Here is a summary of the surface casing depth change we talked about and updated cement volumes for the 2 upcoming Talco wells. I'd appreciate an email approval if this looks good for you so that we can circle up with the NMOCD on the change.

	TALCO STATE FEDERAL COM 151H Well 1	TALCO STATE FEDERAL COM 152H Well 2
Pad	TALCO PHASE 2	TALCO PHASE 2
Target Formation	3BSC	3BSC
AFE	251042	251043
API	30-025-51382	30-025-51383

Permit/APD Number 10400085535 10400085551

Surface casing shoe changes from 1568ft TVD to 1125ft TVD. This puts the shoe 100ft into the Rustler.

String Type	Lead/Tail	Top MD	Density (ppg)	Quantity (sks)	Yield (ft ³ /sks)	Excess (%)	Cement Type
Surface	Lead	0	13.5	407	1.78	100	Class C

Cement plan is still to utilize 300ft of tail and lead to surface. We will leave cement weights as per the permit and have a slight update to yields based on our new cement provider for this rig, Spinnaker Cementing.

Old Cement Volumes:

String Type	Lead/Tail	Top MD	Density (ppg)	Quantity (sks)	Yield (ft ³ /sks)	Excess (%)	Cement Type
Surface	Lead	0	13.5	640	1.72	100	Class C

New Cement Volumes:

Estimated Tops of Important Geological Markers:

Formation	TVD (ft)	MD (ft)	Lithologie
Rustler	1025	1052	Salt
Top Salt	1593	1620	Salt

Thanks,

Allen

Allen Livingston
 Drilling Engineer – Permian Basin
Alivingston@civiresources.com
 Mobile: 832-680-2348



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546152

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 546152
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	3/2/2026
matthew.gomez	All previous COA's still apply.	3/2/2026