

Well Name: WARREN A LS	Well Location: T28N / R9W / SEC 23 / NESE / 36.644882 / -107.751572	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077112	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511564	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2895983

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/13/2026

Time Sundry Submitted: 02:53

Date proposed operation will begin: 03/23/2026

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Warren_A_LS_006_NOI_Package_20260213145241.pdf

2026.02.10_SIMCOE_WarrenA006PC_F_MP_20260213145202.pdf

2026.02.02_Mach_Warren_A_LS_006_Onsite_Notes_F_20260213145140.pdf

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Operator: SIMCOE LLC

Conditions of Approval

Additional

General_Requirement_PxA_20260227140334.pdf

Authorized

2895983_A_LS_6_3004511564_NOIA_KR_02272026_20260227140523.pdf

Warren_A_LS_006_P_AGeoReport_20260227140515.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH

Signed on: FEB 13, 2026 02:52 PM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO

Phone: (970) 759-8799

Email address: CALE.REDPATH@MACHNR.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/27/2026

Signature: Kenneth Rennick

WARREN A LS 006 – 3004511564

I-23-28N-09W 1690 FSL 900 FEL

SAN JUAN COUNTY, NM

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressure. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests, tagging plugs will not be required.

1. Notify NMOCD and BLM before rigging up. Verify all cement volumes. See attached COAs from NMOCD and BLM.
2. MIRU rig and cement equipment.
3. Check all string pressures (including bradenhead) and report daily.
4. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
5. ND WH, NU BOP.
6. PU work string, set 2 7/8" CICR at 2357.
7. Load casing and pressure test to 500 psi. If casing does not test, spot or tag subsequent plugs as appropriate. WOC to be determined upon pressure test.
8. POOH tubing.
9. RU WL, run CBL from 2198' to surface. Send in results to engineer and regulator for review.
10. **Plug #1 – Pictured Cliffs and Fruitland Plug – 2085'-2357'**. Mix and pump 11 sxs Class G cement and spot a plug on top of CICR to cover the Pictured Cliffs perforations, Pictured Cliffs formation top, and Fruitland formation top. Pull up and reverse circulate tubing clean.
11. POOH tubing.
12. RIH WL, perforate at 1567'. POOH WL.
13. RIH tubing, set CICR at ~1540'.
14. **Plug #2 – Kirtland and Ojo Alamo Plug – 1321'-1567'**. Mix 117 total sxs Class G cement. Pump 107 sxs Class G cement below CICR and behind casing. Sting out of CICR. Pump 10 sxs Class G cement above CICR. Pull up and reverse circulate tubing clean.
15. POOH tubing.
16. RIH WL, perforate at 381'. POOH WL.
17. RIH tubing, attempt to establish circulation out the bradenhead.

18. **Plug #3 – Surface Plug – 0-381'**. Mix and pump 250 sxs Class G cement down tubing and out the bradenhead. Once clean returns show, shut bradenhead, fill casing to surface. POOH tubing.
19. ND BOP, cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install P&A marker. RDMO

WARREN A LS 006-PC

Sec 23, T28N, R9W

API # 30-045-11564

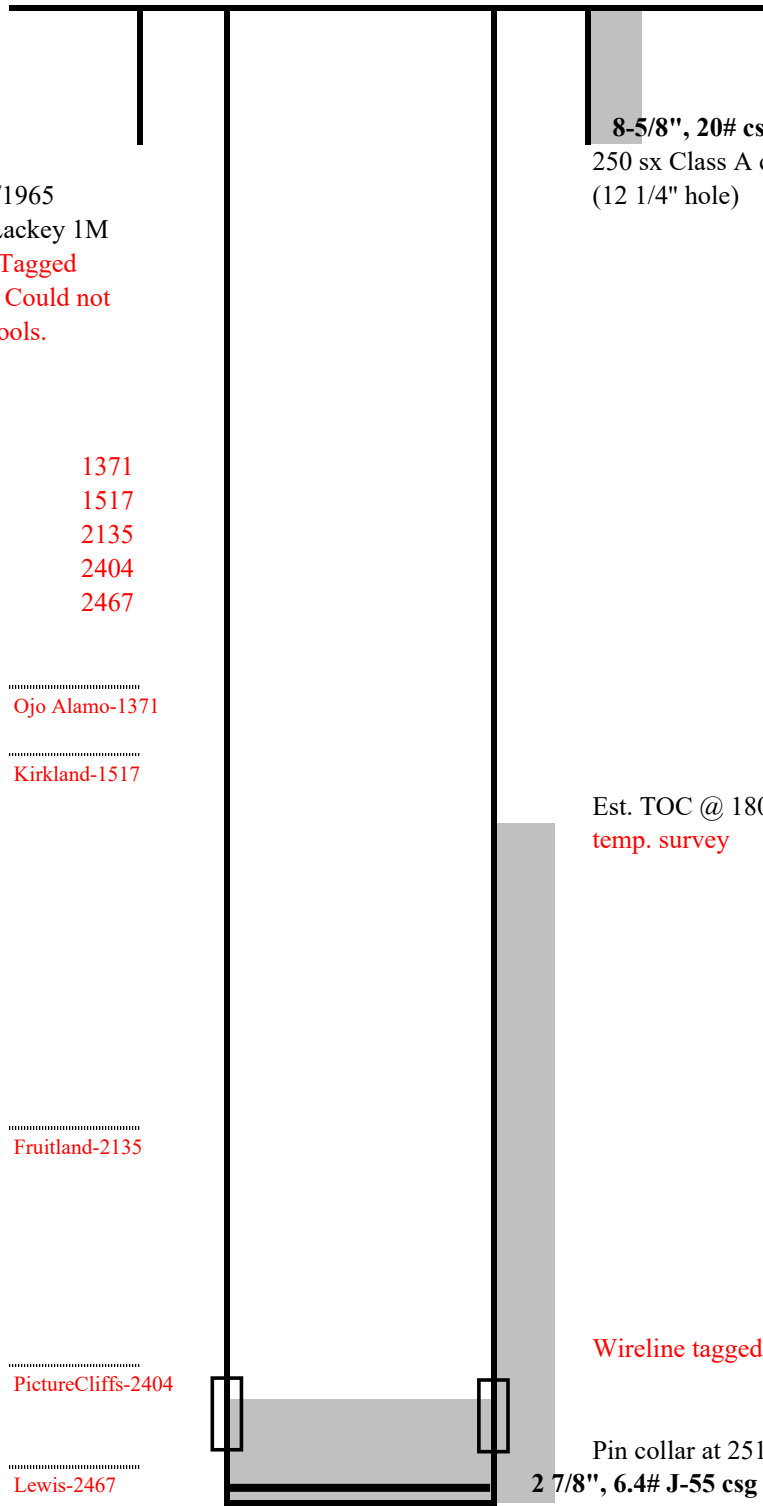
GL: 6122'

History:

Completed in PC in 11/2/1965
 Currently CDP'd w/ the Lackey 1M
 8/20/09: Wirelined well. Tagged something hard at 2412'. Could not feel any fluid with 1/4" tools.

Formation Tops:

Ojo Alamo	1371
Kirkland	1517
Fruitland Coal	2135
Pictured Cliffs	2404
Lewis	2467



8-5/8", 20# csg @ 331'
 250 sx Class A cmt
 (12 1/4" hole)

Est. TOC @ 1800'
 temp. survey

Wireline tagged fill at 2412'

Pin collar at 2513'
 2 7/8", 6.4# J-55 csg @ 2520'
 200 cu ft Class C
 (6 3/4" hole)

PC Perforations

2407-2423'
 2450-2454'
 8 holes/zone
 frac w/ 20k# 10/20 snd & 23.856 gals wtr

PictureCliffs-2404
 Lewis-2467

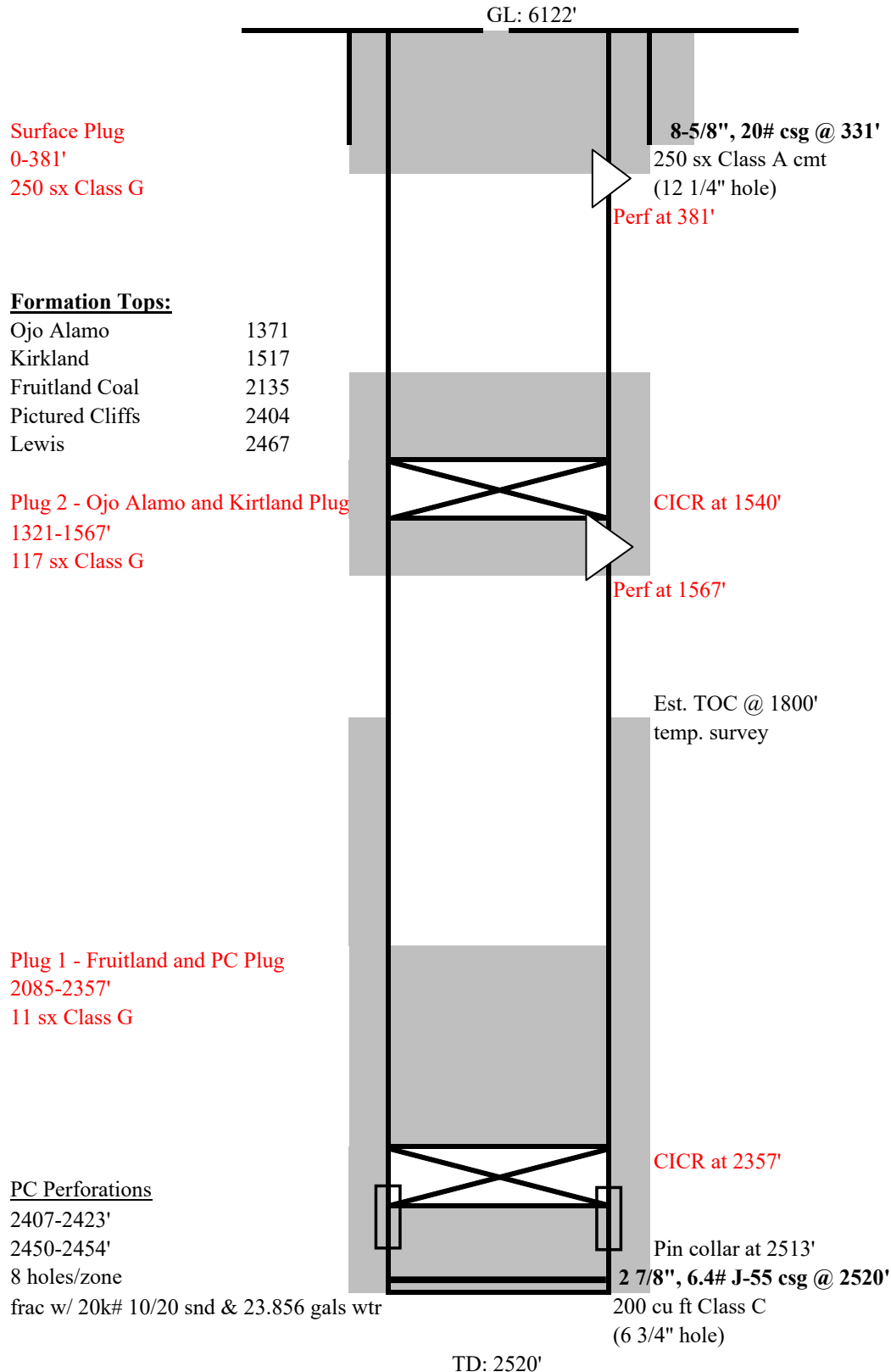
TD: 2520'

updated: 8/26/09 AA

WARREN A LS 006-PC

Sec 23, T28N, R9W

API # 30-045-11564



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558895

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 558895
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/2/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	3/2/2026