

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36116
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. E-1059
7. Lease Name or Unit Agreement Name SOUTH RED LAKE II UNIT
8. Well Number #57
9. OGRID Numer 330522
10. Pool Name or Wildcat RED LAKE ; QUEEN-GRAYBURG-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator ACACIA OPERATING COMPANY, LLC / APACHE CORPORATION (873)
3. Address of Operator 505 N. BIG SPRING ST., SUITE 303, MIDLAND, TX 79701
4. Well Location Unit Letter G Section 36 Township 17S Range 27E NMPM 1650' feet from t E line EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation, has agreed, in good faith, to the NM State Land Office request to plug this well by the defunct operator - Acacia Operating Company, LLC (330522). Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by the OCD Rule 19.15.7.14 NMAC.

Spud Date: 4/14/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leland Blackmon TITLE P&A MANAGER, USON DATE 2/24/26

Type or print name Leland Blackmon E-mail add. leland.blackmon@apachecorp.com PHONE: 432-210-3876

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36116
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-1059
7. Lease Name or Unit Agreement Name SOUTH RED LAKE II UNIT
8. Well Number 57
9. OGRID Number 330522
10. Pool name or Wildcat RED LAKE;QUEEN-GRAYBURG-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Acacia Operating Company, LLC

3. Address of Operator
505 N. Big Spring St., Suite 303, Midland, TX 79701

4. Well Location
Unit Letter G : 2305 feet from the N line and 1650 feet from the E line
Section 36 Township 17S Range 27E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: 4/14/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija TITLE Trustee DATE 2/2/26

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



LEASE NAME	SOUTH RED LAKE II
WELL #	57
API #	30-015-36116
COUNTY	EDDY,NM

PROPOSED PROCEDURE

MIRU PREP RIG TO POOH & LD PROD EQUIPMENT, SET CIBP @ 1500' W/WL AND RUN CBL FROM 1500'-SURF. SUBMIT CBL TO NMOCD.

PLUG #1
RIH W/TBG, CIRC W/MLF & SPOT 65 SX CLASS "C" CMT FROM 1500'-941'. WOC/TAG. (SAN ANDRES, GRAYBURG & QUEEN)

PLUG #2
PUH TO 463', SPOT 50 SX CLASS "C" CMT AND FILL UP 5 1/2" CSG FROM 463' TO SURF. (SURF SHOE, YATES & WATER BOARD)
RDMO P&A EQUIP, CUT WELL HEAD AND ANCHORS OFF, INSTALL DRY HOLE MARKER, TURN OVER TO RECLAMATION TEAM.

**FORMATION TOPS
 SOUTHEASTERN NEW MEXICO**

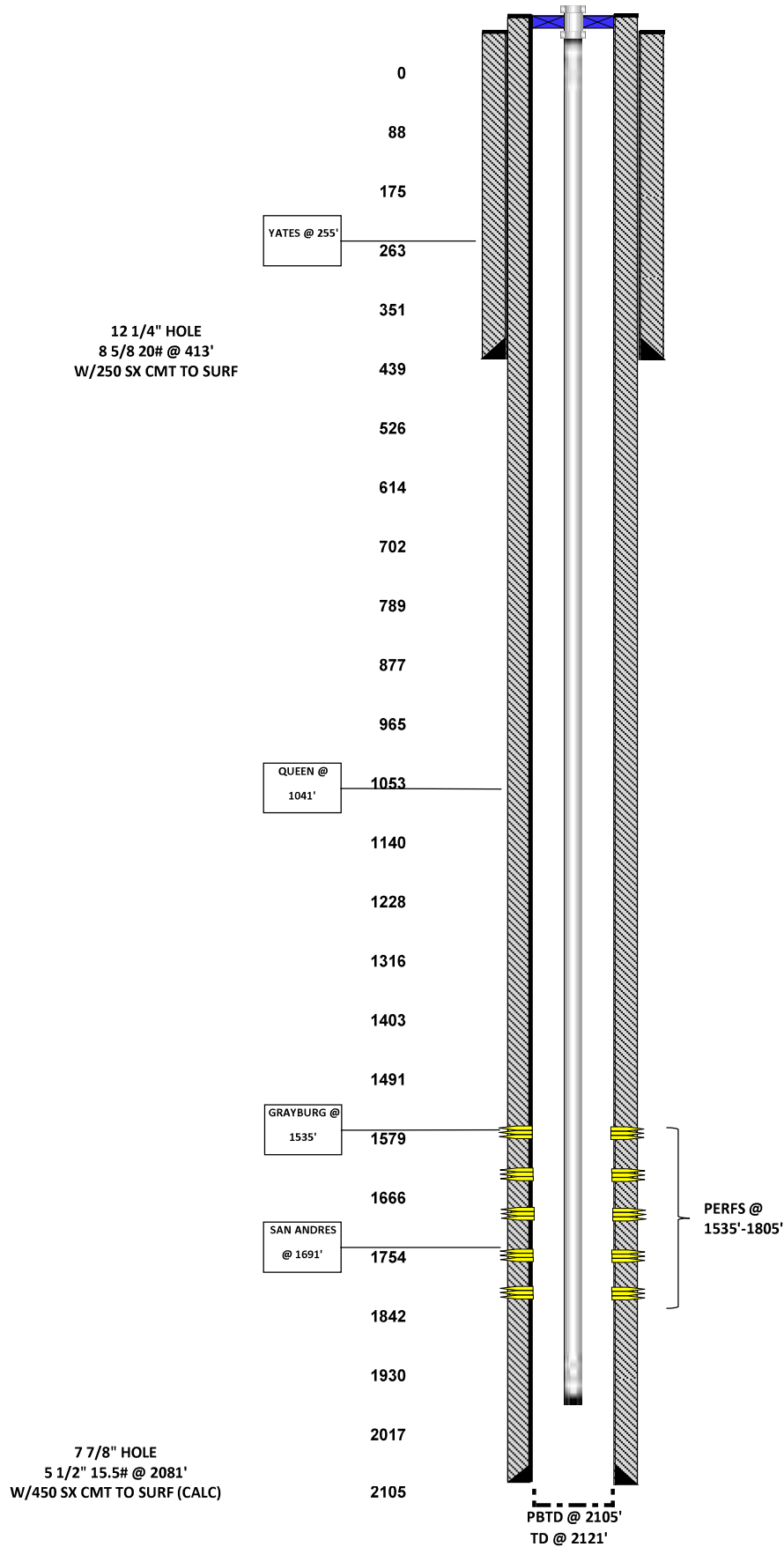
TOP of ANHY		TOP of TUBB		TOP of MONTOYA	
TOP of WATER BOARD	250'	TOP of DRINKARD		TOP of SIMPSON	
TOP of RUSTLER		TOP of ABO		TOP of McKEE	
BASE of SALT		TOP of WOLFCAMP		TOP of ELLEN	
TOP of YATES	255'	TOP of PENN		TOP of GR. WASH	
TOP of 7 RVRS		TOP of CISCO		TOP of DEL. SAND	
TOP of QUEEN	1041'	TOP of CANYON		TOP of BONE SPRINGS	
TOP of GRAYBURG	1535'	TOP of STRAWN		TOP of	
TOP of SAN ANDRES	1691'	TOP of ATOKA		TOP of	
TOP of GLORIETA		TOP of MISS		TOP of	
TOP of PADDOCK		TOP of DEVONIAN		TOP of	
TOP of BLINEBRY		TOP of SILURIAN		TOP of	



LEASE NAME	SOUTH RED LAKE II
WELL #	57
API #	30-015-36116
COUNTY	EDDY, NM

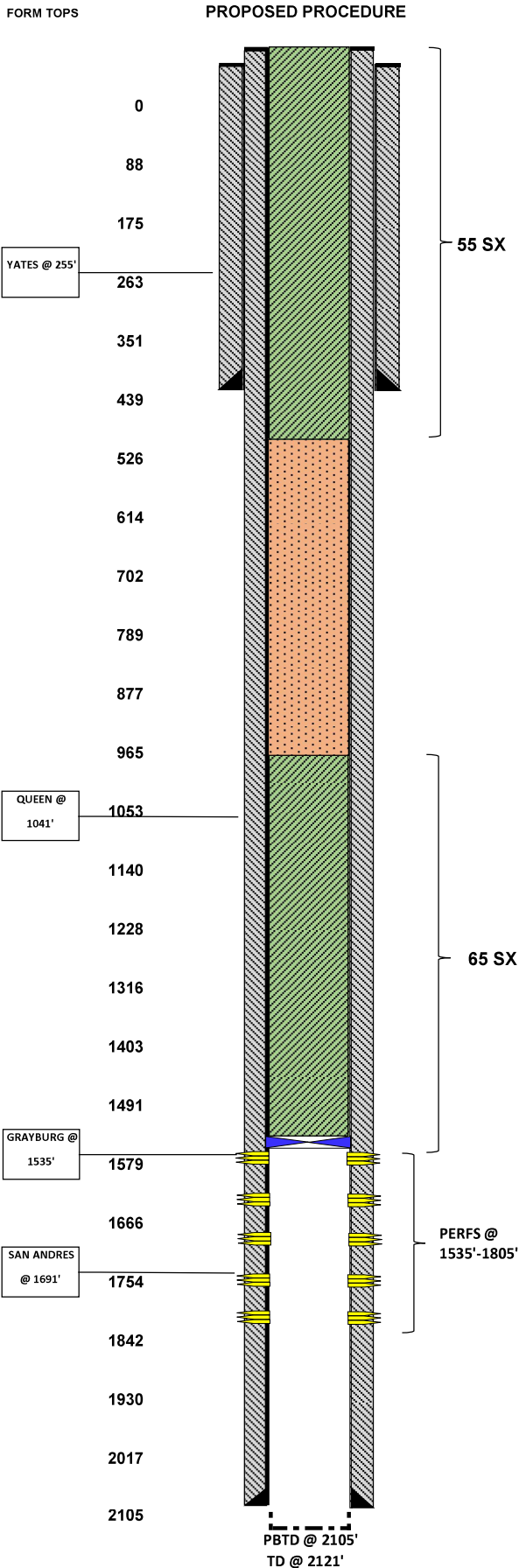
FORM TOPS

CURRENT WELLBORE CONDITIONS





LEASE NAME	SOUTH RED LAKE II
WELL #	57
API #	30-015-36116
COUNTY	EDDY, NM



12 1/4" HOLE
8 5/8 20# @ 413'
W/250 SX CMT TO SURF

YATES @ 255'

QUEEN @ 1041'

GRAYBURG @ 1535'

SAN ANDRES @ 1691'

7 7/8" HOLE
5 1/2" 15.5# @ 2081'
W/450 SX CMT TO SURF (CALC)

PBTD @ 2105'
TD @ 2121'

PLUG #2
PUH TO 463', SPOT 55 SX CLASS "C" CMT AND FILL UP 5 1/2" CSG FROM 463' TO SURF. (SURF SHOE, YATES & WATER BOARD)
RDMO P&A EQUIP, CUT WELL HEAD AND ANCHORS OFF, INSTALL DRY HOLE MARKER, TURN OVER TO RECLAMATION TEAM.

PLUG #1
RIH W/TBG, CIRC W/MLF & SPOT 65 SX CLASS "C" CMT FROM 1500'- 941'.
WOC/TAG. (SAN ANDRES, GRAYBURG & QUEEN)

MIRU PREP RIG TO POOH & LD PROD EQUIPMENT, SET CIBP @ 1500'
W/WL AND RUN CBL FROM 1500'-SURF. SUBMIT CBL TO NMOCD.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 557133

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 557133
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/3/2026
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required.	3/3/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	3/3/2026
loren.diede	Add a plug over the 7 Rivers. NMOCD finds the 7 Rivers formation top to be at 805'.	3/3/2026