

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 353368 WELL API NUMBER 30-015-48636 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 2440 feet from the S line and feet 320 from the E line
 Section 22 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3105 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 4/6/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Fluid Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/06/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	675	650	1.34	C	0	1500	0	Y
04/08/23	Int1	FreshWater	12.25	9.625	40	HCL80	0	1930	475	2.17	C	0	1500	0	Y
06/07/23	Prod	FreshWater	8.75	7	29	HCIP11	0	8390	850	3.1	PVL	0	1500	0	Y
06/19/23	Liner1	FreshWater	6.125	4.5	13.5	ICP110	8175	19751	900	1.48	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>11/2/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/3/2026 11:19:17 AM</u>
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Spud 17 1/2" hole. Ran 675' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/650 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/98 bbls of BW. Plug down @ 10:00 P.M. 04/06/23. Circ 239 sks of cmt to the cellar. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 11:45 A.M. 04/07/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 1930' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/275 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolsel, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/143 bbls of FW. Plug down @ 6:30 P.M. 04/8/23. Circ 93 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 2:30 A.M. 04/09/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.

TD'ed 8 3/4" hole. Ran 8390' of 7" 29# HCIP110 BT&C Csg. Cmt w/450 sks of PVL w/5% Silica Fume, 25% Potter Beads, 0.5% Extender, 6% Gel, 1.6% Retarder, 0.8#/sk Defoamer & 3#/sk Kolsel (yd @ 3.10 cuft/sk @ 10 PPG). Tail w/400 sks of Class H w/0.3% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/308 bbls of BW. Plug down @ 9:00 A.M. 04/12/23. Circ 87 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 04:00 P.M. 06/08/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EMW.

TD'ed 6 1/8" hole. Ran 4" 13.5# ICP110 CDC HTQ Csg of 8175'-19751'. Cmt w/900 sks Poz H 50:50 w/5% Salt, 0.2% Anti Settling Agent, 2% Gel, 0.4% Fluid Loss, 0.6% Retarder, 0.4% Fluid Loss, 10#/sk Obsidian Pumice & 0.4#/sk Defoamer (1.48 ft³/sk @ 14.2 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 236 bbls of sugar BW (calculated volume). Lift pressure 2400# @ 3 BPM. Plug down @ 6:15 P.M. 06/20/2023. Bumped plug w/2900#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/350 bbls of BW w/polymer sweep. Circ 114 sks of cmt off liner top. At 7:15 P.M. 06/20/2023, tested liner to 2500# for 30 mins, held OK. (Notified Gilbert Cordero w/NMOCD but did not witness). Rig released 06/21/2023 @ 6:00.

Tommy Boy 23/24 WOLI Fee #1H

30-015-48636

Spud: 04/06/2023

TD: 06/19/2023

RR: 06/21/2023

Date submitted: 11/02/2023

Ruby Ojeda