

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 349704
		WELL API NUMBER 30-015-50006
		5. Indicate Type of Lease State
		6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 908H
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 415 feet from the S line and feet 755 from the W line
 Section 34 Township 26S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3073 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 2/25/23 Spud well. 2/26/23 TD 14 3/4" surface hole @ 876'. Set 10 3/4" 45.5# J55 csg @ 876'. Cmt w/250 sx lead. Tail w/425sx. Circ w/129 sx to surface. WOC 8 hrs. Suspend ops. 5/23/23 Resume ops. Test BOP. Test csg 1500# for 30min. 5/29/23 TD 8 3/4" curve @ 10447'. Set 7 5/8" 29.7# L80 @ 10422'. Cmt w/960 sx lead. Tail w/215sx. Circ 959sx (274bbls) to surface. Test BOP. Test csg 1500# for 30min. 6/13/23 TD 6 1/4" lateral @22400'. Set 5 1/2" 23# P-110 @ 22382'. Cmt w/770 sx lead. Tail w/1175sx. Circ w/390sx cmt to surface. Test BOP. Test csg 1500# for 30min. 6/17/23 Rig released
 See Attached
 2/25/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/26/23	Surf		14.75	10.75	45.5	J55	0	876	675		C		1500		
05/29/23	Int1		8.75	7.625	29.7	L80	0	10422	1175		C,H		1500		
06/13/23	Prod		6.75	5.5	23	P-110	0	22382	1945		H		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Delaware Regulatory</u>	DATE	<u>1/4/2024</u>
Type or print name	<u>Robyn Russell</u>	E-mail address	<u>robyn.m.russell@conocophillips.com</u>	Telephone No.	<u>432-685-4385</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/4/2026 2:05:33 PM</u>
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Potato Baby State Com 908H

30-015-50006

Spud @ 9:00AM

2/25/23 Spud well.

2/26/23 TD 14 3/4" surface hole @ 876'. Set 10 3/4" 45.5# J55 csg @ 876'. Cmt w/250 sx lead, Class C, Yield 1.73 ft/sx. Tail w/425sx, Class C, Yield 1.34 ft/sx. Circ w/129 sx to surface. WOC 8 hrs. Suspend ops.

5/23/23 Resume ops. Test BOP. Test csg 1500# for 30min. good test

5/29/23 TD 8 3/4" curve @ 10447'. Set 7 5/8" 29.7# L80 @ 10422'. Cmt w/960 sx lead, Class C, Yield 3.15 ft/sx. Tail w/215sx, Class H, Yield 1.08 ft/sx. Circ 959sx (274bbbls) to surface. Test BOP. Test csg 1500# for 30min. good test

6/13/23 TD 6 3/4" lateral @22400'. Set 5 1/2" 23# P-110 @ 22382'. Cmt w/770 sx lead, Class H, Yield 1.34 ft/sx. Tail w/1175sx, Class H, Yield 1.29 ft/sx. Circ w/390sx cmt to surface. Test BOP. Test csg 1500# for 30min. good test

6/17/23 Rig released

CEMENT

CASING/PIPING