

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: WF FEDERAL 21

Well Location: T30N / R14W / SEC 21 /
SWSW / 36.794814 / -108.320664

County or Parish/State: SAN
JUAN / NM

Well Number: 1Y

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM25857

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004530031

Operator: HILCORP ENERGY
COMPANY

Subsequent Report

Sundry ID: 2898223

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/02/2026

Time Sundry Submitted: 06:58

Date Operation Actually Began: 02/27/2026

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 2/27/2026 per the attached daily report.

SR Attachments

Actual Procedure

WF_FEDERAL_21_1Y_SR_P_A_BLM_Submitted_20260302065748.pdf

Well Name: WF FEDERAL 21

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Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: MAR 02, 2026 06:58 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/03/2026

Signature: Kenneth Rennick

WF FEDERAL 21 1Y

30.045.30031

PLUG AND ABANDONMENT

2/27/2026 - MOVE P&A PKG TO LOC. LOTO. SPOT EQUIP. RU RIG & PUMPING EQUIP. CK PSI: TBG-0#, CSG-0#, BH-0# BDW 0 MINS. FT BOP. ND WH. NU BOP. RU RF & TBG EQUIP. CSG FULL OF FW. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 1015' TO SURF. CBL SHOWED TOC @ 100'. LD CBL TOOL. PSI TEST CSG TO 560# PSI FOR 30 MINS. TEST OK. **REQUEST BLM TO PERF & COMBINE ORIGINAL PLUG W/ PERFS. (BLM REPS APPROVED PROPOSAL)** RIH W/ TG & PERF @ 100'. EST CIRC FROM BH W/ 10 BBLS FW. PUMP 30 TOTAL. RD WL. TALLY, RABBIT & PUP. TAG CIBP @ 1015'. EST CIRC W/ 3 BBLS FW. **PLUG #1 FROM 1015' - 0' (4.5"X 7") M&P 113SKS CLASS G, 15.8PPG, 1.15YIELD, 23.4BLSRY, 13.4MIX. 2%CAL, CIRC CMT TO SURF FROM BOTH CSG & BH.** LD ALL TBG. SIW. WOC. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. MONITOR WH PSI. BUBBLE TEST BH. TEST OK. CUT & REMOVE WH. FIND TOC @ 20' INSIDE 4.5" / SURF IN ANNULUS. WELD & **INSTALL DHM @ 36.79479 N / 108.3232034 W.** TOP OFF CSG & CELLAR W/ 17 SKS CLASS G 15.8PPG, 115YIELD. RD P&A PKG. **ASHLEY SCHNEIDER, BLM, ON LOCATION.**

THE WELL WAS PLUGGED AND ABANDONED ON 2/27/2026



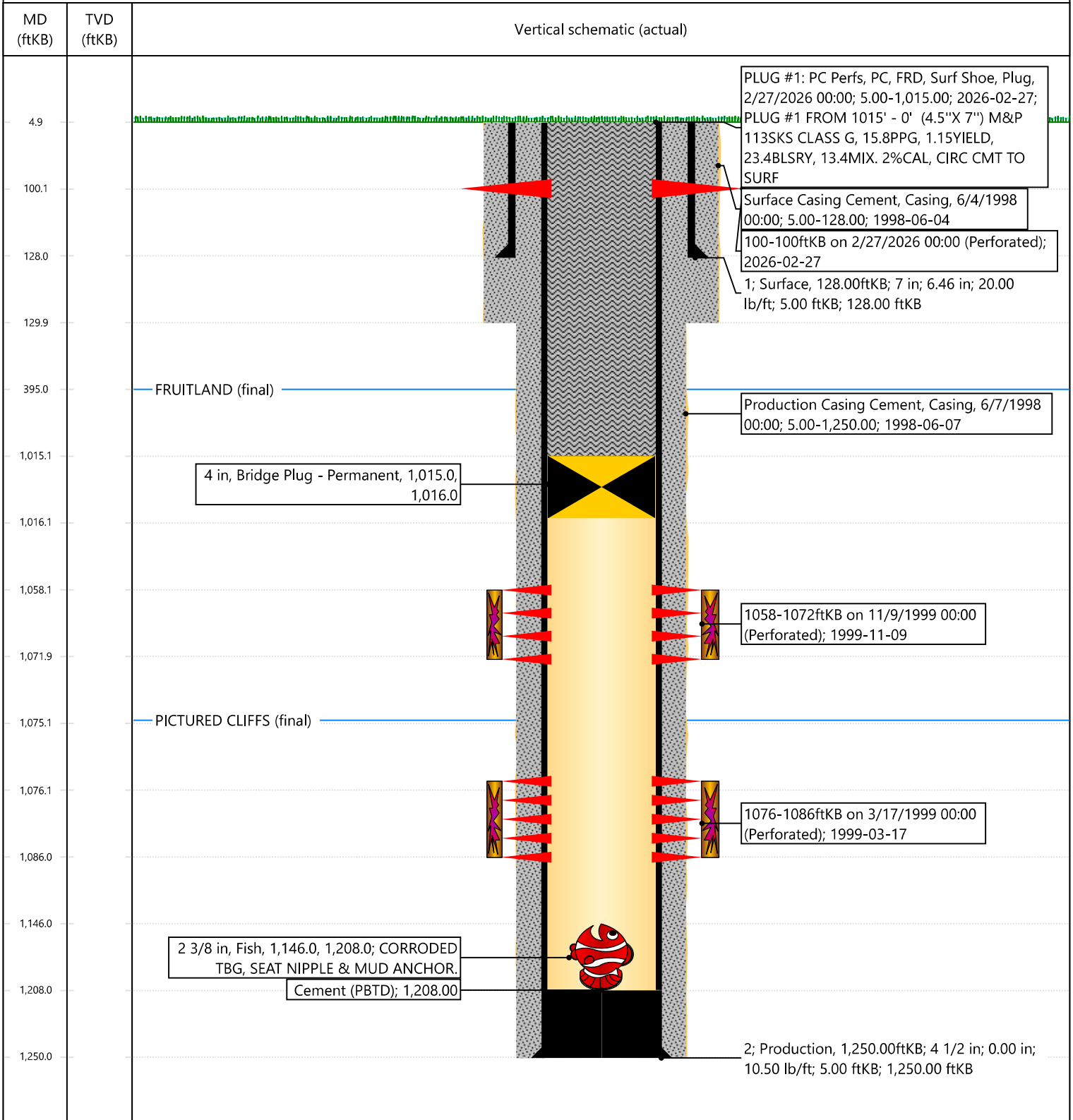
Current Schematic - Version 3

Well Name: **WF FEDERAL 21 #1Y**

| | | | | | |
|-----------------------------------|---|--------------------------------|------------------------|--------------------------------|-------------------------------------|
| API / UWI 3004530031 | Surface Legal Location T30N-R14W-S21 | Field Name San Juan Area 02 | Route 0204 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 5,565.00 | Original KB/RT Elevation (ft) 5,570.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 5.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |

| Tubing Strings | | | | | |
|------------------------------|------------------------------|-------------------------------------|------------------------------------|-------------------------------|--------------------------------------|
| Run Date 10/30/2012 09:00 | Set Depth (ftKB) 1,143.81 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 6/4/1998 00:00 |

Original Hole, WF FEDERAL 21 #1Y [Vertical]







Priscilla Shorty

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, February 27, 2026 11:27 AM
To: Oscar Sanchez - (C); Diede, Loren, EMNRD; Farmington Regulatory Techs; Priscilla Shorty
Cc: Trevor Townsley
Subject: Re: [EXTERNAL] PLUG REQUEST WF FEDERAL 21 1Y API 30.045.30031

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the procedure appropriate.

Kenny Rennick

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From: Oscar Sanchez - (C) <oscar.sanchez@hilcorp.com>
Sent: Friday, February 27, 2026 11:17:50 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>
Cc: Trevor Townsley <Trevor.Townsley@hilcorp.com>
Subject: [EXTERNAL] PLUG REQUEST WF FEDERAL 21 1Y API 30.045.30031

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello!! Today's CBL showed free pipe @ 100' behind 4.5" csg, 28; above csg shoe. Request to perf @ 100', Est circ. & combine Original Plug #1 w/ perfs, WOC & Tag toc .

Oscar Sanchez

Wellsite Supervisor
505-608-9185
Oscar.Sanchez@Hilcorp.com

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United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington Field Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/new-mexico>

IN REPLY REFER TO:
3107 (LLNMF01110)
Written Order 25MHK0002W et al.

March 27, 2025

TO:

Hilcorp Energy Company
1111 Travis St.
Houston, TX 77002

Cert. Mail: 9171 9690 0935 0289 8588 18

NOTICE OF ORDERS OF THE BLM AUTHORIZED OFFICER

The Farmington Field Office (FFO) recently conducted a review of the wells operated by Hilcorp Energy Company within Federal Lease NMNM25857. The WF Federal 21 2 (API#30-045-30156), WF Federal 21 1Y (API#30-045-30031), and Hoover 2 (API#30-045-31220) have approved Temporary Abandonment Status under the condition that production in paying quantities continues for the lease. Failure to comply with Conditions of Approval attached to the Temporary Abandonment approval has resulted in a Plug or Produce order for all the wells. Based on production reporting, the WF Federal 21 3 (API#30-045-30261) is the only producing well within the lease and only produces one day every few months and not in paying quantities.

Federal regulations in 43 C.F.R. 3162.3-4 requires the operator to promptly plug and abandon wells that are demonstrated to the satisfaction of the authorized officer to be no longer capable of producing oil or gas in paying quantities. Production in "paying quantities" means actual production or the capability to produce a volume which would exceed operation costs, including government or minimum royalties, overriding royalties, administrative expenses, labor, state taxes, and other routine costs such as workovers and equipment replacement. Producing one well for one or two day every few months, at only a couple MCF a day, does not constitute paying quantities.

The following list of wells within Federal lease NMNM25857 was compiled by using the Bureau of Land Management's (BLM) Automated Fluid Mineral Support System (AFMSS) and the reports submitted by your company to the Office of Natural Resources Revenue (ONRR).

| Written Order Number | Well Name & No. | US Well No. | Status | Location | Last Prod. |
|----------------------|------------------|-------------|--------|-----------------------------|------------|
| 25MHK0002W | WF Federal 21 2 | 3004530156 | TA | SEnw, Sec 21, T30N, R14W | July 2009 |
| 25MHK0003W | WF Federal 21 1Y | 3004530031 | TA | SWSW, Sec 21, T30N, R14W | July 2018 |
| 25MHK0004W | Hoover 2 | 3004531220 | TA | NENE, Sec 21, T30N, R14W | June 2017 |

Corrective Action: Hilcorp Energy Company must complete one of the following options for each of the above wells:

- (a) Return the well to paying production and notify the BLM by a Notification (AFMSS 2, Action – Resume Production).
- (b) Submit a sundry notice through AFMSS 2 (Notice of Intent – Recompletion) with plans to recomplete the well and return the well to production.
- (c) Submit a sundry notice through AFMSS 2 (Notice of Intent – Plug and Abandonment) with (1) an abandonment procedure for preapproval, (2) proposed start date, and (3) a reclamation plan that complies with Onshore Oil and Gas Order No. 2(III) to permanently plug the well and, within 180 days after receiving approval of the plugging procedure, plug and abandon the well.

This information must be submitted by May 1, 2025. In accordance with 43 C.F.R. 316.1(a), you must comply with the corrective actions for the identified well by the abatement date provided above. If you fail to comply within the time frame specified, you will be issued an Incident of Noncompliance (INC) in accordance with 43 C.F.R. 3163.1(a), which may include an assessment or additional enforcement actions as deemed necessary to gain compliance.

WARNING

The Authorized Officer has authority to issue a Written Order in accordance with 43 C.F.R. 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. If you fail to comply within the time frame specified, you will be subject to further enforcement action as may be deemed necessary in accordance with 43 C.F.R. 3163.1(a) and 43 C.F.R. 3163.2.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 C.F.R. 3163.2(f)(1), provides that any person who “knowingly or willfully prepares, maintains or submits false, inaccurate or misleading reports, notices, affidavits, records, data or other written information required by this part” shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

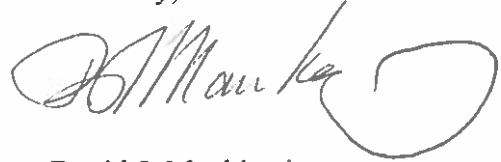
REVIEW AND APPEAL RIGHTS

Any adversely affected party may request a State Director Review (SDR) of this decision before the State Director either with or without oral presentation. Such a request, including all supporting documentation, shall be filed in writing within 20 business days of receipt of this decision with the New Mexico State Office, State Director, at 301 Dinosaur Trail, Sante Fe, NM 87508 (see 43 C.F.R. 3165.3).

Any party adversely affected by the decision of the State Director after the SDR may appeal that decision to the Interior Board of Land Appeals (IBLA), 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 C.F.R. 3165.4). Should you fail to timely request an SDR, or after receiving the State Director's decision, fail to timely file an appeal with the IBLA, no further administrative review of this decision will be possible.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Sincerely,



David J. Mankiewicz
Assistant Field Manager

CC:

Lease File: NMNM 25857

Well Files: WF Federal 21 2, US Well No. 30-045-30156
WF Federal 21 1Y, US Well No. 30-045-30031
Hoover 2, US Well No. 30-045-31220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 559466

CONDITIONS

| | |
|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 559466 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|-----------|----------------|
| loren.diede | None | 3/4/2026 |