

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00291
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 004
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [ ]
2. Name of Operator Acacia Operating Company, LLC
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 19 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD and DHM Photos. CBL has been emailed.

Spud Date: 04/16/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 03/04/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Rock Queen Unit 004  
API 30-025-00291  
P&A Summary Report

12/20/25: MIRU.

12/21/25: ND WH NU BOP PT BOP , low 300,high 4000psi. TAC released, LD tubing 94 joints TAC and mud anchor. SDFN.

12/22/25: MIRU WLU go in hole with GR stacked out at 2147 RD WLU. Pck up &' bit & scraper, pick up tubing , TIH at 3060', circulate SW gel 125 bbls brine 10 #. POOH with bit and scraper. RU WLU run in hole with CIBP set it at 3035' load casing attempt to PT at 500 psi no success, run in hole run CBL 3035 to surface, RD WLU. SDFN.

12/23/25: Pick up joint with BHA break and LD BHA, TIH at 3035', circulate 125 bbls SW gel, spot 25 sks class c cement at 3035'. POOH with tubing to derrick. Secure well SDFH.

1/3/26: PU BHA (4'Sub & 7" Pkr.) TIH 92 Jts TTOC @ 2948'. POOH Two Jts EOT @ 2906'. Set Pkr Pump Dn Tbg to PT Csg w/in 6 BBls Comm up csg POOH cont to Isolate Hole could not PT Csg. POOH SB Tbg. LD pkr. TIH 92 Jts Broke Circ w/10 bbls 10# BW. Spot 25 sxs Class C Cmt from 2948' - CTOC 2803' (3.75 FW Mlx, Disp 10.8bbls). POOH 92 Jts SB Tbg. Secured well SDFN.

1/4/26: TIH 86 jts plus 8' of jt 87- TTOC @ 2778'. Broke Circ w/10 bbls 10# BW. Spot 38 sxs Class C Cmt from 2778' - CTOC 2550' (5.7 FW Mlx, Disp 9.86 bbls) POOH SB Tbg. WOC. TIH 79 jts TTOC @ 2539'. Broke Circ. w/10 bbls 10# BW. Spot 32 sxs Class C Cmt from 2539' - CTOC 2350' (4.88 FW Mlx, Disp 9.09bbls) POOH SB Tbg. POOH SB Tbg, Ld 8 Jts. Secured well SDFN.

1/5/26: PU BHA ( Sub,Pkr) TIH 72 jts TTOC @ 2296'. Worked Pkr from TOC up and Isolated hole from 36' to surface. LD BHA sub and Pkr. Secured well SDFN.

1/6/26: MIRU WLU. RIH w/ 1-9/16 6 shot Perf Gun. Perf. @ 2280'. RD WLU. TIH set Pkr @ 1300', Attempt EIR no communication through Csg and inter. Csg. Secured well SDFN.

1/7/26: TIH 1-9/16" Perf Gun Perf @ 2000'. POOH RD WLU. Set Pkr Pump Dn tbg from 7" csg.-9-5/8"cs injected 3/4 bpm @ 1100psi no returns @ surface. Rev Circ from 9-5/8" to 7" csg 0 psi no communication returns. POOH LD Pkr. TIH 71 Jts EOT 2196'. Spot 60 sxs Class C Cmt from 2296' - CTOC 1950' (8.94 FW Mlx, Disp. 7.5bbls). POOH SB tbg. Did notice communication bubbles some fluid come back from 9-5/8" to surface as Tbg was pooh. Secured well SDFN.

1/8/26: PU BHA (sub/Pkr) TIH 62 Jts. TTOC @ 2000'. POOH LD 8 Jts Set Pkr. PT 7" Csg, .5 bpm @1500 psi holds 1000psi at shut down. MIRU WLU TIH Perf @ 1930' POOH LD WLU. Set Pkr EIR Dn. 7"- .5 BPM 1500psi @ SD Held 950psi no returns to 9-5/8", EIR Dn. 9-5/8" -1 bpm 200psi @ SD 0psi no returns out of 7" both Csg. Secured well SDFN.

1/9/26: TIH 62 jts EOT @2000'. Broke Circ. w/10 bbls 10# BW. Spot 12sxs Class C Cmt from 2000'-1930' (1.8 FW Mlx). POOH LD 12 Jts EOT @ 1600' Set Pkr. Sqz 47sxs. Class C Cmt from 1930'-CTOC1800'. WOC. TIH TTOC @ 1824'. POOH LD 8 Jts., Secured Well SDFN.

1/10/26: MIRU WLU. TIH 1-9/16" Perf Gun Perf. @ 1800'. RD WLU. Set Pkr @ 1600', EIR dn7' csg. @ 1 bpm w/1300 psi. Sqz 76sxs. Class C Cmt. from 1800'-CTOC1550'. WOC. TIH ts TTOC @ 1555'. POOH LD 38 Jts EOT @ 329'. Secured well SDFN.

1/11/26: MIRU WLU. TIH 1-9/16" Perf @ 410'. RD WLU. Set Pkr EIR Dn 7" out 9-5/8" Circ well clean. POOH LD 10 jts and BHA. ND BOP NU B1 Flange. . Sqz 165sxs. Class C Cmt. from 410'- Surface. RD PU and Aux. Equip. Secured Location.

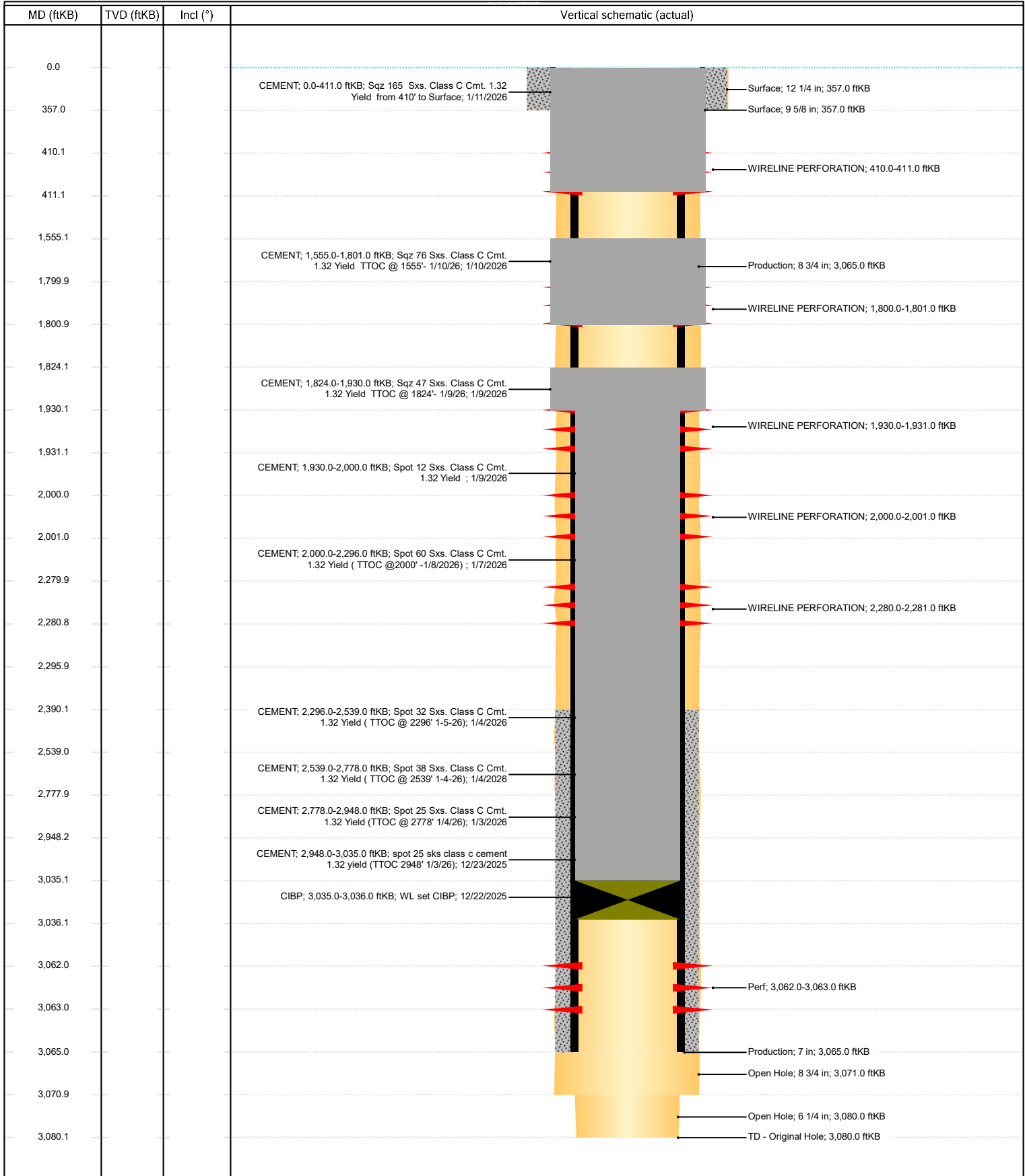
3/3/26: Cut off Wellhead and set DHM.



### Schematic - Vertical with Perfs

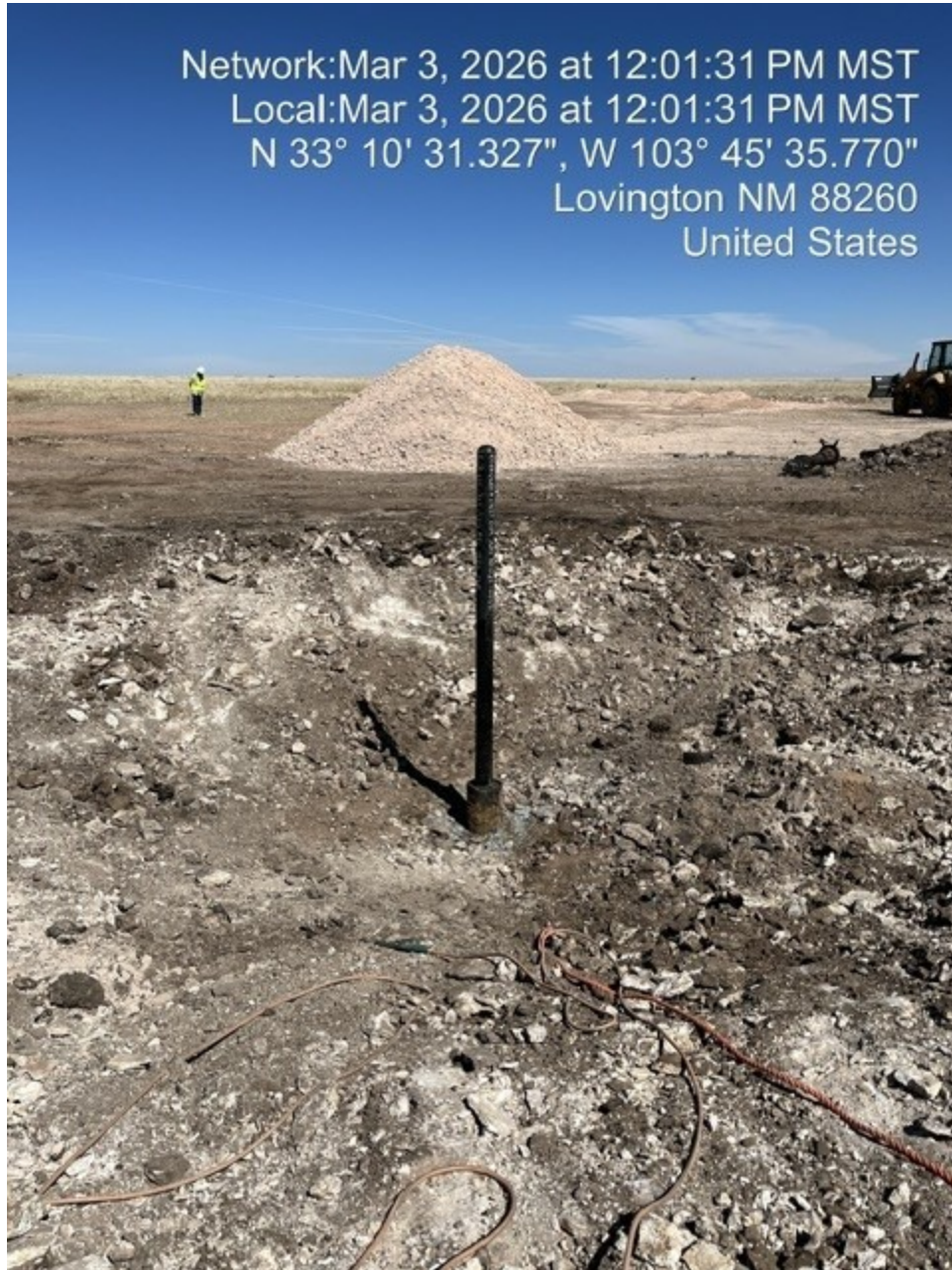
Well Name: Rock Queen Unit 004

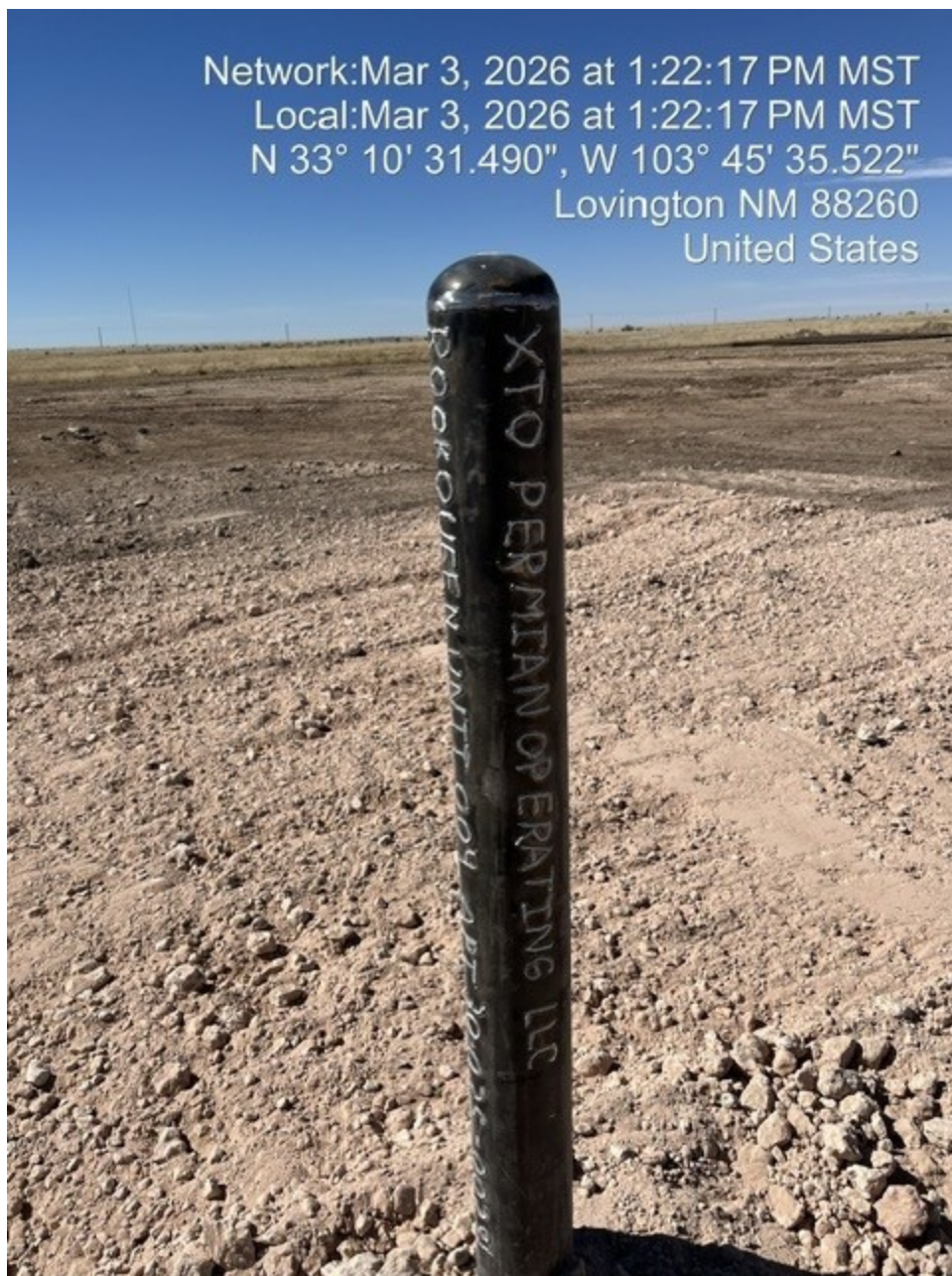
API/UWI 3002500291	SAP Cost Center ID 2274281001	Permit Number	State/Province New Mexico	County Lea
Surface Location T13S-R32E-S19	Spud Date 3/4/1956 06:00	Original KB Elevation (ft) 4,383.00	Ground Elevation (ft)	KB-Ground Distance (ft)





Network: Mar 3, 2026 at 10:53:10 AM MST  
Local: Mar 3, 2026 at 10:53:10 AM MST  
N: 33° 10' 31.472", W: 103° 45' 35.605"  
Lovington NM, 88260  
United States









Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560101

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 560101
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/5/2026