

<b>Well Name:</b> ANTIETAM 9 FED COM	<b>Well Location:</b> T25S / R33E / SEC 9 / TR C / 32.1500373 / -103.5788296	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 102H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118726	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002552256	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2787118

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 04/26/2024

**Time Sundry Submitted:** 09:19

**Date Operation Actually Began:** 01/10/2024

**Actual Procedure:** Revised for production casing shoe depth changed from 27711 to 24711 ORIGINAL SUNDRY # 2775798 1/10/24: 20" Conductor @ 119' 1/22/24: 16" HOLE 1/22/24: Surface Hole @ 1,287' MD, 1,286' TVD Casing shoe @ 1,272' MD, 1,272' TVD RAN 13-3/8", 54.5#, J55, STC Cement w/ 615 sx Class C (1.79 yld, 13.5 ppg), followed by 125 sx Class C (1.34 yld, 14.8 ppg) Test casing at 1,500 psi for 30 min, Circ 82 bbls) 257 sx cement to surface BOP TESTED TO BLM STANDARDS 1/25/24: 11" HOLE Intermediate Hole @ 5,042' MD, 5,014' TVD Casing shoe @ 5,027' MD, 4,997' TVD 9-5/8", 40#, J55, LTC (0' - 3,943') RAN 9-5/8", 40#, HCL80, BTC (3,943' - 5,027') Cement w/ 745 sx Class C (2.09 yld, 12.7 ppg), followed by 160 sx Class C (1.34 yld, 14.8 ppg) Test casing to 2,180 psi for 30 min, Circ (77 bbls) 207 sx to surface 2/19/24: Production Hole @ 24,729' MD, 9,356' TVD Casing Shoe @ 24,711' MD, 9,356' TVD 6", 24.5#, ECP110, Vam Sprint SF (MJ @ 478', 8,649' and 24,246') Cement w/ 675 sx Class H (3.71 yld, 10.5 ppg), followed by 1,160 sx Class C (1.72 yld, 13.2 ppg) No casing test (wet shoe), Circ (10 bbls) 15 sx of cement to surface Waiting on CBL RR 2/20/24 Production casing will be tested prior to fracing and reported on the completion sundry.

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County or Parish/State: LEA / NM

Well Number: 102H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118726

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002552256

Operator: EOG RESOURCES INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 26, 2024 09:19 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

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**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

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**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/08/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 343681

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 343681
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
clifford.shepherd	None	3/5/2026