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| Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Form C-103 August 1, 2011 Permit 359316 WELL API NUMBER 30-015-49893 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. |
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|--------------------------|
| 1. Type of Well: Oil | 8. Well Number 611H |
| 2. Name of Operator MEWBOURNE OIL CO | 9. OGRID Number 14744 |
| 3. Address of Operator P.O. Box 5270, Hobbs, NM 88240 | 10. Pool name or Wildcat |

4. Well Location
 Unit Letter E : 2040 feet from the N line and feet 210 from the W line
 Section 2 Township 19S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3475 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE OF PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| Other: _____ | | Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 10/15/2023 Spudded well.

Casing and Cement Program

| Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|--------|---------|----------|-------|-------|-------|---------|-----------|-----------|-----------|
| 10/15/23 | Surf | FreshWater | 17.5 | 13.375 | 54.5 | J55 | 0 | 320 | 450 | 1.33 | 450 | 0 | 1500 | 0 | Y |
| 10/17/23 | Int1 | FreshWater | 12.25 | 9.625 | 36 | J55 | 0 | 930 | 325 | 2.11 | C | 0 | 1500 | 0 | Y |
| 11/27/23 | Prod | FreshWater | 8.75 | 7 | 29 | Hpp110 | 0 | 8042 | 800 | 3.39 | C | 0 | 1500 | 0 | Y |
| 12/07/23 | Liner1 | FreshWater | 6.125 | 4.5 | 13.5 | HCP110 | 7837 | 18655 | 925 | 1.49 | H | 0 | 2500 | 0 | Y |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

| | | | | | |
|--------------------|------------------------------|----------------|----------------------------------|---------------|---------------------|
| SIGNATURE | <u>Electronically Signed</u> | TITLE | <u>Vice President Operations</u> | DATE | <u>2/9/2024</u> |
| Type or print name | <u>Monty Whetstone</u> | E-mail address | <u>fking@mewbourne.com</u> | Telephone No. | <u>903-561-2900</u> |

For State Use Only:

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|--------------|-------------------------|-------|------------------------------------|------|-----------------------------|
| APPROVED BY: | <u>Keith Dziokonski</u> | TITLE | <u>Senior Petroleum Specialist</u> | DATE | <u>3/6/2026 10:29:30 AM</u> |
|--------------|-------------------------|-------|------------------------------------|------|-----------------------------|

Spud 17 1/2" hole. Ran 320' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/450 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 ppg). Displaced w/38 bbls of FW. Plug down @ 8:45 P.M. 10/15/23. Circ 170 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 10/15/2023 @ 6:00 PM. At 6:00 A.M. 10/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 930' of 9 5/8" 36# J55 LT&C Csg. Cmt w/125 sks Class C w/2% Extender, 1% CaCl2 & 0.25#/sk Poly Flake (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/68 bbls of FW. Plug down @ 8:30 A.M. 10/18/23. Circ 27 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 4:30 P.M. 10/18/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 8 3/4" hole. Ran 8042' of 7" 29# HPP110 BT&C Csg. Cmt w/400 sks Class C w/11#/sk Silica, 0.4% Suspension Agent, 0.4% Retarder, 18% Beads & 0.35#/sk Poly Flake (yd @ 3.39 cuft/sk @ 10 PPG). Tail w/400 sks Class H w/0.26% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/294 bbls of BW. Plug down @ 12:00 P.M. 10/22/23. Circ 124 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 10/22/2023 @ 8:00 AM. At 5:00 A.M. 11/28/23, tested csg to 1500# for 30 mins, held OK. FIT 10 PPG EMW.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BT&C of 7837'-18655'. Cmt w/925 sks Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of SW. Drop dart. Displaced w/20 bbls sugar FW & 228 bbls of sugar BW (6.5 bbls over calculated displacement). Lift pressure 1500# @ 3 BPM. Did not bump plug. Plug down @ 8:15 P.M. 12/08/23. Set packer w/75k#. Sting out of hanger w/1000# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 188 sks of cmt off liner top. At 9:45 P.M. 12/08/23, tested liner to 2500# for 30 mins, held OK. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 6:00 AM @ 12/09/2023.

Rio Grande 2/1 State Com #611H
30-015-49893

Spud: 10/15/2023

TD: 12/07/2023

RR: 12/09/2023 @ 6:00 AM

Date submitted: 02/09/2024

Ruby Ojeda