

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



Hilcorp Energy Company

## **PROPOSED PROCEDURE TO REPAIR**

NORTHEAST DRINKARD UNIT #525 (30-025-06466)

1. MIRU
2. ND WELLHEAD. NU BOPD. TEST BOP.
3. RELEASE PACKER.
4. PULL TUBING OUT OF THE HOLE WHILE SCANNING. ENSURE THAT THE SCANNER IS CALIBRATED FOR LINED TUBING. LAY DOWN ALL RED AND GREEN BAND JOINTS.
5. RUN IN THE HOLE WITH A PACKER AND RBP. SET RBP AT LEAST 100' ABOVE TOP PERFS. SET PACKER. LOAD & TEST CASING TO 550 PSI. POOH.
6. RUN BACK IN THE HOLE WITH A BIT AND BAILER. CLEAN OUT THE WELLBORE TO THE PBTD. POOH AND LAY DOWN ALL TOOLS.
7. RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERF.
8. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
9. HYDROTEST INJECTION TUBING WHILE RUNNING IN THE HOLE. (ANY JOINTS THAT NEED TO BE REPLACED, SHOULD BE REPLACED WITH LIKE TUBING, 2.375".) CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
10. CONTACT NMOCDC WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
11. RDMO

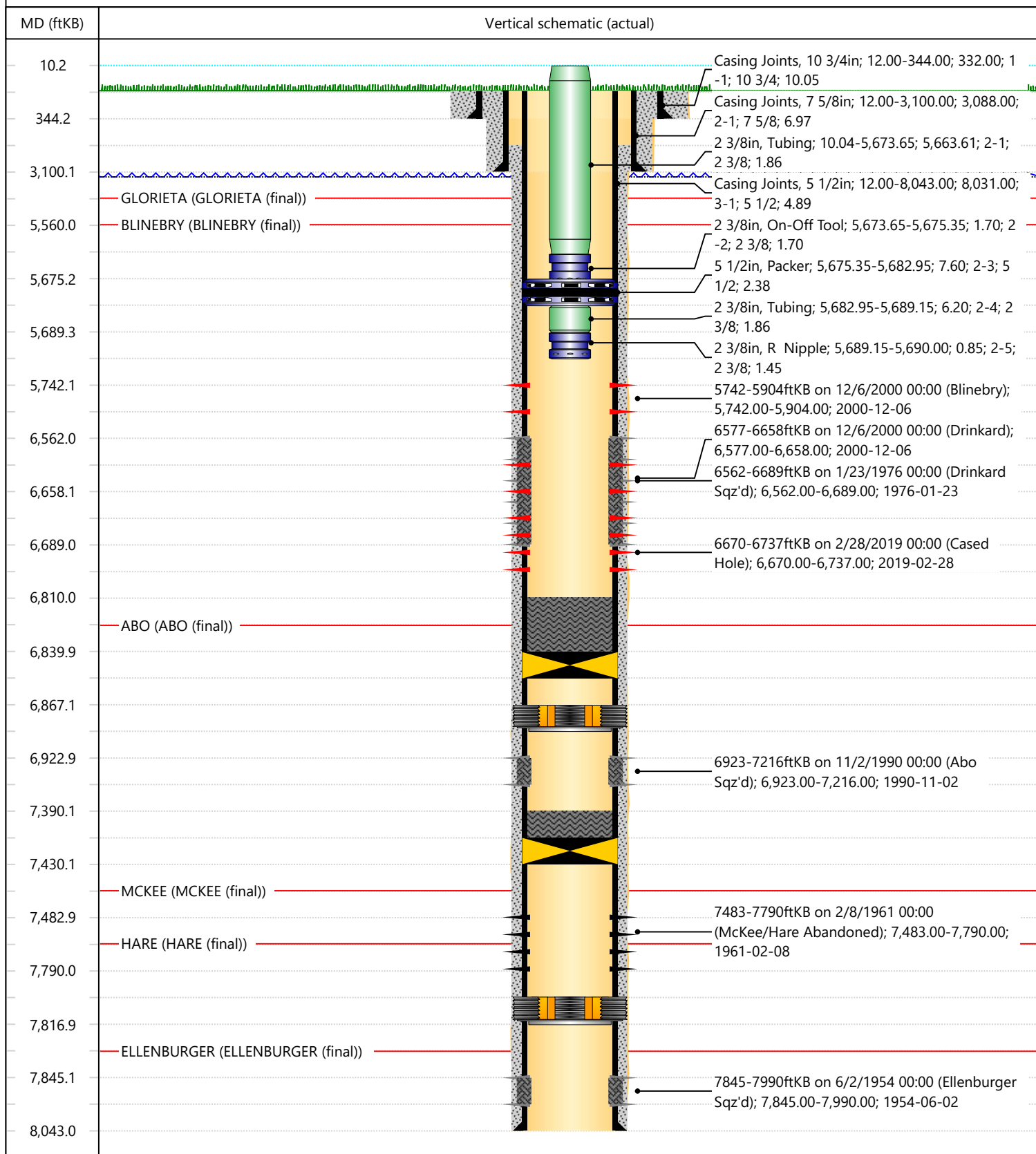


### Current/Proposed Schematic

**Well Name: NORTHEAST DRINKARD UNIT 525W**

API / UWI 3002506466	Surface Legal Location 500' FSL, 2080' FWL, Unit N, Sec 10, T-2...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,474.00	Original KB/RT Elevation (ft) 3,486.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

#### Original Hole, NE DRINKARD UNIT #525 [Vertical]



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CONDITIONS

Action 554276

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 554276
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	3/6/2026
anthony.harris	No tubing upsize permitted	3/6/2026