

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emmnd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-46576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SW-457
7. Lease Name or Unit Agreement Name N-7
8. Well Number #001
9. OGRID Number 19174
10. Pool name or Wildcat SWD; San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
Rice Operating Company

3. Address of Operator  
PO Box 5630, Hobbs, NM 88241

4. Well Location  
Unit Letter: N : 813 feet from the South line and 1318 feet from the West line  
Section 7 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3494 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Rig Up Date: The week of April 20, 2026

See the attached Workover Procedure

Will Provide 24 hour notice to Barbara Lydick 575-703-4641, Hobbs MIT Inspector

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kate Childers TITLE Landman DATE 2/26/2026

Type or print name Kate Childers E-mail address: kchilders@riceswd.com PHONE: 575-393-9174

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



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## N7 WO Procedure

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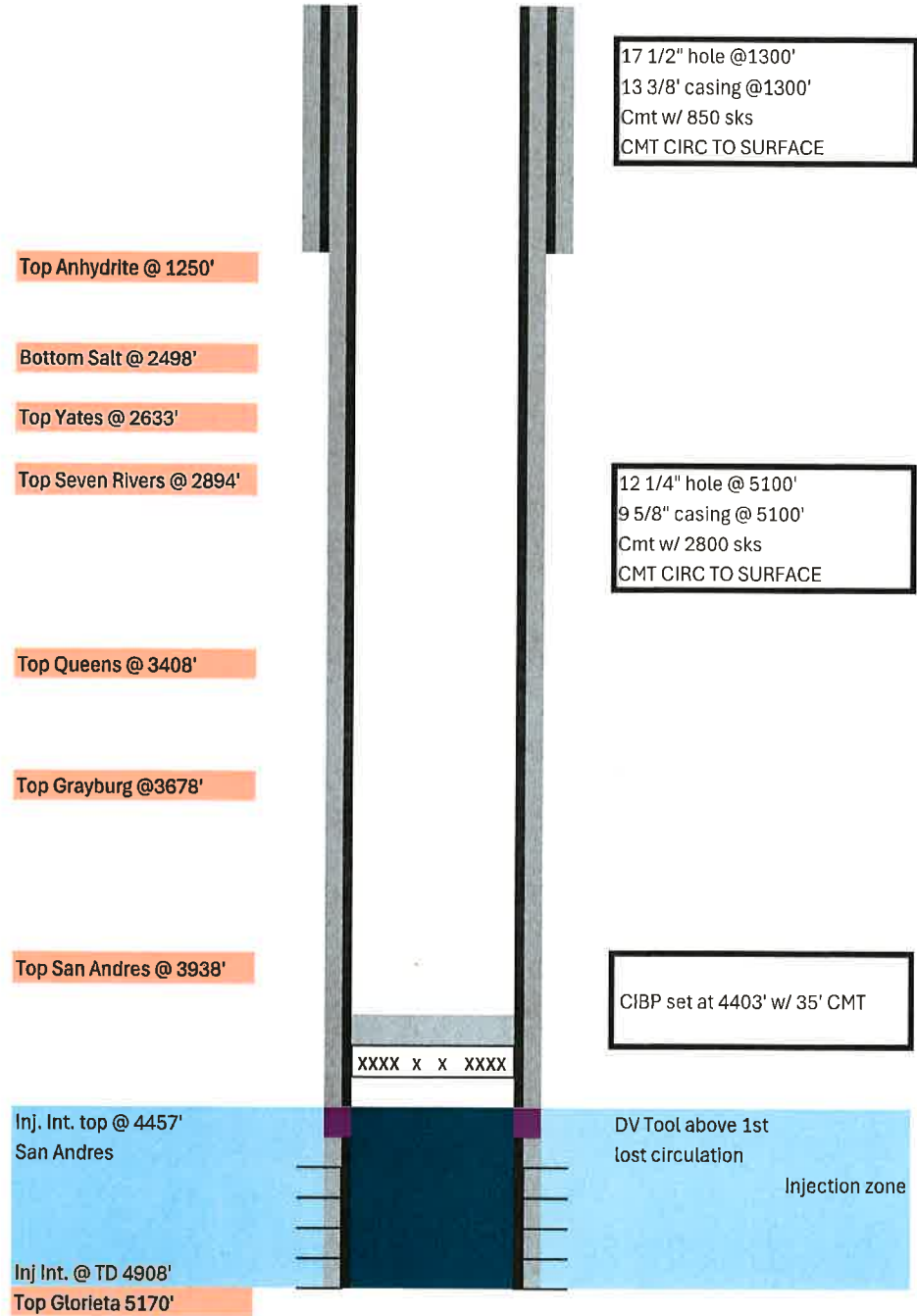
From Hayden Holub <hholub@riceswd.com>

Date Thu 2/26/2026 11:04 AM

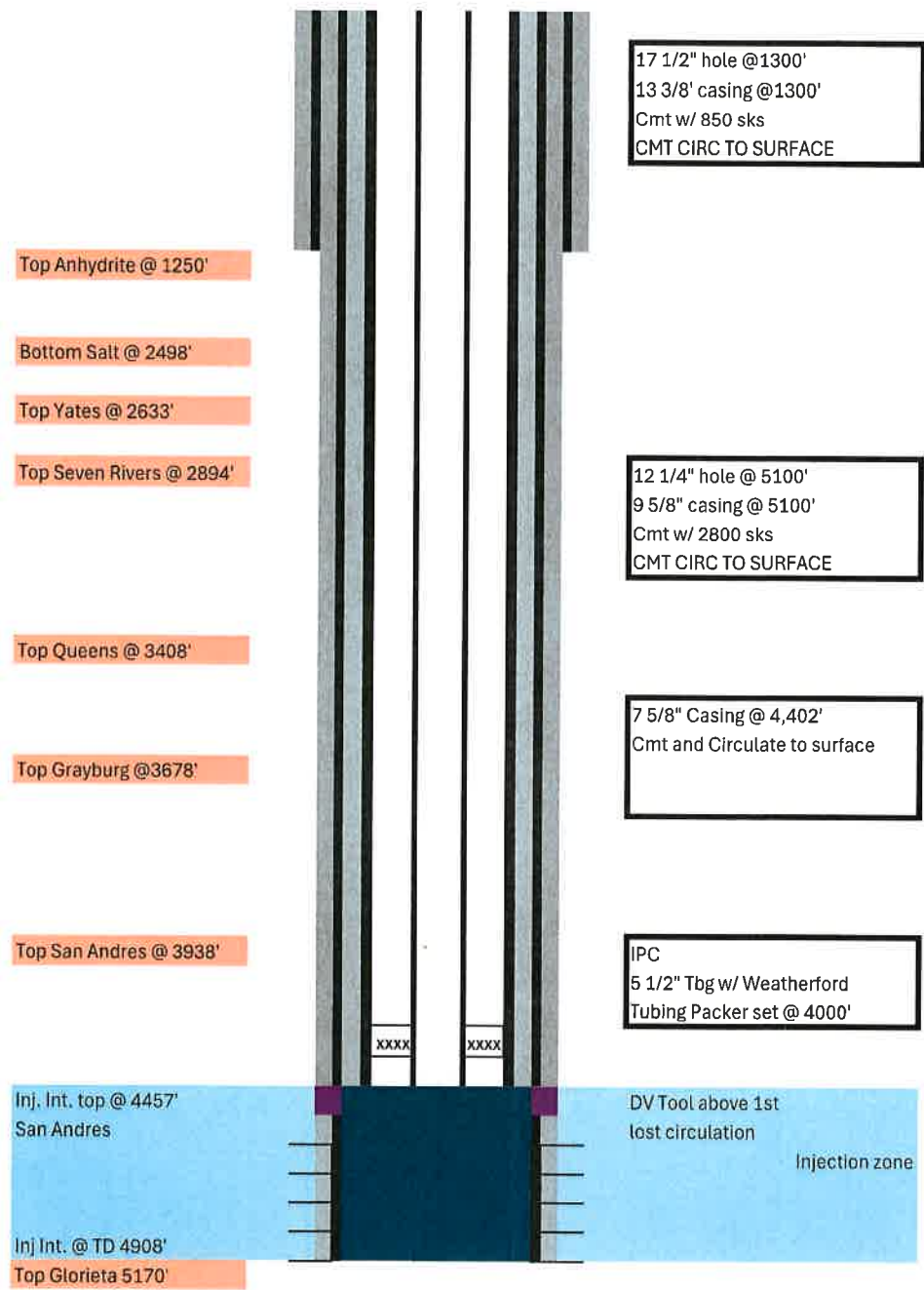
To Kate Childers <kchilders@riceswd.com>

1. MIRU, NU BOP, Clean hole down to CIBP set at 4403'
2. RIH w/ 7 5/8" down to 4,000', cement in new liner, and WOC
3. RIH w/ Drill Bit to drill out Cement and CIBP, Ream and Clean hole, TOOH
4. RIH w/ the original 5 1/2" IPC Disposal Tubing and packer down to 4000'
5. Circulate and flush w/ packer fluid, Set Packer, top annulus off with packer fluid, perform preliminary MIT, ND BOP, NU WH,
6. Perform official MIT w/ chart & OCD witness
7. RDMO, return to injection

Rice Operating N-7 SWD  
Current Wellbore Diagram



Rice Operating N-7 SWD  
Proposed Wellbore Diagram



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1220 S. St Francis Dr.  
Santa Fe, NM 87505**

CONDITIONS

Action 558377

**CONDITIONS**

Operator: RICE OPERATING COMPANY PO Box 5630 Hobbs, NM 88241	OGRID: 19174
	Action Number: 558377
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Approved subject to the requirement that the 7-5/8 inch casing be set at a depth of 4400 ft as per discussion with Mr. H Holub on 3-6-2026.	3/6/2026
anthony.harris	Perform cement bond log across the 7-5/8" casing and submit log to OCD in TIFF format.	3/6/2026
anthony.harris	Submit C-105 report with a listing of all formation tops as per requirement outlined in SWD-1751 permit.	3/6/2026
anthony.harris	Packer to be set within 100 feet of the top of injection interval as specified in SWD-1751 permit	3/6/2026
anthony.harris	Submit post workover C-103 Subsequent report and attach an updated wellbore diagram showing casing and tubing details and packer setting depth.	3/6/2026
anthony.harris	Post workover MIT required with OCD witness	3/6/2026