

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 20 / LOT 8 / 36.71527 / -108.11664	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 539	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF080723	<b>Unit or CA Name:</b> GCU PC 89200844E	<b>Unit or CA Number:</b> NMNM78391A
<b>US Well Number:</b> 3004529074	<b>Operator:</b> SIMCOE LLC	

**Subsequent Report**

**Sundry ID:** 2899018

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/05/2026

**Time Sundry Submitted:** 09:11

**Date Operation Actually Began:** 03/02/2026

**Actual Procedure:** 3/2/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. MIRU rig. LD rods/pump. NDWH, NUBOP. POOH tubing. 3/3/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. Round tripped mill. Set CIBP at 1502'. Rolled hole and pressure tested casing to 500 psi, held good. POOH tubing. RU WL, ran CBL from 1502' to surface. TOC showed around 60'. RD WL. Received approval to set only inside plugs and top o the bradenhead from surface. RIH tubing to 1500', pumped 26 sx Class G 15.8 ppg, 1.15 yield from 1500' to 1148', covering the Fruitland and Pictured Clis. TOOH. WOC overnight. 3/4/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. Tagged TOC at 1195'. POOH tubing to 360'. Pumped 38 sx Class G 15.8 ppg 1.15 yield cement from 360' to surface, covering the Ojo Alamo, surface casing shoe, and Kirtland formations. NDBOP, NUWH. WOC. Cut o WH, topped o cement level, installed P&A marker. RDMO

**SR Attachments**

**Actual Procedure**

GCU\_539\_SR\_Package\_20260305091039.pdf

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**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CALE REDPATH

**Signed on:** MAR 05, 2026 09:10 AM

**Name:** SIMCOE LLC

**Title:** Regulatory Analyst

**Street Address:** 1199 MAIN AVE SUITE 101

**City:** DURANGO **State:** CO

**Phone:** (970) 759-8799

**Email address:** CALE.REDPATH@MACHNR.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 03/05/2026

**Signature:** Kenneth Rennick

GALLEGOS CANYON UNIT #539

3004529074

1462 FNL & 1160 FEL H-20-29N-12W

SAN JUAN COUNTY, NM

3/2/26 – Casing 0 psi, tubing 0 psi, bradenhead 0 psi. MIRU rig. LD rods/pump. NDWH, NUBOP. POOH tubing.

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**GCU 539**  
 PC  
 API # 30-045-29074  
 Unit H - Sec. 20 - T29N - R12W  
 San Juan, NM

KB: 15'  
 GL: 5613'

**Formation Tops**

Ojo Alamo	135
Kirtland	303
Fruitland Coal	1323
Pictured Cliffs	1550

Plug 2: Surface, Ojo Alamo, Kirtland Plug  
 0-360'  
 38 sx Class G

TOC @ surf. (circ.)

7" 20# J-55 @ 150'  
 8-3/4" hole  
 150 sx cmt

**Deviation Survey**

Depth	Inclination
153	1.25
650	1.00
1151	1.25
1730	1.25

Plug 1: Fruitland and PC Plug  
 1195-1500'  
 26 sx Class G

4.5 CICR at 1502'

**Pictured Cliffs Perforations**

1552' - 1610' 4 jspf, 0.38"  
 Frac'd w/ 70% N2 foam, 20# XL, & 187k# 12/20

4-1/2" 10.5# K-55 @ 1723'  
 6-1/4" hole  
 245 sx cmt

PBTD: 1691'  
 TD: 1730'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560270

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 560270
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/6/2026