

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Hilcorp Energy Company

Post Office Box 61229
Houston, TX 77208-1229

1111 Travis St
Houston, TX 77002

Phone: 713/209-2400

PROPOSED PROCEDURE

BLANKENSHIP #002 (30-025-07767)

1. NOTIFY NMOCD AT LEAST 24 HOURS IN ADVANCE OF RIGGING UP.
2. MIRU
3. ND WELLHEAD. NU BOPD. TEST BOP.
4. PULL TUBING OUT OF THE HOLE WHILE SCANNING. LAY DOWN ALL RED BAND AND GREEN BAND JOINTS. ANY JOINTS THAT REPLACED WILL NEED TO BE REPLACED WITH THE SAME SIZE TUBING CURRENTLY IN THE WELL (2.875"). SEND IN PACKER TO BE REDRESSED.
5. PICK UP WORK STRING AND BIT AND RUN IN HOLE TO CLEANOUT TO PBTD (7044' MD), POOH.
6. PERFORM STIMULATION ACID JOB AS PER RECOMMENDATION OF CHEMICAL COMPANY.
7. MU AND RIH WITH REDRESSED PACKER, PUMP OUT PLUG, AND WLEG.
8. TEST TO 5000 PSI.
9. SET PACKER AT 5880' MD (56' ABOVE TOP SQZ'D PERF/INJECTION INTERVAL), RELEASE ON/OFF TOOL. CIRCULATE PACKER FLUID. LATCH ON/OFF TOOL.
10. PRESSURE TEST ANNULUS TO 500 PSI AND CONFIRM THE PACKER IS SET.
11. PUMP OUT PLUG AND CONFIRM INJECTION RATES.
12. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
13. RDMO AND RETURN WELL TO DISPOSAL.



Schematic - Current

Well Name: BLANKENSHIP 2W

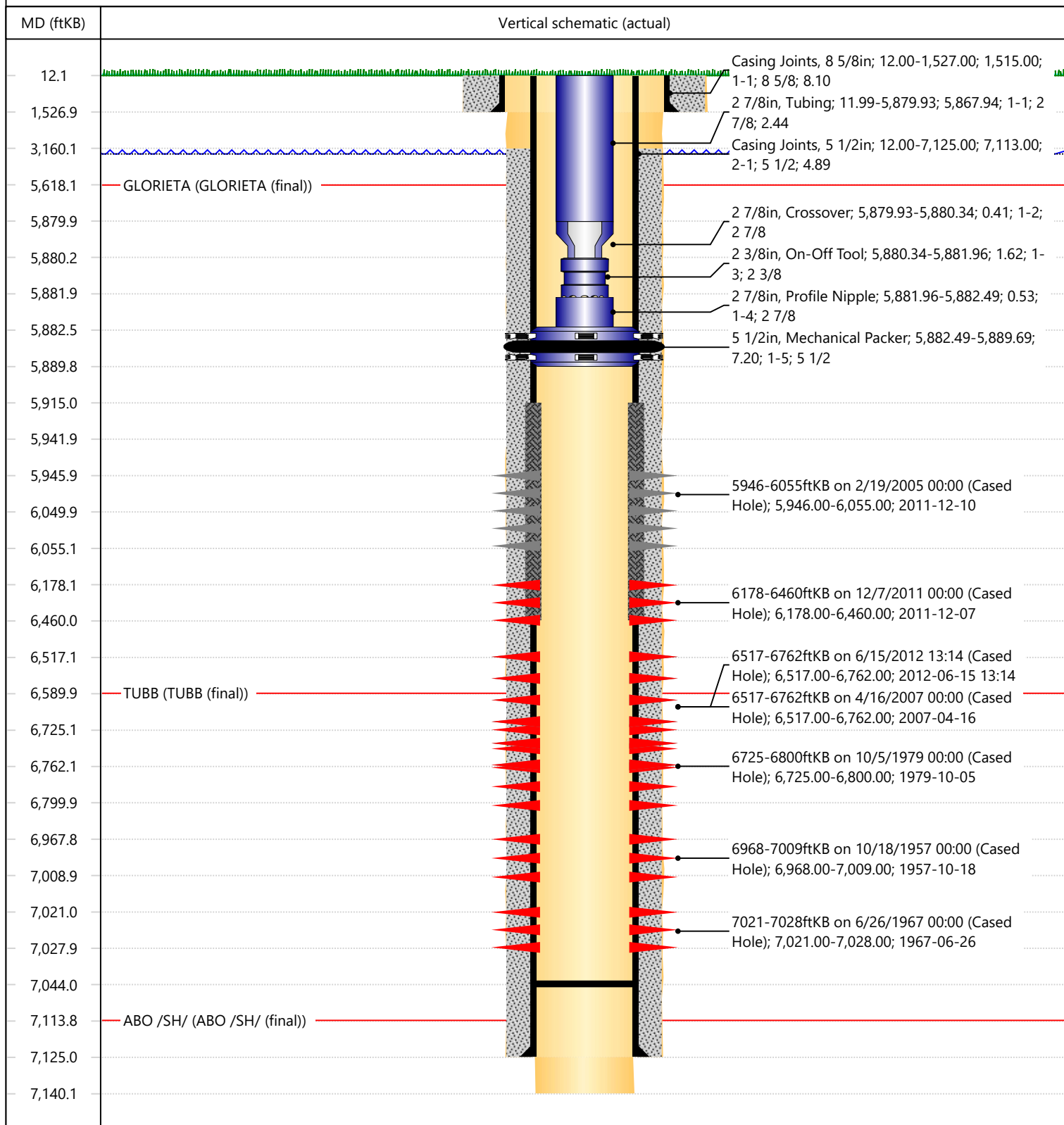
API / UWI 3002507767	Surface Legal Location 2075' FSL, 555' FWL, Unit L, Sec 13, T-2...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,569.00	RKB to GL (ft) 12.00	Original Spud Date 9/1/1957 00:00	Rig Release Date	PBDT (All) Original Hole - 7,044.0	Total Depth All (TVD)

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type LOE-Repair/Maint; Acidize	Actual Start Date 9/7/2023	End Date 9/7/2023
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TD: 7,140.0

Original Hole, BLANKENSHIP 2 [Vertical]





Schematic - Proposed

Well Name: BLANKENSHIP 2W

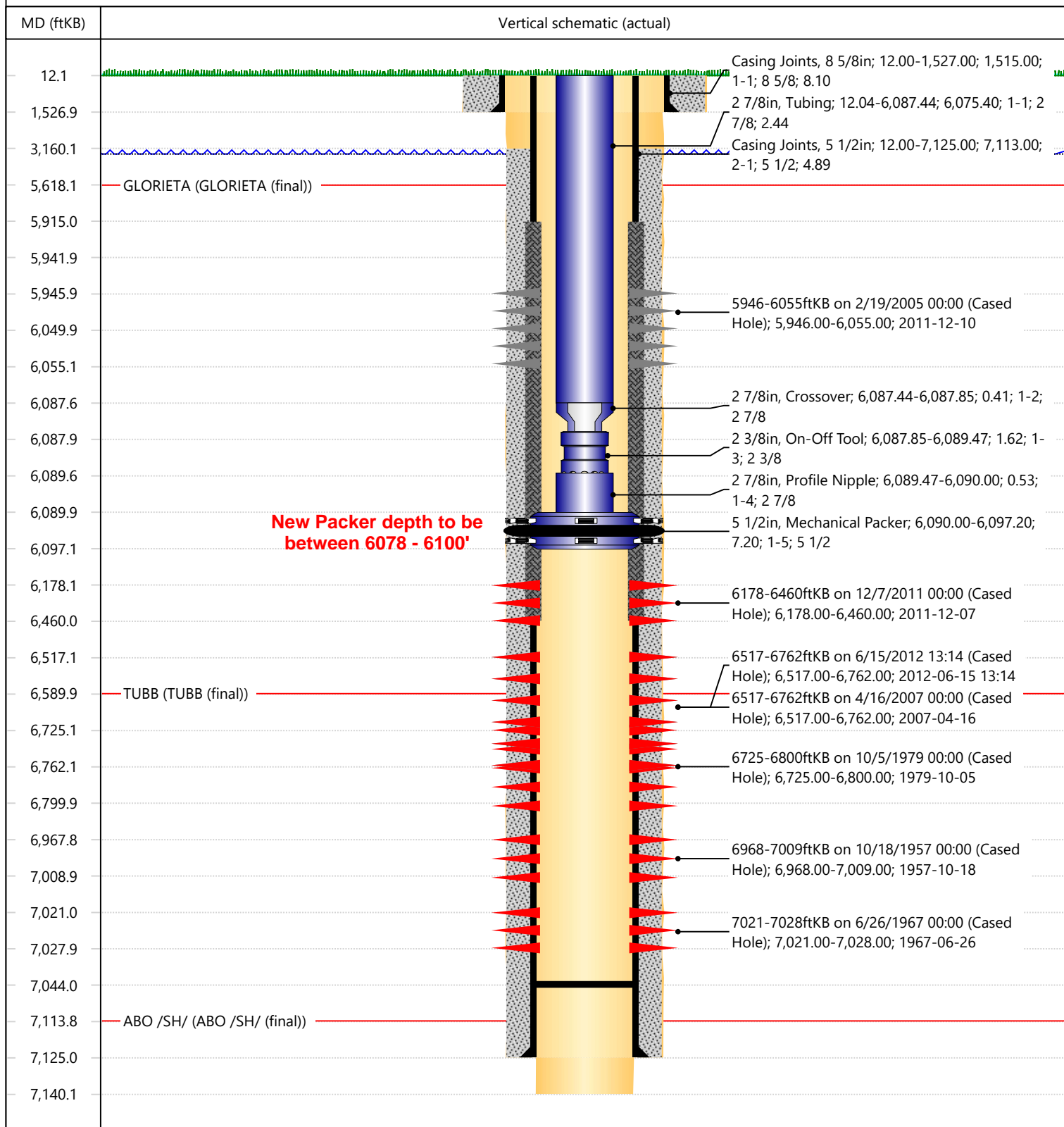
API / UWI 3002507767	Surface Legal Location 2075' FSL, 555' FWL, Unit L, Sec 13, T-2...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
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TD: 7,140.0

Original Hole, BLANKENSHIP 2 [Vertical]



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Santa Fe, NM 87505

CONDITIONS

Action 501132

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 501132
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	3/10/2026
anthony.harris	No tubing upsize permitted	3/10/2026