

Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. Independence #1 30-025-48081 Independence #2 30-025-49974	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name INDEPENDENCE AGI	
8. Well Number	1 & 2
9. OGRID Number	330718
10. Pool name or Wildcat AGI: Devonian/Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
Enterprise Delaware Basin Treating, LLC

3. Address of Operator
PO Box 4324 Houston, TX 77210

4. Well Location
 AGI #1 Unit Letter C: 829 feet from the NORTH line and 1,443 feet from the WEST line
 AGI #2 Unit Letter C: 1,110 feet from the NORTH line and 1,443 feet from the WEST line
 Section 20 Township 25S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Quarterly Injection Data Reports <input checked="" type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INDEPENDENCE AGI #1 AND AGI #2 - Quarterly Report (Q4) from October 1, 2025 through December 31, 2025

AGI #1 -- MAOP 4,779 PSIG, NMOCC ORDER R-21455 (A,B)

AGI #2 -- MAOP 5,005 PSIG, NMOCD ORDER SWD-2464

This report includes data and analysis of surface injection pressure, treated acid gas (TAG) temperature, tubing annular pressure, as well as down-hole injection pressure and temperature (i.e., "injection parameters") for the Independence AGI #1 and AGI #2 wells for 4Q25. Injection parameter trends over this period demonstrate continued operational stability and reliable storage capacity within the approved injection interval. Midway through the 4Q25 period all TAG injection was shifted to be injected through AGI #2 without issue. Overall, TAG has been injected at an average rate of approximately 8.206 MMSCFD, which includes the combined injection volume of the Independence AGI #1 and AGI #2 wells. In total approximately 754.934MMSCF (or 754,934 MSCF) of TAG was permanently sequestered during the reporting period through the operation of the Independence AGI wells.

In the attached Figures 1 through 10, all injection parameter data are plotted in detail and clearly demonstrate the adequacy of the Siluro-Devonian injection reservoir to accommodate the disposal needs of Enterprise Delaware Basin Treating. No indications of reservoir performance degradation were observed. The following average values represent the operational conditions for the Independence AGI #1 and Independence AGI #2 wells while injecting:

Independence AGI #1 (API: 30-025-48081)

Surface Measurements: Avg. TAG Inj. Pressure – 2,452 psig, Avg. Annular Pressure – 513 psig,
 Avg. Differential Pressure – 785 psig, Avg. TAG Temperature – 142 °F, Avg. TAG Injection Rate – 2,549 BPD.
 Down-hole Measurements: Avg. Bottom-hole Pressure – 7,526 psig, Avg. Bottom-hole Temperature – 191 °F.

Independence AGI #2 (API: 30-025-49974)

Surface Measurements: Avg. TAG Inj. Pressure – 2,8192 psig, Avg. Annular Pressure – 607 psig,

Avg. Differential Pressure – 2,216 psig, Avg. TAG Temperature – 137 °F, Avg. TAG Injection Rate – 2,819 BPD.

Down-hole Measurements: Avg. Bottom-hole Pressure – 8,059 psig, Avg. Bottom-hole Temperature – 172 °F (Identified equipment error and replacing circuit board).

Annual mechanical integrity testing (MIT) and bradenhead testing (BHT) activities were successfully completed for the Independence AGI #2 well on November 5, 2025. Testing activities were witnessed by NMOCD field personnel (B. Lydick) and were performed in accordance with acceptable testing practices. Subsequent reports inclusive of well-testing results were submitted via the NMOCD E-Permitting portal. Investigative work on Independence AGI #1 wellhead took place this quarter in preparation for wireline and remedial workover operations to diagnose and repair a tubing/packer leak into the tubing-production casing annulus, anticipated 1Q26.

Generally, Independence AGI #1 and AGI #2 have demonstrated excellent performance during the Q4 2024 period, as demonstrated by all injection parameter trends (Figures 1-10). Data recorded exhibit the anticipated correlative behavior of annular pressure with flow rate, injection pressure, and temperature, which confirms that the wells have good integrity and are functioning appropriately within the requirements of NMOCC Order R-21455 and NMOCD Order SWD-2464. Furthermore, operating data clearly demonstrates that the approved injection reservoir (i.e., Siluro-Devonian) conditions are adequate for accommodating the current TAG disposal needs of the Dark Horse Facility, as no indications of reservoir performance degradation have been observed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Underground Storage Engineer DATE 2/2/2026

Type or print name Brandon Baker E-mail address: bsbaker@eprod.com PHONE: 713-381-3731

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Figure 1 - Independence AGI #1 and AGI #2
Injection Rates While Operating

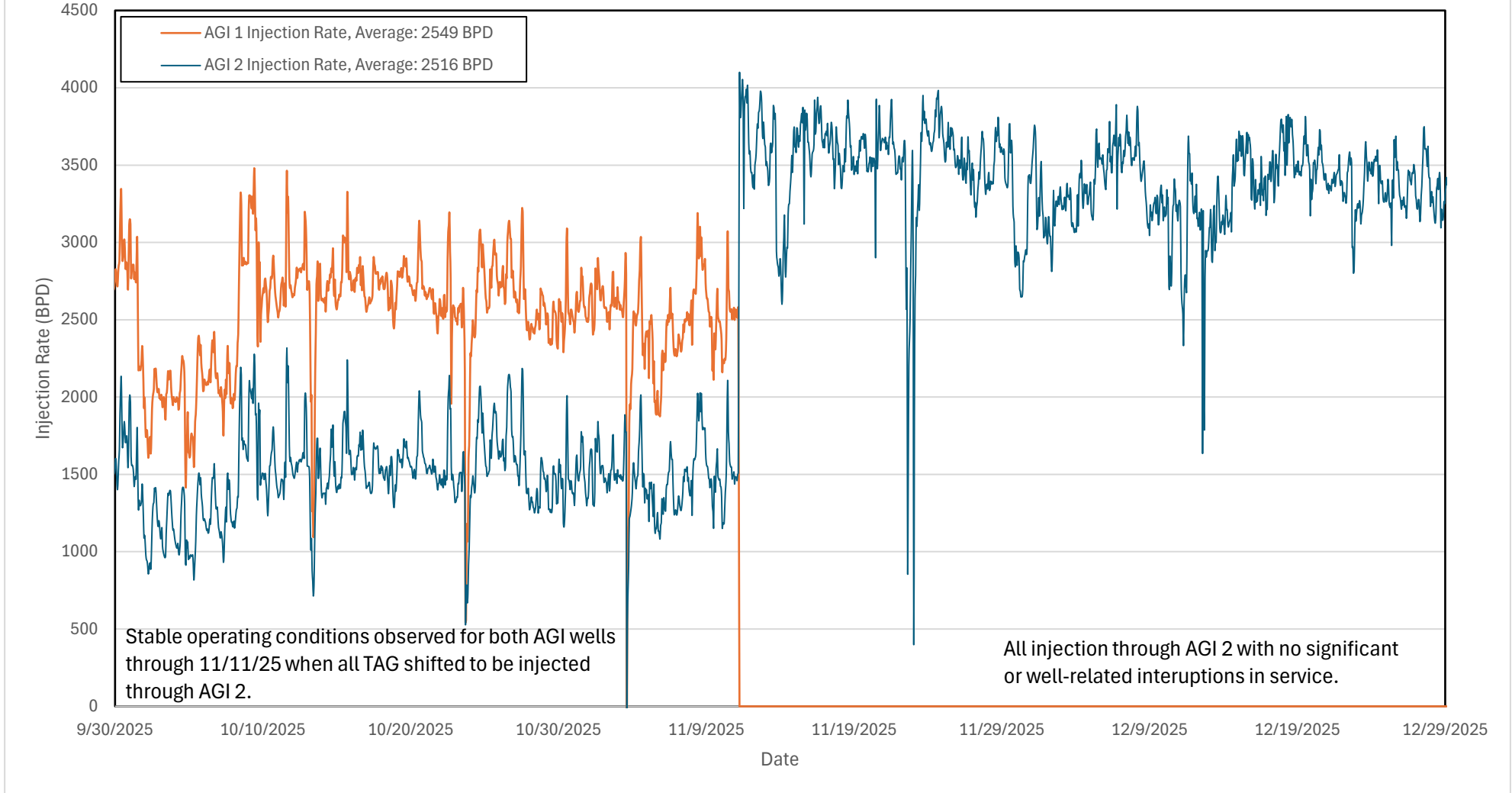


Figure 2 - Independence AGI 1 Injection Rate, Surface Injection Pressure, and Annual Pressure



Figure 3 - Independence AGI 1 Surface Injection Pressure, Annular Pressure, and Injection Temperature

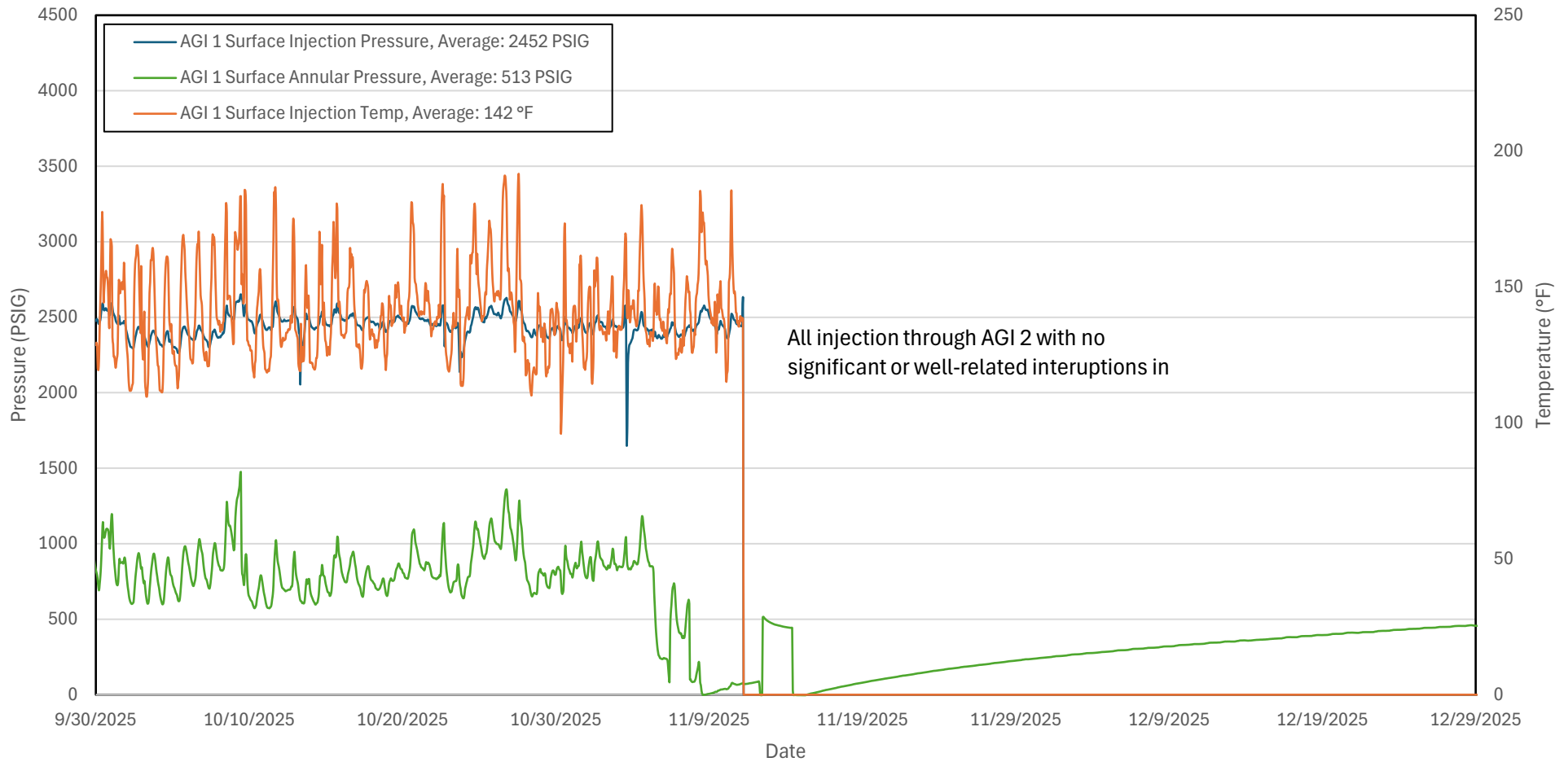


Figure 4 - Independence AGI 1 Surface Injection Pressure and Bottom-Hole Pressure

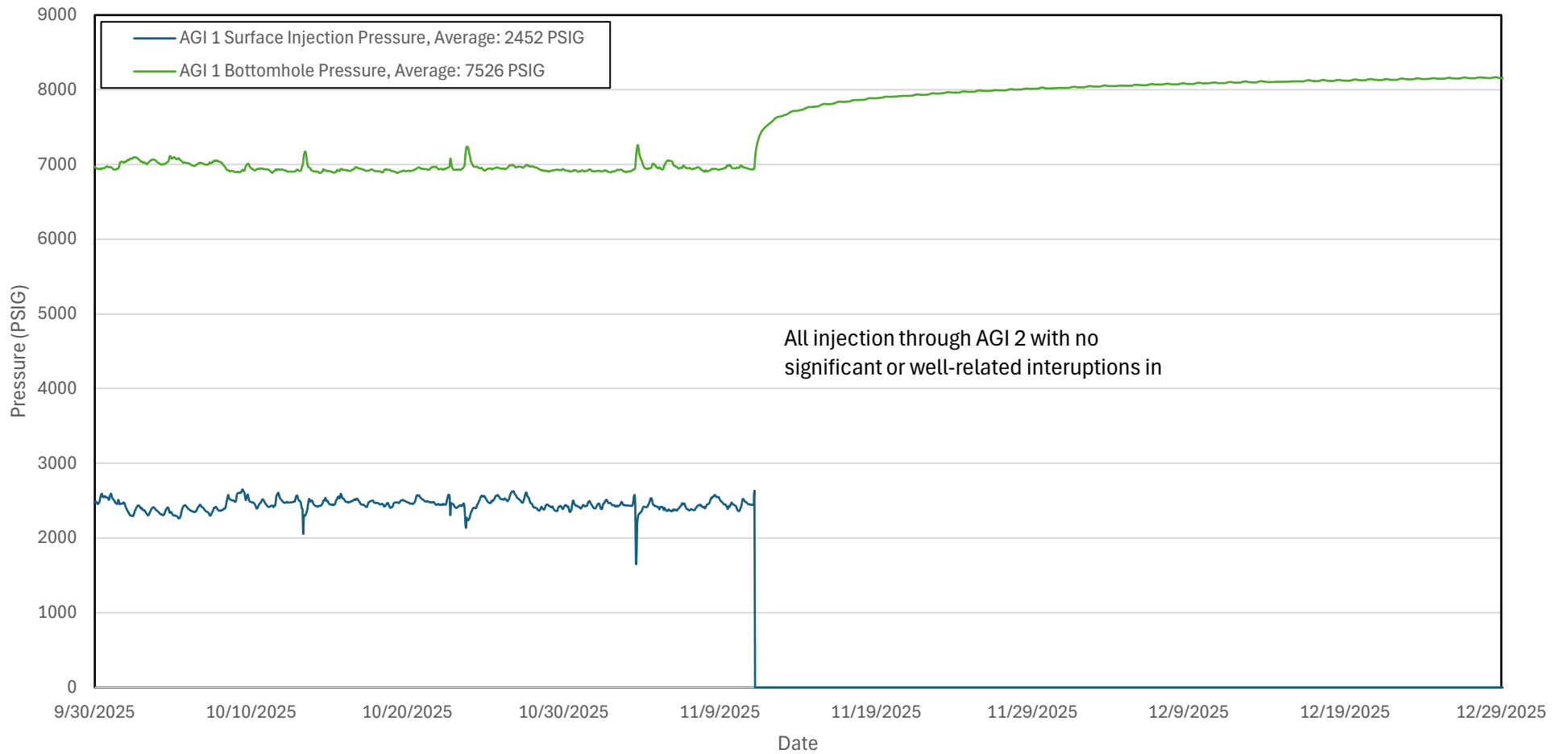


Figure 5 - Independence AGI 1 Bottom-Hole Pressure and Temperature

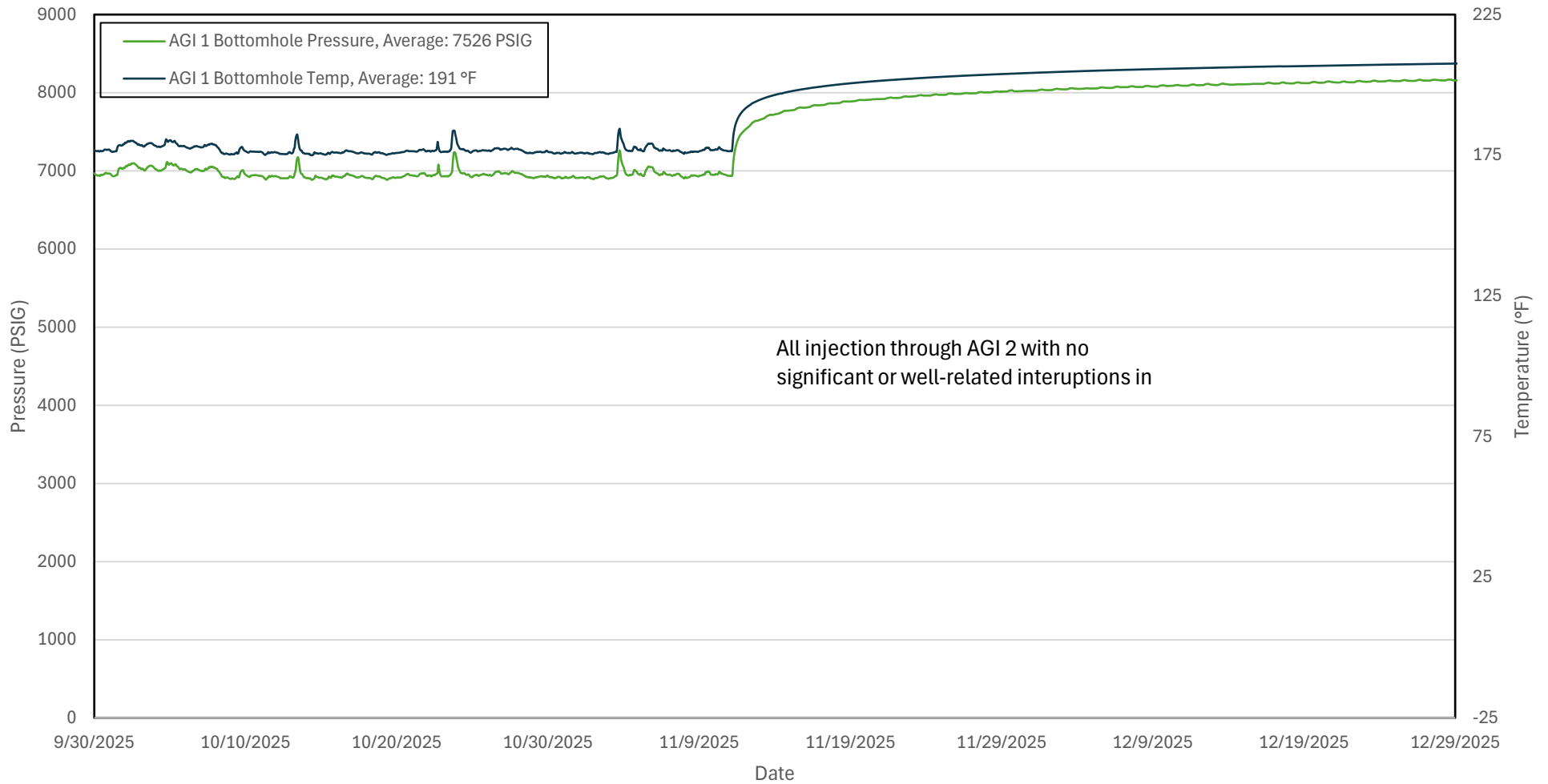


Figure 6 - Independence AGI 2 Injection Rate, Surface Injection Pressure, and Annual Pressure



Figure 7 - Independence AGI 2 Surface Injection Pressure, Annular Pressure, and Injection Temperature

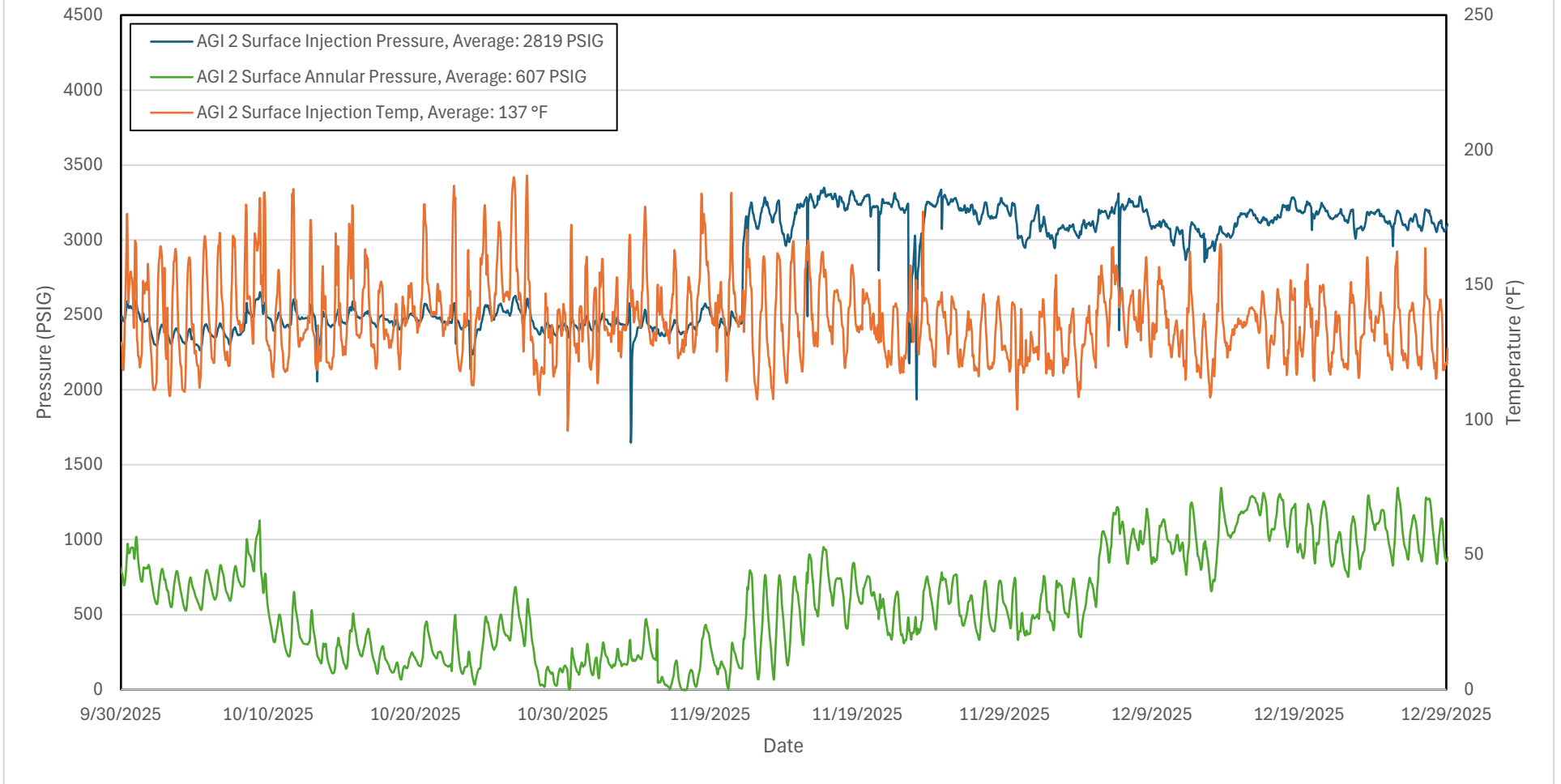


Figure 8 - Independence AGI 2 Surface Injection Pressure and Bottom-Hole Pressure

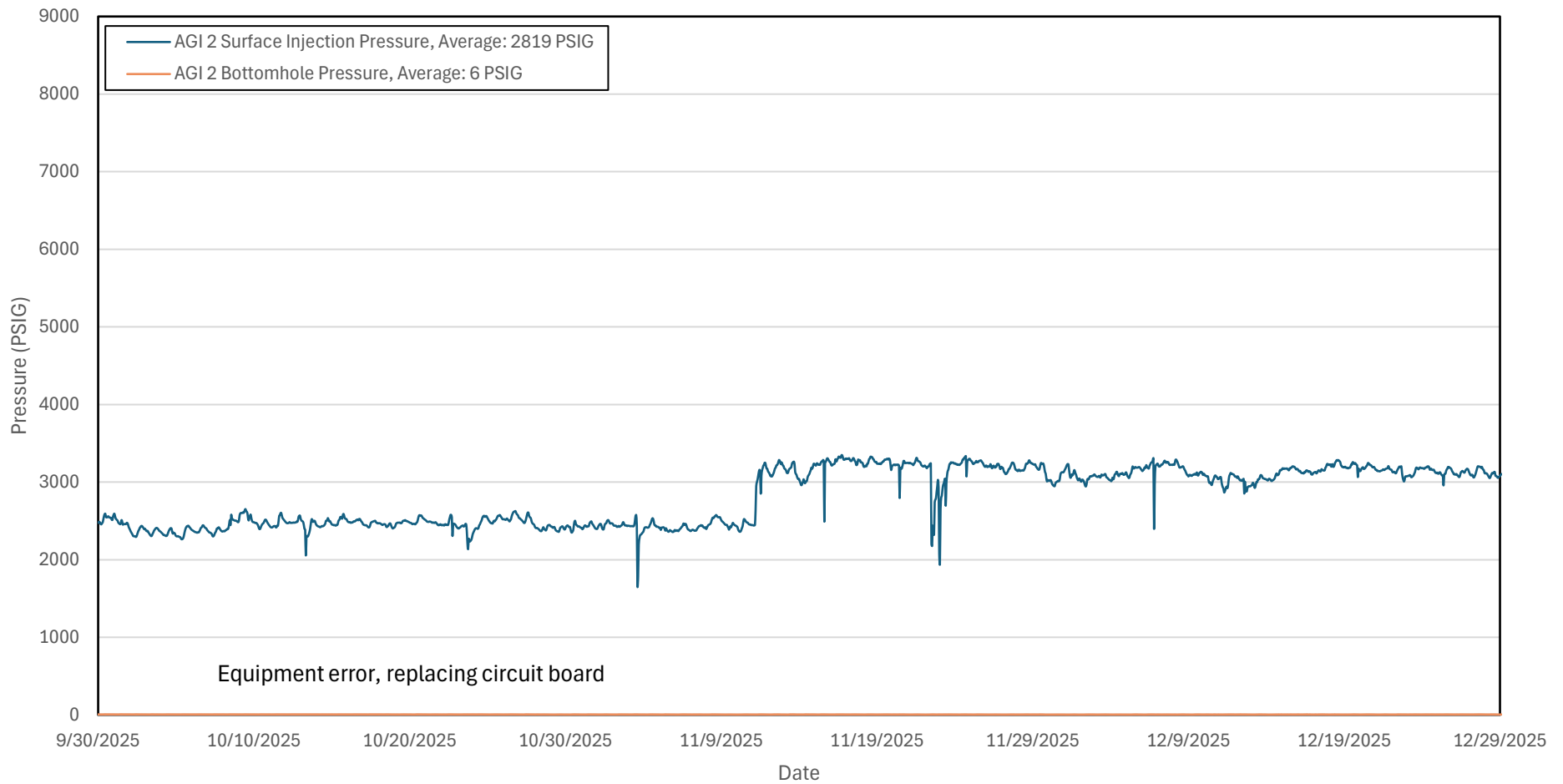


Figure 9 - Independence AGI 2 Bottom-Hole Pressure and Temperature

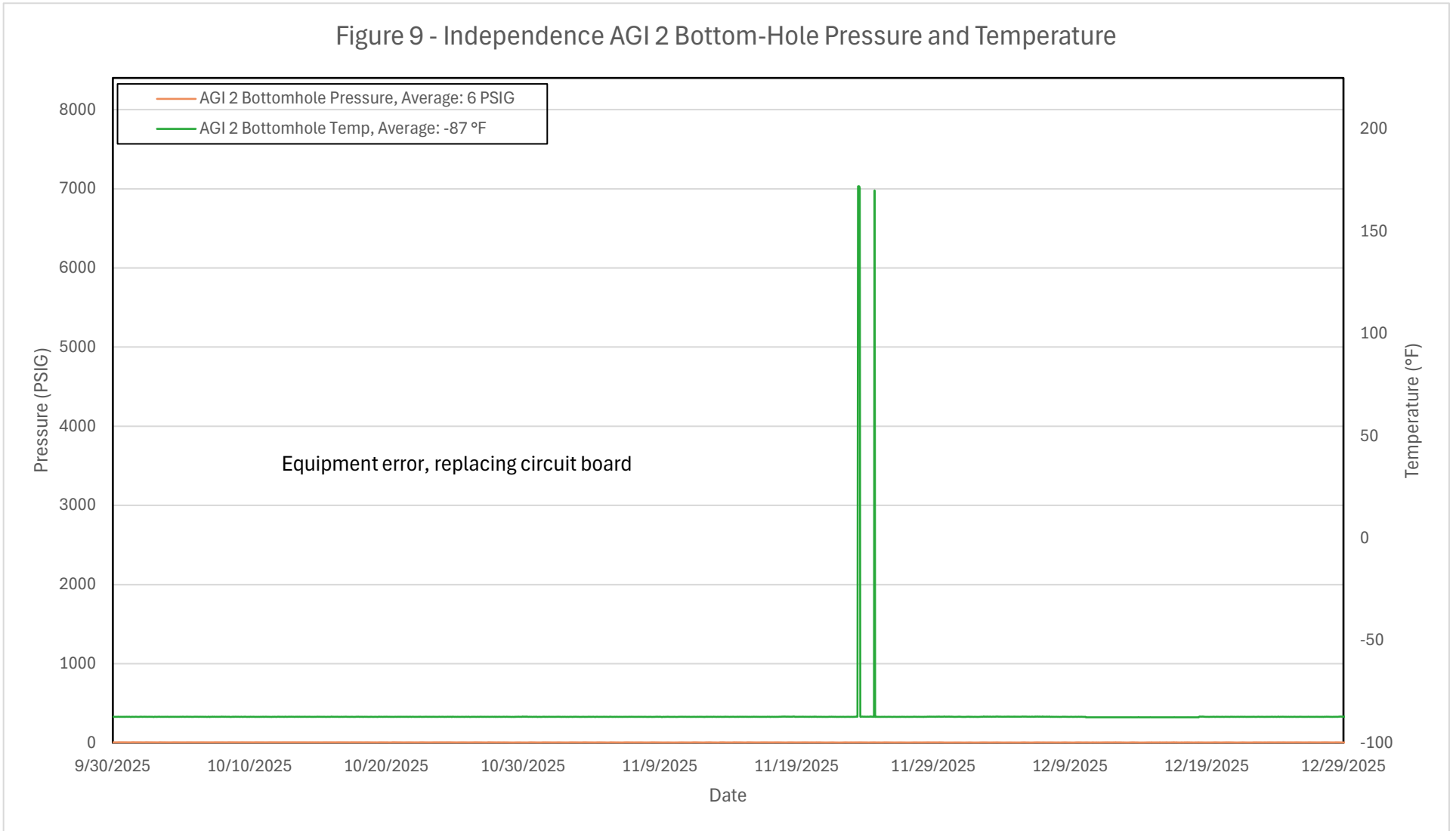
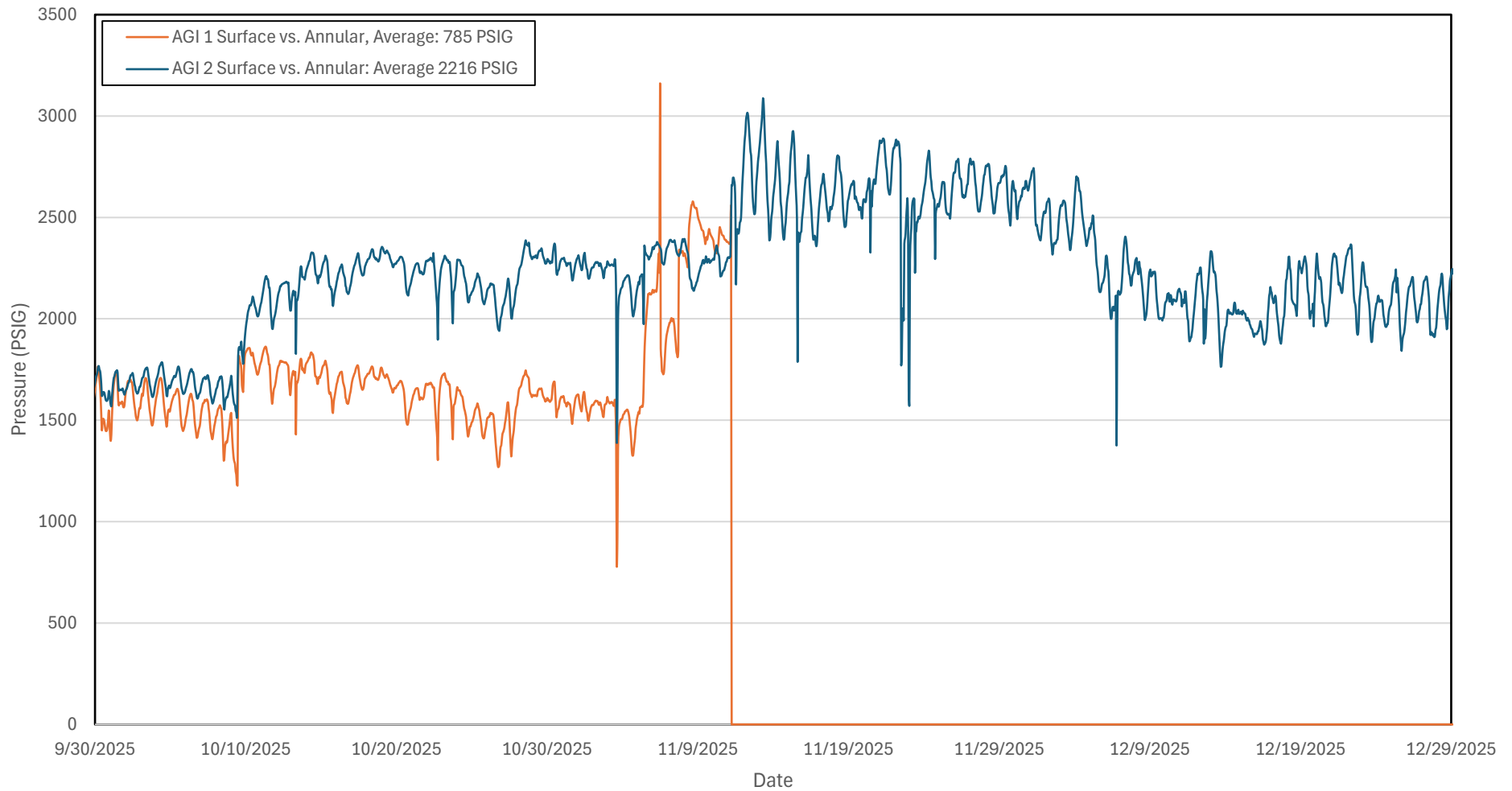


Figure 10 - Independence AGI 1 and AGI 2 Differential Pressure



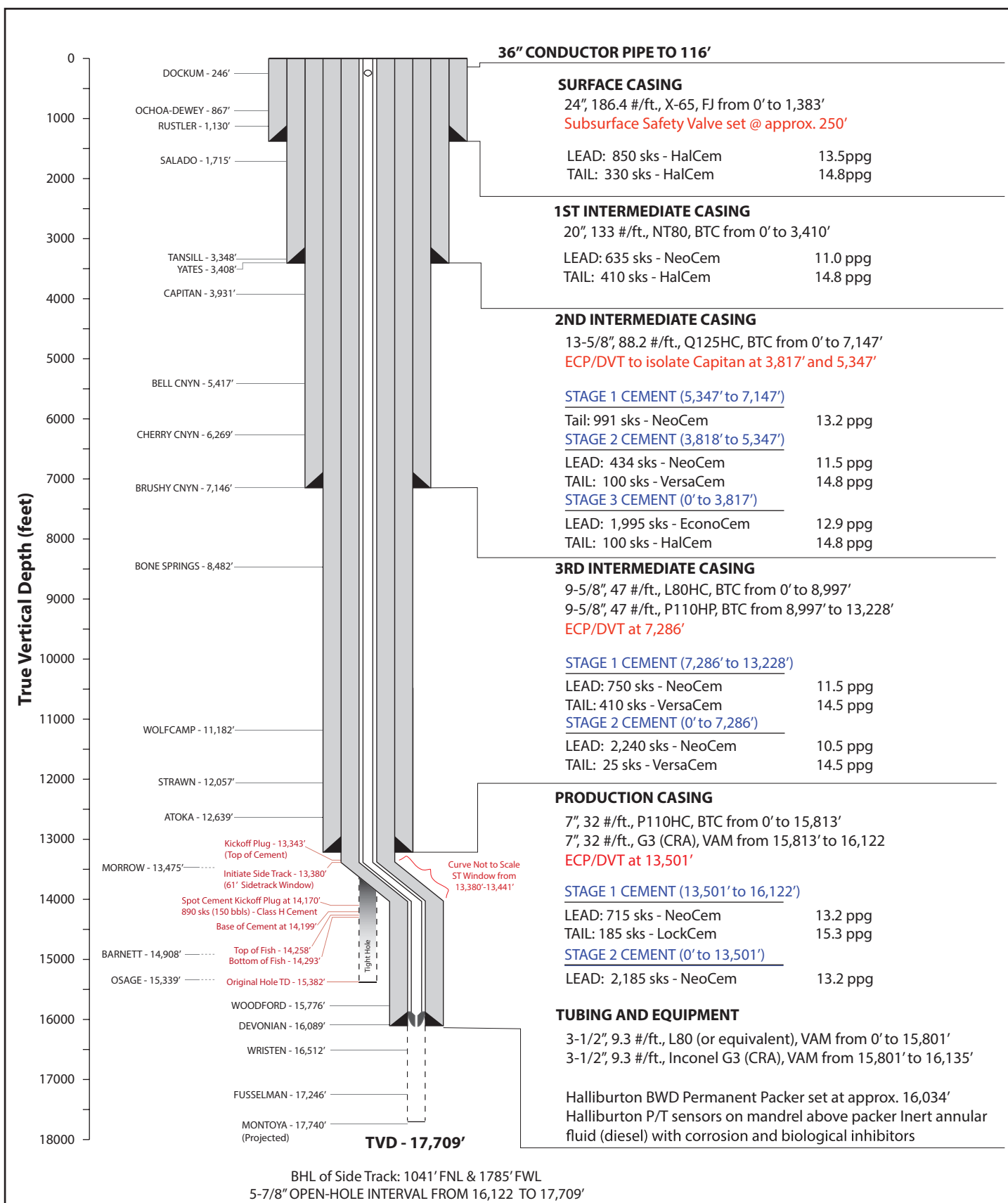


INDEPENDENCE AGI #1

UL C - S20 - T25S - R36E

API: 30-025-48081

Lat: 32.120855, Long: -103.291021



As-drilled well schematic consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

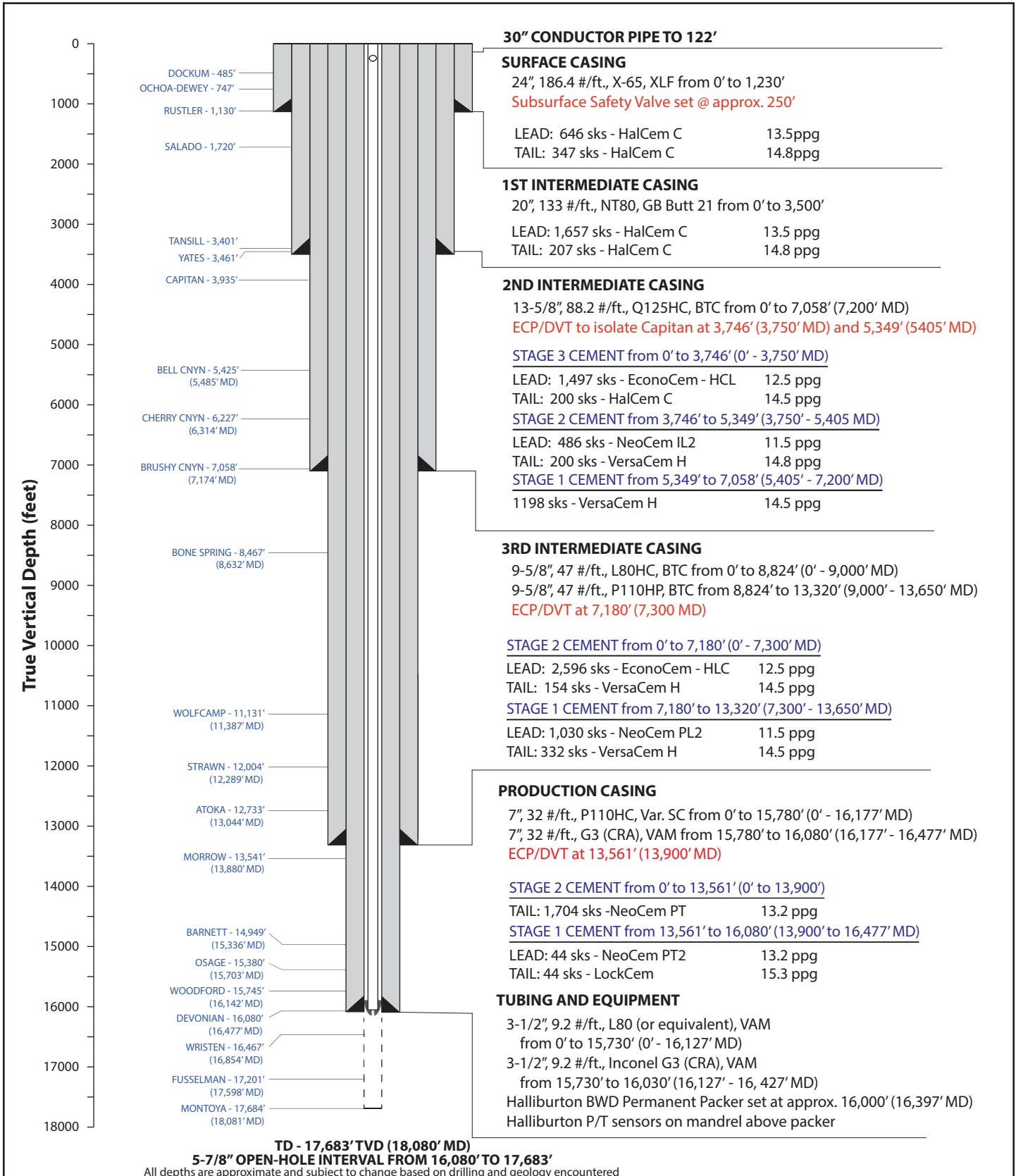


INDEPENDENCE AGI #2

UL C - S20 - T25S - R36E

API: 30-025-49974

Lat: 32.1200628, Long: -103.2910251



Well design consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548921

CONDITIONS

Operator: Enterprise Delaware Basin Treating LLC PO Box 4324 Houston, TX 77210	OGRID: 330718
	Action Number: 548921
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	3/10/2026