

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24807
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E-2893
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit SWD
8. Well Number 301
9. OGRID Number 372171
10. Pool name or Wildcat SWD; Morrison Bluff Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter P : 350 feet from the South line and 350 feet from the East line
Section 2 Township 29N Range 06W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: MIT []

SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests approval to redress the packer on the subject well per the attached procedure.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician - Sr. DATE 3/10/2026

Type or print name Priscilla Shsorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

API #: 3003924807

JOB PROCEDURES

1. Notify BLM / NMOCD at least 24 hours prior to conducting operations and again prior to conducting the MIT after the repair is complete
2. Record current wellhead pressures.
3. Nipple down wellhead, NU BOPE, & Test.
4. Load tubing with brine. Static check. RU slickline. Punch holes in tubing & circulate to kill well.
5. Pull tubing & Retrievable Pkr.
6. Run mill and scraper to PBTD. Circulate debris and clean perms. Evaluate returns for chemical treatment.
7. Run new packer and set within 100 ft of top perforations.
8. Pressure test the casing/packer. Run a formal MIT with the BLM/NMOCD
9. Return the well to injection



HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

San Juan 29-6 Unit #301 SWD - CURRENT WELLBORE SCHEMATIC



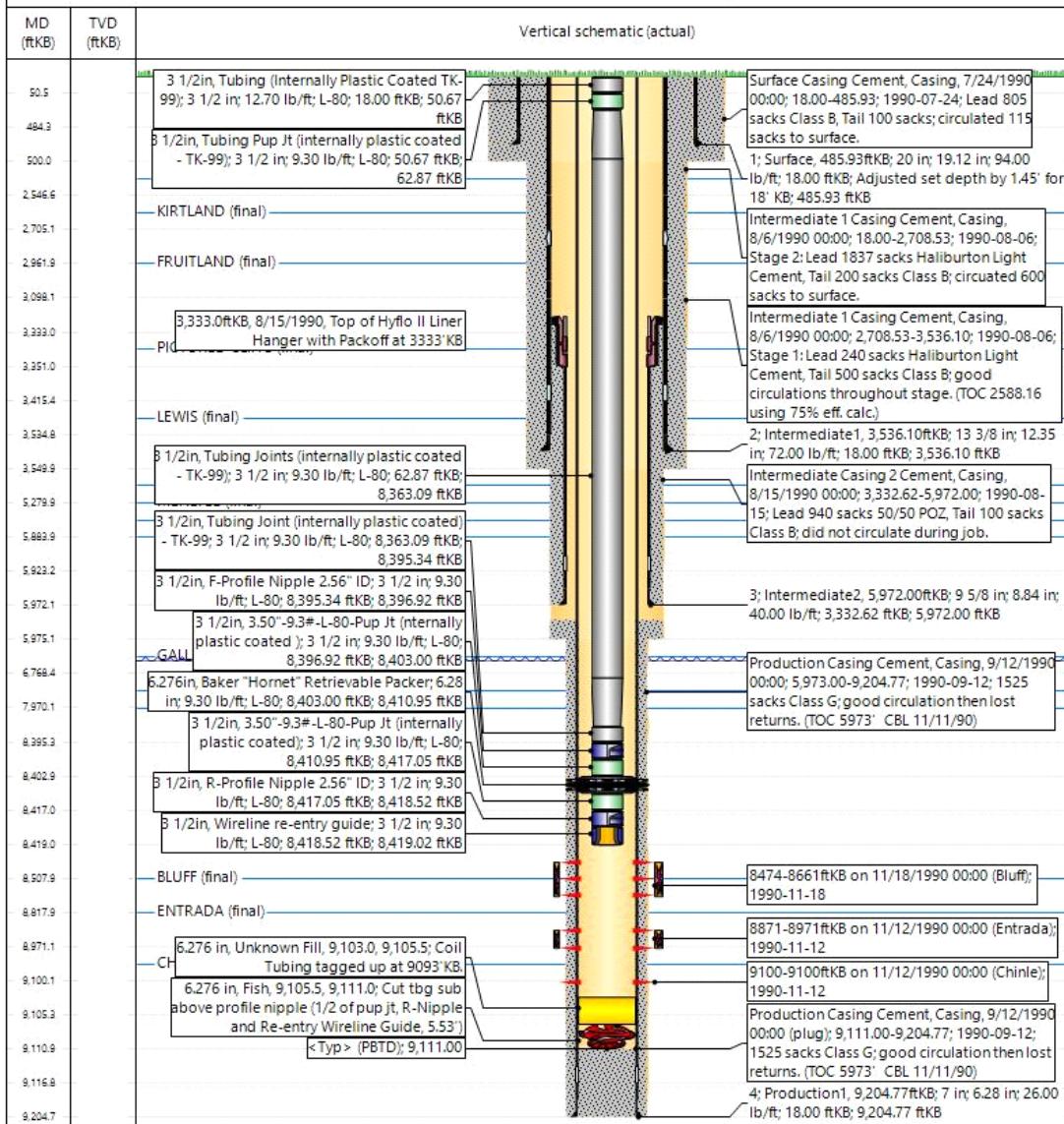
Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #301 SWD

Table with 6 columns: API / UWI, Surface Legal Location, Field Name, Route, State/Province, Well Configuration Type. Includes data for 3003924807, 002-029N-006W-P, EN, 1205, NEW MEXICO, Vertical.

Table with 6 columns: Run Date, Set Depth (ftKB), String Max Nominal OD (in), String Min Nominal ID (in), Weight/Length (lb/ft), Original Spud Date. Includes data for 5/19/2011 13:30, 8,419.02, 3 1/2, 2.99, 9.30, 7/20/1990 00:00.

Original Hole, SAN JUAN 29 6 UNIT #301 SWD [Vertical]





HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

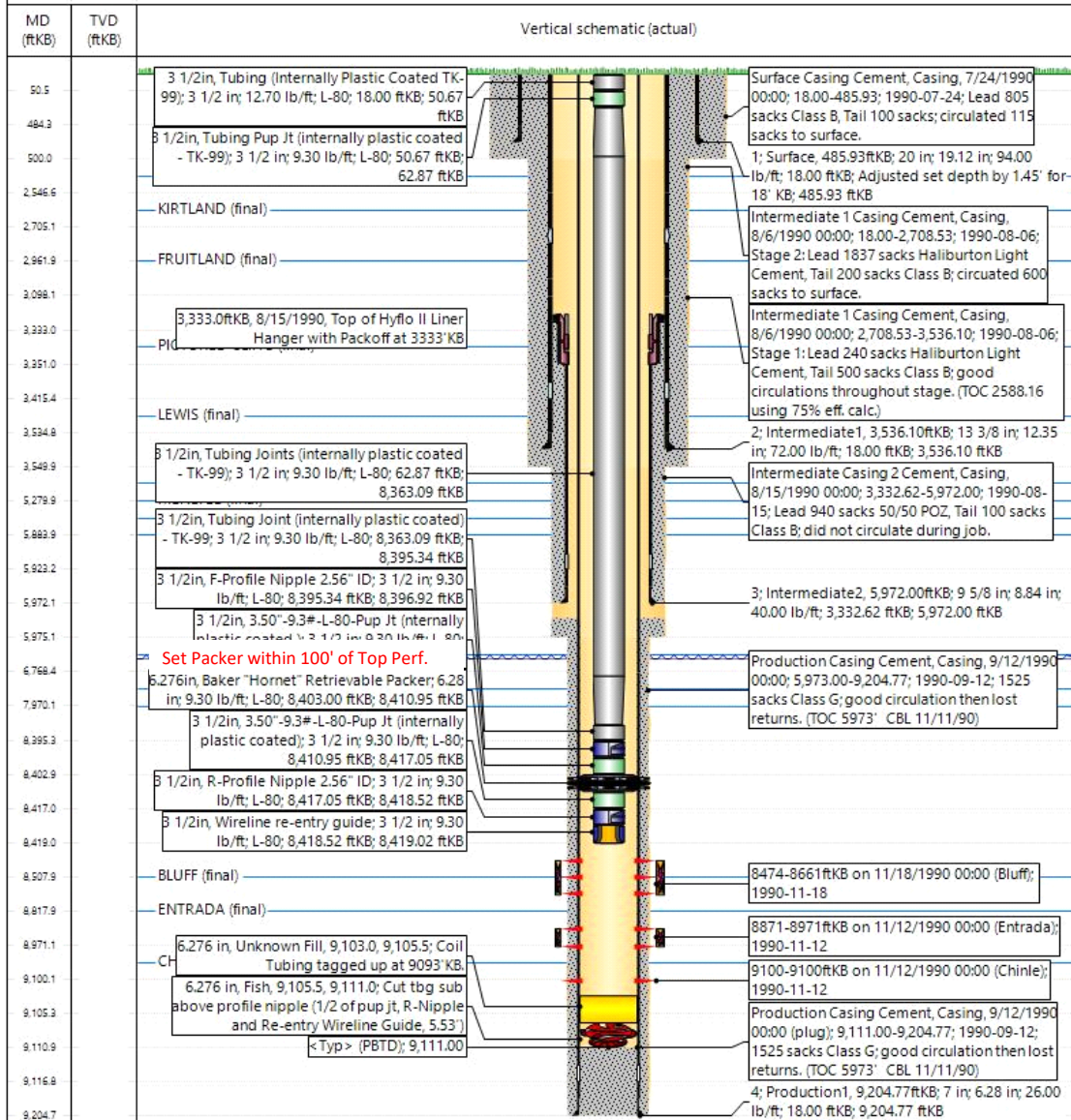
San Juan 29-6 Unit #301 SWD - PROPOSED WELLBORE SCHEMATIC



Well Name: **SAN JUAN 29-6 UNIT #301 SWD**

API / UWI 3003924807	Surface Legal Location 002-029N-006W-P	Filed Name EN	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,434.00	Original KBRT Elevation (ft) 6,452.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/19/2011 13:30	Set Depth (ftKB) 8,419.02	String Max Nominal OD (in) 3 1/2	String Min Nominal ID (in) 2.99	Weight/Length (lb/ft) 9.30	Original Spud Date 7/20/1990 00:00

Original Hole, SAN JUAN 29 6 UNIT #301 SWD [Vertical]





HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

San Juan 29-6 Unit #301 SWD - PERTINENT DATA SHEET

Hilcorp Energy Company		Pertinent Data Sheet								
Well Name: SAN JUAN 29-6 UNIT #301 SWD										
API / UWI 3003924807	Surface Legal Location 002-029N-006W-P	Field Name EN	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical					
Ground Elevation (ft) 6,434.00	Original KBRT Elevation (ft) 6,452.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)					
Well Header										
Original Spud Date 7/20/1990		Latitude (°) 36.748230		Longitude (°) -107.423880						
Well Notes										
Start Date 8/15/1990		Annotation Top of Hyflo II Liner Hanger with Packoff at 3333'KB			Depth (ft/B) 3,333.0					
Wellbore Sections										
Section Des	Size (in)	Top Depth (ft/B)	Top Depth (TVD) (ft/B)	Btn Depth (ft/B)	Btn Depth (TVD) (ft/B)					
SURFAC	26	18.0		500.0						
INTRM1	17 1/2	500.0		3,550.0						
INTRM2	12 1/4	3,550.0		5,975.0						
PROD1	8 3/4	5,975.0		9,204.8						
PBDs										
Depth (ft/B)		Com								
9,111.0										
Formations										
Formation Name					Final Top MD (ft/B)					
OJO ALAMO					2466					
KIRTLAND					2682					
FRUITLAND					2962					
PICTURED CLIFFS					3342					
LEWIS					3498					
CLIFFHOUSE					5248					
MENELEE					5280					
POINT LOOKOUT					5580					
MANCOS					5884					
GALLUP					6352					
DAKOTA					7567					
MORRISON					7970					
BLUFF					8508					
ENTRADA					8818					
CHINLE					9026					
Casing Strings										
Casing Description Surface		Run Date 7/21/1990	Set Depth (ft/B) 485.93	Comment Adjusted set depth by 1.45' for 18' KB						
Item Des	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Jts	Len (ft)	Top Thread	Btn Thread	Top (ft/B)	Btn (ft/B)
Casing Joints	20	19.12	94.00	K-55	11	466.39			18.00	484.39
Float Shoe	20	19.12	94.00	K-55	1	1.54			484.39	485.93
Casing Description Intermediate1		Run Date 8/6/1990	Set Depth (ft/B) 3,536.10	Comment						
Casing Joints	13 3/8	12.35	72.00	N-80	60	2,528.74	BTC		18.00	2,546.74
Casing Joints	13 3/8	12.35	72.00	L-80	5	158.30	BTC		2,546.74	2,705.04
Stage Tool	13 3/8	12.35	72.00	L-80	1	3.49			2,705.04	2,708.53
Casing Joints	13 3/8	12.35	72.00	L-80	12	356.39	BTC		2,708.53	3,064.92
Casing (cross over)	13 3/8	12.35	72.00	L-80	1	33.22	BTC		3,064.92	3,098.14
Casing Joints	13 3/8	12.35	72.00	N-80	8	316.54	ST&C		3,098.14	3,414.68
Float Collar	13 3/8	12.35	72.00	N-80	1	0.83			3,414.68	3,415.51
Casing Joints	13 3/8	12.35	72.00	N-80	3	119.28	ST&C		3,415.51	3,534.79
Float Shoe	13 3/8	12.35	72.00	N-80	1	1.31			3,534.79	3,536.10
Casing Description Intermediate2		Run Date 8/13/1990	Set Depth (ft/B) 5,972.00	Comment						
Casing Joints	9 5/8	8.83	40.00	S-95	1	18.55			3,332.62	3,351.17

Well/ViewAdmin@hilcorp.com



HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

San Juan 29-6 Unit #301 SWD - PERTINENT DATA SHEET



Pertinent Data Sheet

Well Name: SAN JUAN 29-6 UNIT #301 SWD

API UWI 3003924807	Surface Legal Location 002-029N-006W-P	Field Name EN	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,434.00	Original KBRT Elevation (ft) 6,452.00	Tubing Hanger Elevation (ft)	R/WB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top Thread	Blm Thread	Top (ftKB)	Blm (ftKB)
Casing Joints	9 5/8	8.83	40.00	S-95	59	2,570.84			3,351.17	5,922.01
Landing Collar	9 5/8	8.83	40.00	S-95	1	1.14			5,922.01	5,923.15
Casing Joints	9 5/8	8.83	40.00	S-95	1	46.55			5,923.15	5,969.70
Guide Shoe	9 5/8	8.83	40.00	S-95	1	2.30			5,969.70	5,972.00

Casing Description Production	Run Date 9/12/1990	Set Depth (ftKB) 9,204.77	Comment
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Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top Thread	Blm Thread	Top (ftKB)	Blm (ftKB)
Casing Joints	7	6.28	26.00	N-80	155	6,750.24			18.00	6,768.24
Casing Joints	7	6.28	26.00	S-95	54	2,346.62			6,768.24	9,114.86
Float Collar	7	6.28	26.00	S-95	1	1.95			9,114.86	9,116.81
Casing Joints	7	6.28	26.00	S-95	2	85.46			9,116.81	9,202.27
Float Shoe	7	6.28	26.00	S-95	1	2.50			9,202.27	9,204.77

Des	Start Date	End Date	Com
Surface Casing Cement	7/24/1990	7/24/1990	Lead 805 sacks Class B, Tail 100 sacks; circulated 115 sacks to surface.
Intermediate 1 Casing Cement	8/6/1990	8/8/1990	Stage 1: Lead 240 sacks Haliburton Light Cement, Tail 500 sacks Class B; good circulations throughout stage. (TOC 2588.16 using 75% eff. calc.) Stage 2: Lead 1837 sacks Haliburton Light Cement, Tail 200 sacks Class B; circulated 600 sacks to surface.
Intermediate Casing 2 Cement	8/15/1990	8/15/1990	Lead 940 sacks 50/50 POZ, Tail 100 sacks Class B; did not have returns during job.
Production Casing Cement	9/12/1990	9/12/1990	1525 sacks Class G; good circulation then lost returns. (TOC 5973' CBL 11/11/90)

Injection Tubing set at 8,419.02ftKB on 5/19/2011 13:30

Tubing Description Injection Tubing	Run Date 5/19/2011	Set Depth (ftKB) 8,419.02	Comment
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Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Top Thread	Blm Thread
Tubing (Internally Plastic Coated TK-99)	3 1/2	2.75	12.70	L-80	1	32.67	18.00	EUE 8RD	EUE
Tubing Pup Jt (internally plastic coated - TK-99)	3 1/2	2.99	9.30	L-80	2	12.20	50.67	EUE 8RD	EUE
Tubing Joints (internally plastic coated - TK-99)	3 1/2	2.99	9.30	L-80	256	8,300.22	62.87	EUE 8RD	EUE
Tubing Joint (internally plastic coated) - TK-99	3 1/2	2.99	9.30	L-80	1	32.25	8,363.09	EUE 8RD	EUE
F-Profile Nipple 2.56" ID	3 1/2	2.56	9.30	L-80	1	1.58	8,395.34	EUE 8RD	EUE
3.50"-9.3#-L-80-Pup Jt (internally plastic coated)	3 1/2	2.99	9.30	L-80	1	6.08	8,396.92	EUE 8RD	EUE
Baker "Hornet" Retrieval Packer	6.276	2.99	9.30	L-80	1	7.95	8,403.00	EUE 8RD	EUE
3.50"-9.3#-L-80-Pup Jt (internally plastic coated)	3 1/2	2.99	9.30	L-80	1	6.10	8,410.95	EUE 8RD	EUE
R-Profile Nipple 2.56" ID	3 1/2	2.56	9.30	L-80	1	1.47	8,417.05	EUE 8RD	EUE
Wireline re-entry guide	3 1/2	2.99	9.30	L-80	1	0.50	8,418.52	EUE 8RD	

Des	Run Date	Top (ftKB)	Com
Fish	1/11/1991	9,105.5	Cut tbg sub above profile nipple (1/2 of pup jt, R-Nipple and Re-entry Wireline Guide, 5.53')
Unknown Fill	11/22/2010	9,103.0	Coil Tubing tagged up at 9093'KB.

Date	Type	Top (ftKB)	Blm (ftKB)	Linked Zone	Com	Shot Chgs (shot s/ft)	Enter ed Shot Total
11/18/1990	Bluff	8474	8661	SWD::MORRISON BLUFF ENTRADA, Original Hole, SAN JUAN 29 6 UNIT #301 SWD	Perfed Bluff from 8474-8500, 8508-8532, 8540-8549, 8562-8590, 8600-8661 w/ 1 spf 8478-8498, 8510-8530 w/ 3 spf.		



HILCORP ENERGY COMPANY
San Juan 29-6 Unit #301 SWD
NOTICE OF INTENT: Packer Redress

San Juan 29-6 Unit #301 SWD - PERTINENT DATA SHEET



Pertinent Data Sheet

Well Name: SAN JUAN 29-6 UNIT #301 SWD

API UWI 3003924807	Surface Legal Location 002-029N-006W-P	Field Name EN	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,434.00	Original KBRT Elevation (ft) 6,452.00	Tubing Hanger Elevation (ft)	R/KB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Perforations							Shot Dens (shot s/ft)	Enter ed Shot Total
Date	Type	Top (ft/KB)	Botm (ft/KB)	Linked Zone	Com			
11/12/1990	Entrada	8871	8971	SWD::MORRISON BLUFF ENTRADA, Original Hole, SAN JUAN 29 6 UNIT #301 SWD	Perfed Entrada 8871-8971 w/ 2 spf.			
11/12/1990	Chinle	9100	9100	SWD::MORRISON BLUFF ENTRADA, Original Hole, SAN JUAN 29 6 UNIT #301 SWD	Perfed Chinle from 9100 w/1 spf.			

Stim/Frac Stage		
Start Date	Type	Comment
11/16/1990	Hydraulic Fracture	Frac'd Entrada with 9,950 bbls 40# x-linked gel and 800,000# 20/40 sand.
11/21/1990	Hydraulic Fracture	Frac'd Bluff with 9,895 bbls 40# x-linked gel and 780,000# 20/40 sand.

Logs	
Date	Type
8/5/1990	Compesated Acoustic Velocity Log
8/5/1990	Dual Spaced Nuetron II Log
8/5/1990	Full Wave Sonic
8/5/1990	High Resolution Spectral Density
8/5/1990	Induction Guard Log
8/5/1990	Microlog
8/5/1990	TS
8/15/1990	Sequential Formation Tester
9/11/1990	Acoustic CBL
9/24/1990	Borehole Stress
9/24/1990	Rock Properties
11/11/1990	CBL
11/30/1990	Injection Profile Survey
8/27/1991	Combination Production Log

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 561182

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 561182
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 NMAC.	3/10/2026
andrew.fordyce	Call North Inspection group at least 24 hours in advance to schedule testing (505-320-0243).	3/10/2026