

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757	County or Parish/State: SAN JUAN / NM
Well Number: 328	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8486	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452473500D1	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2899312

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 03/06/2026

Time Sundry Submitted: 02:23

Date proposed operation will begin: 03/09/2026

Procedure Description: GALLEGOS CANYON UNIT 328 – 3004524735 N SEC 33 T29N R12W – LAT 36.67861, LONG -108.10813 SAN JUAN COUNTY, NEW MEXICO 1. MIRU rig 2. NDWH, NUBOP. 3. Unset packer, POOH injection tubing and packer. 4. RU WL, run 7" caliper log. 5. RIH new 7" AS1-X nickel coated packer and tailpipe w/ pre-installed barrier. Set packer within 200' of top perforation based on caliper log results. 6. Conduct flow and pressure check to confirm packer is holding. RD WL. 7. RIH 2 3/8" IPC injection tubing to top of packer. 8. Circulate packer fluid. 9. Sting onto packer w/ injection tubing. 10. Pressure test tubing to 900 psi. Confirm no communication w/ casing. 11. Pressure test casing to 900 psi. Confirm no communication w/ tubing. 12. NDBOP, NUWH. RDMO rig 13. RU SL, remove barrier in packer tailpipe. RD SL 14. Conduct official MIT w/ NNEPA rep

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_328_SWD_WBD_20260306142329.pdf

GCU_328_Proposed_WBD_20260306142324.pdf

Re_GCU_328__3004524735__SWD___Proposed_Procedure_20260306142318.pdf

GALLEGOS_CANYON_UNIT_328_2026_WL_procedure_20260306142307.pdf

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757

County or Parish/State: SAN JUAN / NM

Well Number: 328

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: I149IND8486

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452473500D1

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH

Signed on: MAR 06, 2026 02:23 PM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVE SUITE 101

City: DURANGO **State:** CO

Phone: (970) 759-8799

Email address: CALE.REDPATH@MACHNR.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 03/06/2026

Signature: Kenneth Rennick

GALLEGOS CANYON UNIT 328 – 3004524735

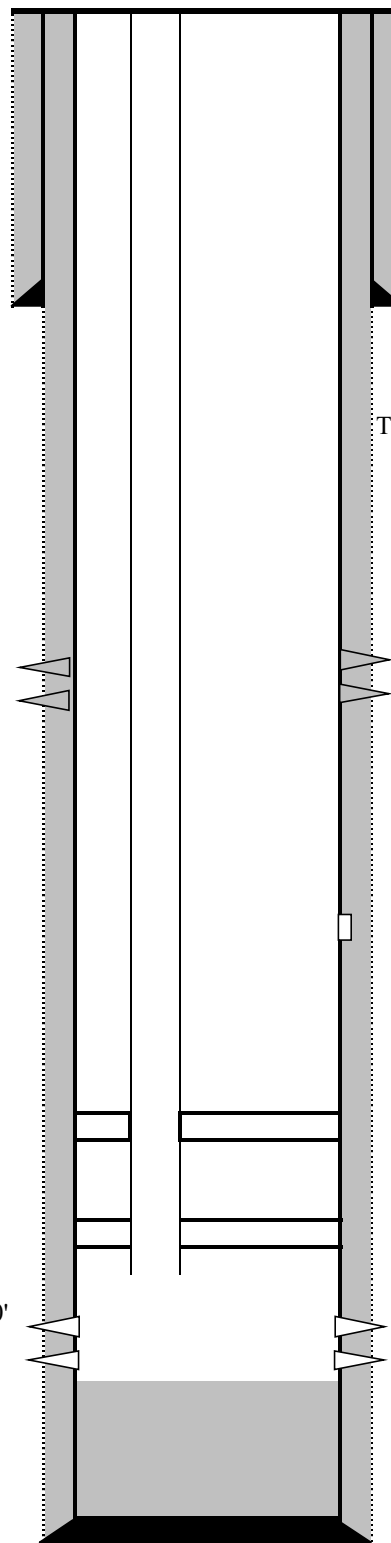
N SEC 33 T29N R12W – LAT 36.67861, LONG -108.10813

SAN JUAN COUNTY, NEW MEXICO

1. MIRU rig
2. NDWH, NUBOP.
3. Unset packer, POOH injection tubing and packer.
4. RU WL, run 7” caliper log.
5. RIH new 7” AS1-X nickel coated packer and tailpipe w/ pre-installed barrier. Set packer within 200’ of top perforation based on caliper log results.
6. Conduct flow and pressure check to confirm packer is holding. RD WL.
7. RIH 2 3/8” IPC injection tubing to top of packer.
8. Circulate packer fluid.
9. Sting onto packer w/ injection tubing.
10. Pressure test tubing to 900 psi. Confirm no communication w/ casing.
11. Pressure test casing to 900 psi. Confirm no communication w/ tubing.
12. NDBOP, NUWH. RDMO rig
13. RU SL, remove barrier in packer tailpipe. RD SL
14. Conduct official MIT w/ NNEPA rep

GL 5394'
KB: 13'

GCU 328
SWD/FS
API # 30-045-2473500
Unit N Sec 33 Twn 29N Rge 12W
San Juan County, NM



TOC: Circulated to surface

Surface Casing Data

9-5/8" 32.4# @ 277'
w/ 275 sxs
cmt to sfc

TOC: Surface. Had good returns

Fruitland Sand Perfs

1033' - 1052'

Squeezed off
July 2025

DV tool @ 1564'

New nickled coated 7" AS1-X packer @ 2792'

Old Baker Retrieva D pkr @ 2805'

Mesaverde Perforations

2852-3797'

Production Casing Data

8 3/4" hole
7" - 23#, 8rth, R4, SS, ST&C @ 4085'
Stage 1: 600 sx
Stage 2: 400 sx

PBTD =4055'
4085'

Long string Tubing Details

Tubing Hanger	13'
2 3/8" PE1505 IPC Tubing	13.5'
1.5" ID SS F Nipple	2780'
2 3/8" PE1505 IPC Tubing	2781'
Nickel coated x over	2787'
On-Off Tool	2788'
7" nickel coated packer	2789'
Nickel coated x over	2797'
2 3/8" PE1505 IPC Tubing	2798'
1.43 ID SS R Nipple	2801'
2 3/8" PE1505 IPC Tubing	2802'

2-3/8" long string @ 2820'
2 3/8" J55 4.7# EUE 8 RD w/ SHC
Permian Enterprises 1505 IPC coating

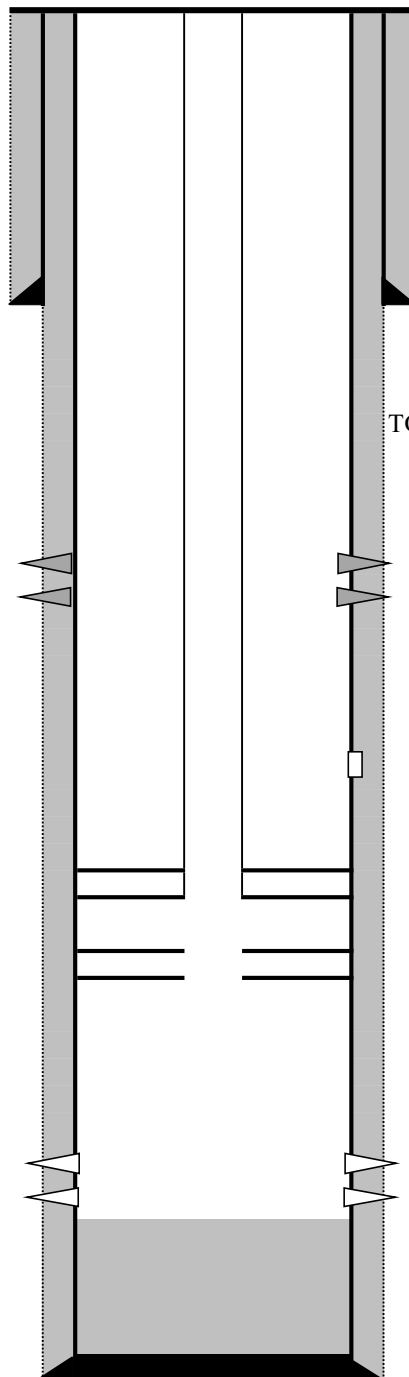
Mesa Verde Perfs

- 2852' - 58'
- 2862' - 88'
- 2894' - 2916'
- 2924' - 32'
- 2936' - 48'
- 3010' - 3019'
- 3114' - 26'
- 3158' - 65'
- 3170' - 75'
- 3340' - 54'
- 3487' - 96'
- 3512' - 22'
- 3532' - 36'
- 3546' - 50'
- 3604' - 26'
- 3760' - 78'
- 3784' - 97'
- (419 holes total)

Proposed

GL 5394'
KB: 13'

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API # 30-045-2473500
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TOC: Surface. Had good returns

Fruitland Sand Perfs

1033' - 1052'

Squeezed off
July 2025

DV tool @ 1564'

New nickel coated 7" AS1-X packer
at 2652-2805', pending caliper log

Baker Retrieval D pkr @ 2805'

Mesaverde Perforations

2852-3797'

Tagged fill at 3851' GL.(7/2008)

Production Casing Data

8 3/4" hole
7" - 23#, 8rth, R4, SS, ST&C @ 4085'
Stage 1: 600 sx
Stage 2: 400 sx

Proposed Tubing Details
Tubing Hanger
2 3/8" PE1505 IPC Tubing
1.78" SS F nipple
X-over
On-Off Tool
7" Packer
X-over
1.5" ID SS F nipple
Dual disk sub

Mesa Verde Perfs

- 2852' - 58'
 - 2862' - 88'
 - 2894' - 2916'
 - 2924' - 32'
 - 2936' - 48'
 - 3010' - 3019'
 - 3114' - 26'
 - 3158' - 65'
 - 3170' - 75'
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 - 3604' - 26'
 - 3760' - 78'
 - 3784' - 97'
- (419 holes total)

PBTD =4055'
4085'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560704

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 560704
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 NMAC.	3/10/2026
andrew.fordyce	Call the North Inspection group at least 24 hours in advance to schedule testing (505-320-0243).	3/10/2026