

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 360272  WELL API NUMBER 30-025-52089  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 011H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter E : 2190 feet from the N line and feet 1050 from the W line  
 Section 17 Township 21S Range 35E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3663 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See Attached  
 See Attached  
 1/13/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/15/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	1901	1900	1.41	C		1500	0	Y
02/06/24	Int1	CutBrine	12.25	9.625	40	HCL80	0	5537	2025	1.41	C		1500	0	Y
02/09/24	Prod	Brine	8.75	7	29	HPP110	0	9172	900	2.78	H		2500	0	Y
02/19/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	0	19938	1225	1.12	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>2/21/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/11/2026 10:52:25 AM</u>
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North Wilson Deep Unit 11H  
30-025-52089

01/13/24 Spud 17 1/2" hole. TD @ 1916'. Ran 1901' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Nine Energy cmt w/1700 sks Class C (yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C w/.0125 lb/sk Dure Fiber-X LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/283 bbls of BW. Plug down @ 12:30 P.M. 01/15/23. Circ 796 sks of cmt to the cellar. (Notified Gilbert Cordero by email but did not witness.) Install Cactus 13 5/8" 5k# wellhead. Test BOPE to 5000# & Annular to 3500#. At 12:45 PM. 01/15/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit.

02/04/24 TD'ed 12 1/4" hole @ 5552'. Ran 5537' 9 5/8" 40# HCL80 LT&C Csg. Held safety meeting. Pumped 30 bbl FW spacer. Nine Energy Services cmt 1st Stage Lead w/550 sks of 50/50 PozPM Class C w/ 0.25% retarder (yd @ 1.41 cuft/sk @ 12.8PPG). 1st Stage Tail w/200 sks of Class C neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/140 bbls of FW & 281 bbls of BW. Slow rate lift pressure 1025 psi @ 4 BPM. Plug down @ 9:00 P.M. 02/05/24. Inflated packer w/2061#. Dropped bomb & opened DV tool w/875#. Circ 342 sks cmt off of DV tool. 2nd Stage Lead w/1175 sks of 50/50 PozPM Class C (yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/100 sks of Class C Neat (yd @1.33 cuft/sk @14.8 PPG). Displaced w/298 bbls of FW. Slow rate lift pressure 1127 psi @ 4 BPM. Plug down @ 12:30 A.M. 02/06/24. Closed DV tool w/2373#. Circ 322 sks of cmt to the pit. (Notified BLM by email but did not witness.) Set Cactus mandrel hanger through BOP w/140k#. At 3:15 P.M. 02/06/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW. Drilled out at w/8 3/4".

02/08/24 TD'ed 8 3/4" hole @ 9156'. Ran 9172' of 7" 29# HPP110 BT&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Nine cmt w/500 sks Nine Lite C w/2.75#/sk LCM & 0.5% Retarder (yd @ 2.78 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.15% Retarder (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/336 bbls of OBM. Plug down @ 02:00 A.M. 02/10/24. Circ 79 sks of cmt to the pit. Floats did not hold. Held 500# on csg. (Notified Gilbert Cordero via email, but did not witness.) Set pack-off & test to 5k. Set Cactus mandrel hanger through BOP w/175k#. At 2:30 A.M. 02/10/24, tested csg to 2500# for 30 mins, held OK. Fit to 9.8 PPG EMW. Drilled out w/6 1/8" bit.

02/17/24 TD'ed 6 1/8" hole @ 19938' MD. Ran 4 1/2" 13.5# HCP110 CDC-HTQ Csg from 8932' (top of liner) to 19938'. Held safety meeting. Dropped 1.5" ball & set liner hanger w/1302#. Pushed w/80k# to test hanger. Pressured up to 2440# to blow ball seat. Established returns. Pumped 30 bbls of diesel & 40 bbls of 13.5# Mud Push spacer.

Spinnaker cmt w/1225 sks Class H 35/65 Poz w/0.6% Retarder (1.12 ft<sup>3</sup>/sk @ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 228 bbls of sugar BW (calculated volume). Lift Pressure 3352# @ 3 BPM. Plug down @ 8:15 A.M. 02/19/24. Bumped plug w/3838#. Set packer w/80k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 60 sks of cmt off liner top. At 9:30 A.M. 02/19/24, tested liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/3600# & pumped an additional 2 bbls of sugar BW. (Notified Gilbert Cordero w/Gilbert Cordero w/NMOCD but did not witness). Rig released to move @ 12:00 A.M. 02/20/24.