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| Sante Fe Main Office<br>Phone: (505) 476-3441<br><br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory<br><a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a> | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>1220 S. St Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | Form C-103<br>August 1, 2011<br><br>Permit 359517<br><br>WELL API NUMBER<br>30-015-54300<br><br>5. Indicate Type of Lease<br>State<br><br>6. State Oil & Gas Lease No. |
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |                           |
|---|---------------------------|
| 1. Type of Well:<br>Oil   | 8. Well Number<br>010H    |
| 2. Name of Operator<br>Spur Energy Partners LLC                           | 9. OGRID Number<br>328947 |
| 3. Address of Operator<br>9655 Katy Freeway, Suite 500, Houston, TX 77024 | 10. Pool name or Wildcat  |

4. Well Location  
 Unit Letter M : 746 feet from the S line and feet 186 from the W line  
 Section 27 Township 17S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3680 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |  |
|---|--|
| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>Other: _____ | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 02/11/2024 Spud well, drill 12-1/4" hole to 1182'. RIH & set 9-5/8" 36# J-55 BTC csg @ 1182', pump 30bbl FWS then cmt w/ 435 sxs class C w/ additives 12.8ppg 1.41 yield followed by 160 sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 192 sxs cmt to surface. Rig release 02/12/2024. **2/11/2024** Spudded well.

**Casing and Cement Program**

| Date     | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|-------|---------|----------|-------|-------|-------|---------|-----------|-----------|-----------|
| 02/11/24 | Surf   | FreshWater | 12.25     | 9.625    | 36           | J-55  | 0       | 1182     | 595   | 1.33  | C     | 0       | 7272      | 0         | N         |
| 03/08/24 | Prod   | Brine      | 8.75      | 7        | 32           | L-80  | 0       | 4084     | 1540  | 1.4   | C     | 0       | 7272      | 0         | N         |
| 03/08/24 | Prod   | Brine      | 8.75      | 5.5      | 20           | L-80  | 0       | 9388     | 1540  | 1.4   | C     | 0       | 7352      | 0         | N         |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

|                    |                              |                |                                |               |                     |
|--------------------|------------------------------|----------------|--------------------------------|---------------|---------------------|
| SIGNATURE          | <u>Electronically Signed</u> | TITLE          | <u>Regulatory Director</u>     | DATE          | <u>3/11/2024</u>    |
| Type or print name | <u>Sarah Chapman</u>         | E-mail address | <u>schapman@spurenergy.com</u> | Telephone No. | <u>832-930-8613</u> |

**For State Use Only:**

|              |                         |       |                                    |      |                              |
|--------------|-------------------------|-------|------------------------------------|------|------------------------------|
| APPROVED BY: | <u>Keith Dziokonski</u> | TITLE | <u>Senior Petroleum Specialist</u> | DATE | <u>3/12/2026 10:50:03 AM</u> |
|--------------|-------------------------|-------|------------------------------------|------|------------------------------|

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 359517

**COMMENTS**

|   |  |
|---|--|
| Operator:<br>Spur Energy Partners LLC<br>9655 Katy Freeway<br>Houston, TX 77024 | OGRID:<br>328947                             |
|   | Action Number:<br>359517                     |
|   | Action Type:<br>[C-103] EP Drilling / Cement |

**Comments**

| Created By       | Comment  | Comment Date |
|------------------|--|--------------|
| schapman01       | 03/04/2024 Test 9-5/8" csg to 1500# for 30min, good test. Drill 8-3/4" hole to 9388'M/3620'V – TD reached on 03/08/2024. RIH & set 7" 32# L-80 BK-HT csg @ 4084' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 9388', pump 30 bbl FWS, then cmt w/ 270 sxs class C w/ additives 11.4ppg 2.48 yield followed by tail job w/ 1270 sxs class C w/ additives 13.3ppg and 1.4 yield. Full returns throughout job, circ 234 sxs cmt to surface. Rig release 03/09/2024. | 3/11/2024    |
| keith.dziokonski | • Report Pressure test for Production Casing on next Sundry  | 3/12/2026    |