

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Revised May 19, 2017

Permit 410900

Change of Operator

Previous Operator Information

New Operator Information

	Effective Date:	<div style="border: 1px solid black; padding: 2px;">Effective on the date of approval by the OCD</div>
OGRID:	<u>4323</u>	OGRID: <u>333426</u>
Name:	<u>CHEVRON U S A INC</u>	Name: <u>NSP Resources, LLC</u>
Address:	<u>6301 Deauville Blvd</u>	Address: <u>2180 North Loop West</u>
		<u>Suite 350</u>
City, State, Zip:	<u>Midland, TX 79706</u>	City, State, Zip: <u>Houston, TX 77018</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, NSP Resources, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

NSP Resources, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, NSP Resources, LLC agrees to the following statements:

1. Initials KM am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials KM I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials KM I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials KM I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials KM must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials KM am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials KM have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials KM For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials KM I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials KM If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials KM No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials KM NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

New Operator

Signature: Tony Vallejo

Signature: Kevin McElwaney

Printed Name: Tony Vallejo

Printed Name: Kevin McElwaney

Title: Sr. Environmental Regulatory Specialist

Title: Regulatory Supervisor

Date: 03/10/2026 Phone: 432-687-7524

Date: 3/11/2026 Phone: 701-690-3316

Permit 410900

NMOCD Approval

Electronic Signature(s): Rob Jackson, District 5

Date: March 12, 2026

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator NSP Resources, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 2180 North West Loop, Suite 350, Houston, Texas 77018	3b. Phone No. (include area code) 701-690-3316	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple - See attachment		8. Well Name and No. See attachment
		9. API Well No. See attachment
		10. Field and Pool or Exploratory Area See attachment
		11. Country or Parish, State Eddy/Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of change of operator on the above referenced leases, from Chevron USA INC (NMOCD OGRID 4323) to NSP Resources, LLC (NMOCD OGRID 333426). NSP Resources, LLC (NMOCD OGRID 333426), as a new operator accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on these leases, or portion of leases described.

See attachment list of wells.

Bond No: ~~8046287~~ NMB106761630

See Conditions of Approval

Change of operator effective March 2, 2026

Like Approval by NMOCD

Former operator: Chevron USA INC (NMOCD OGRID 4323)

x Tony Vallejo

By: Tony Vallejo

Title: Sr. Environmental Regulatory Specialist

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marmina G. Elmalak		Title Co-Chief Executive Officer
Signature 	Date 02-26-2026	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Petroleum Engineer	Date 03/06/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-32852	ANADARKO FEDERAL	#002	Gas	New	Federal	Federal	Active	M	4	18S	31E	M	Dec-25	7/31/2004		[4323] CHEVRON U S A INC
30-015-25728	BAISH FEDERAL	#002	Oil	New	Federal	Federal	Active	B	9	18S	31E	B	Dec-25	3/8/1987		[4323] CHEVRON U S A INC
30-015-25729	BAISH FEDERAL	#003	Oil	New	Federal	Federal	Active	C	9	18S	31E	C	Dec-25	4/9/1987		[4323] CHEVRON U S A INC
30-015-26219	BAISH FEDERAL	#004	Oil	New	Federal	Federal	Active	G	9	18S	31E	G	Dec-25	12/8/1989		[4323] CHEVRON U S A INC
30-015-30837	BAISH FEDERAL	#008	Oil	New	Federal	Federal	Active	J	9	18S	31E	J	Dec-25	12/13/1999		[4323] CHEVRON U S A INC
30-015-30901	BAISH FEDERAL	#005	Oil	New	Federal	Federal	Active	F	9	18S	31E	F	Dec-25	1/13/2000		[4323] CHEVRON U S A INC
30-015-30902	BAISH FEDERAL	#006	Oil	New	Federal	Federal	Active	E	9	18S	31E	E	Dec-25	1/29/2000		[4323] CHEVRON U S A INC
30-015-30904	BAISH FEDERAL	#007	Oil	New	Federal	Federal	Active	H	9	18S	31E	H	Dec-25	2/22/2000		[4323] CHEVRON U S A INC
30-015-30905	BAISH FEDERAL	#010	Gas	Re-entry	Federal	Federal	Active	I	9	18S	31E	I	Dec-25	5/2/2004		[4323] CHEVRON U S A INC
30-015-30954	BAISH FEDERAL	#009	Oil	New	Federal	Federal	Active	O	9	18S	31E	O	Dec-25	2/14/2000		[4323] CHEVRON U S A INC
30-015-31191	BAISH FEDERAL	#011	Oil	New	Federal	Federal	Active	P	9	18S	31E	P	Dec-25	7/15/2000		[4323] CHEVRON U S A INC
30-015-20213	BENSON SHUGART WATERFLOOD UNIT	#021	Oil	New	Federal	Federal	Active	B	25	18S	30E	B	Dec-25	4/10/1969		[4323] CHEVRON U S A INC
30-015-20513	BENSON SHUGART WATERFLOOD UNIT	#010	Oil	New	Federal	Federal	Active	H	26	18S	30E	H	Dec-25	10/14/1971		[4323] CHEVRON U S A INC
30-015-20542	BENSON SHUGART WATERFLOOD UNIT	#013	Oil	New	Federal	Federal	Active	L	25	18S	30E	L	Dec-25	12/11/1971		[4323] CHEVRON U S A INC
30-015-20543	BENSON SHUGART WATERFLOOD UNIT	#014	Oil	New	Federal	Federal	Active	M	25	18S	30E	M	Dec-25	1/17/1972		[4323] CHEVRON U S A INC
30-015-20560	BENSON SHUGART WATERFLOOD UNIT	#003	Oil	Re-entry	Private	Private	Active	J	26	18S	30E	J	Dec-25	1/8/1972		[4323] CHEVRON U S A INC
30-015-20572	BENSON SHUGART WATERFLOOD UNIT	#002	Oil	New	Federal	Federal	Active	G	26	18S	30E	G	Sep-25	2/7/1972		[4323] CHEVRON U S A INC
30-015-20589	BENSON SHUGART WATERFLOOD UNIT	#001	Oil	New	Federal	Federal	Active	B	26	18S	30E	B	Dec-25	3/15/1972		[4323] CHEVRON U S A INC
30-015-32790	BENSON SHUGART WATERFLOOD UNIT	#037	Oil	New	Federal	Federal	Active	P	25	18S	30E	P	Dec-25	6/4/2003		[4323] CHEVRON U S A INC
30-015-27546	BENSON SHUGART WATERFLOOD UNIT	#007	Injection	New	Federal	Federal	Active	I	26	18S	30E	I	Oct-25	7/31/1993		[4323] CHEVRON U S A INC
30-015-27644	BENSON SHUGART WATERFLOOD UNIT	#006	Injection	New	Federal	Federal	Active	H	26	18S	30E	H	Oct-25	10/17/1993		[4323] CHEVRON U S A INC
30-015-27712	BENSON SHUGART WATERFLOOD UNIT	#015	Injection	New	Federal	Federal	Active	L	25	18S	30E	L	Oct-25	10/27/1993		[4323] CHEVRON U S A INC
30-025-29573	BURLESON FEDERAL	#003	Oil	New	Federal	Federal	Active	G	26	18S	32E	G	Dec-25			[4323] CHEVRON U S A INC
30-025-34958	CONOCO FEDERAL	#001	Oil	New	Federal	Federal	Active	L	17	18S	32E	L	Dec-25	2/23/2000		[4323] CHEVRON U S A INC
30-025-40711	CROSS BONES 1 29	#002H	Oil	New	Federal	Federal	Active	L	29	18S	32E	L	Dec-25	10/16/2012		[4323] CHEVRON U S A INC
30-025-40706	CROSS BONES 2 29	#001H	Oil	New	Federal	Federal	Active	M	29	18S	32E	M	Dec-25	9/8/2012		[4323] CHEVRON U S A INC
30-015-05614	GREENWOOD PRE-GRAYBURG UNIT	#001	Gas	New	Federal	Federal	Active	P	27	18S	31E	P	Nov-25	6/3/1956		[4323] CHEVRON U S A INC
30-015-05615	GREENWOOD PRE-GRAYBURG UNIT	#003	Gas	New	Federal	Federal	Active	H	27	18S	31E	H	Nov-25	1/18/1958		[4323] CHEVRON U S A INC
30-015-31615	GREENWOOD PRE-GRAYBURG UNIT	#014	Oil	New	Federal	Federal	Active	I	27	18S	31E	I	Dec-25	7/5/2001		[4323] CHEVRON U S A INC
30-015-23388	HINKLE FEDERAL	#002	Gas	New	Federal	Federal	Active	C	26	18S	31E	C	Dec-25	7/7/1980		[4323] CHEVRON U S A INC
30-025-33339	KEEL A FEDERAL	#002	Oil	New	Federal	Federal	Active	O	33	18S	32E	O	Dec-25	6/5/1996		[4323] CHEVRON U S A INC
30-025-33340	KEEL A FEDERAL	#003	Oil	New	Federal	Federal	Active	G	33	18S	32E	G	Dec-25	9/3/1997		[4323] CHEVRON U S A INC
30-025-33499	KEEL A FEDERAL	#004	Oil	New	Federal	Federal	Active	I	33	18S	32E	I	Dec-25	7/6/1996		[4323] CHEVRON U S A INC
30-015-24651	L R MANNING B FEDERAL NCT A	#021	Gas	New	Federal	Federal	Active	I	28	18S	30E	I	Aug-25	12/2/1983		[4323] CHEVRON U S A INC
30-025-26256	LANDSDALE D FEDERAL COM	#001	Gas	Plugback	Federal	Federal	Active	I	4	19S	32E	I	Nov-25			[4323] CHEVRON U S A INC
30-025-34673	NORTH LUSK 29 FEDERAL	#001	Oil	New	Federal	Federal	Active	N	29	18S	32E	N	Dec-25	8/17/1999		[4323] CHEVRON U S A INC
30-015-32298	OXY XICA FEDERAL	#002	Gas	New	Federal	Federal	Active	M	25	18S	30E	M	Aug-25	12/6/2002		[4323] CHEVRON U S A INC
30-015-32201	OXY XICA FEDERAL COM	#001	Gas	New	Federal	Federal	Active	P	25	18S	30E	P	Aug-25	5/29/2002		[4323] CHEVRON U S A INC
30-015-25953	PATON B FEDERAL	#001	Oil	New	Federal	Federal	Active	N	9	18S	31E	N	Dec-25	11/9/1988		[4323] CHEVRON U S A INC
30-015-30835	PATON B FEDERAL	#003	Oil	New	Federal	Federal	Active	L	9	18S	31E	L	Dec-25	12/17/1999		[4323] CHEVRON U S A INC
30-025-29596	PE JE AN FEDERAL	#001	Oil	New	Federal	Federal	Active	K	26	18S	32E	K	Aug-25			[4323] CHEVRON U S A INC
30-015-26765	PMS 8 FEDERAL	#005	Oil	New	Federal	Federal	Active	D	8	18S	31E	D	Dec-25	7/9/1991		[4323] CHEVRON U S A INC
30-015-26766	PMS 8 FEDERAL	#006	Oil	New	Federal	Federal	Active	F	8	18S	31E	F	Dec-25	6/19/1991		[4323] CHEVRON U S A INC
30-015-26661	PMS 8 FEDERAL	#004	Oil	New	Federal	Federal	Active	E	8	18S	31E	E	Dec-25	6/19/1991		[4323] CHEVRON U S A INC
30-015-26662	PMS 8 FEDERAL	#002	Oil	New	Federal	Federal	Active	M	8	18S	31E	M	Dec-25	6/19/1991		[4323] CHEVRON U S A INC
30-025-31041	TYKE FEDERAL	#001	Oil	Plugback	Federal	Federal	Active	L	17	18S	32E	L	Dec-25	11/25/1990		[4323] CHEVRON U S A INC
30-015-26663	WEST SHUGART 2 19 30															[4323] CHEVRON U S A INC
30-015-26664	WEST SHUGART 2 19 30															[4323] CHEVRON U S A INC
30-015-26665	WEST SHUGART 2 19 30															[4323] CHEVRON U S A INC
30-015-25607	WILMAR FEDERAL	#002	Oil	New	Federal	Federal	Active	K	4	18S	31E	K	Dec-25	5/25/1986		[4323] CHEVRON U S A INC
30-015-25612	WILMAR FEDERAL	#001	Oil	New	Federal	Federal	Active	I	4	18S	31E	I	Dec-25	8/20/1986		[4323] CHEVRON U S A INC
30-015-25626	WILMAR FEDERAL	#005	Oil	New	Federal	Federal	Active	E	4	18S	31E	E	Dec-25	7/29/1986		[4323] CHEVRON U S A INC
30-015-25660	WILMAR FEDERAL	#006	Oil	New	Federal	Federal	Active	M	4	18S	31E	M	Dec-25	9/27/1986		[4323] CHEVRON U S A INC
30-025-31793	XION FEDERAL	#002	Oil	Plugback	Federal	Federal	Active	H	18	18S	32E	H	Dec-25	1/8/1993		[4323] CHEVRON U S A INC
30-025-24940	YOUNG FEDERAL	#001	Oil	Plugback	Federal	Federal	Active	G	20	18S	32E	G	Dec-25	4/30/1975		[4323] CHEVRON U S A INC

Pure state well cannot approve

Pure state well cannot approve

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 410900

1 Well Selected for Transfer

From:	CHEVRON U S A INC	OGRID:	4323
To:	NSP Resources, LLC	OGRID:	333426

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338942	TYKE FEDERAL #001	F	L-17-18S-32E	L	30-025-31041			O