

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 362159
		WELL API NUMBER 30-025-52182
		5. Indicate Type of Lease State
		6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 401H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator 5509 Champions Drive, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter A : 541 feet from the N line and feet 474 from the E line
 Section 29 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3527 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE OF PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 2-15-2024 20" Conductor @ 118' 3/8/2024 13 1/2" HOLE 3/8/2024 Surface Hole @ 1,347' MD, 1,347' TVD Casing shoe @ 1,332' MD, 1,332' TVD 3-9-2024 9 7/8" HOLE 3-9-2024 Intermediate Hole @ 5,094' MD, 5,045' TVD Casing shoe @ 5,079' MD 3-15-2024 7 7/8" HOLE 3/15/2024 Production Hole @ 18,000' MD, 10,506' TVD Casing Shoe @ 17,984' MD, 10,506' TVD RR 3-16-2024 Production casing will be tested prior to fracturing and reported on the completion sundry **2/15/2024** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/08/24	Surf	FreshWater	13.5	10.75	40.5	J55	0	1332	710	1.79	C		1500		Y
03/09/24	Int1	FreshWater	9.875	8.625	32	J55/EC	0	5079	740	1.74	C		2100		Y
03/15/24	Prod	FreshWater	7.875	5.5	20	HCP110	1582	17984	1110	3.7	C				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Senior Regulatory Specialist DATE 3/20/2024

Type or print name Kay Maddox E-mail address kay_maddox@eogresources.com Telephone No. 432-638-8475

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/12/2026 11:06:23 AM