

<b>Well Name:</b> AUDACIOUS 19 FED COM	<b>Well Location:</b> T25S / R33E / SEC 30 / TR O / 32.0959246 / -103.610667	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 222H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM110838	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002552354	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2776222

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 02/22/2024

**Time Sundry Submitted:** 08:49

**Date Operation Actually Began:** 01/18/2024

**Actual Procedure:** 1/18/2024 20" Conductor @ 120' 2/1/2024 13 1/2" HOLE 2/1/2024 Surface Hole @ 1,046' MD, 1,046' TVD Casing shoe @ 1,031' MD, 1,031' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 395 sx Class C (1.78 yld, 13.5 ppg), followed by 140 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (64 bbls) 202 sx cement to surface BOP TESTED TO BLM STANDARDS 2/11/2024 9 7/8" HOLE 2/11/2024 Intermediate Hole @ 4,900' MD, 4,900' TVD Casing shoe @ 4,885' MD, 4,860' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,995') Ran 8-5/8", 32#, ECP110, BTC SC (3,998' - 4,885') Cement w/ 505 sx Class C (2.11 yld, 12.7 ppg), followed by 140 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,500 psi for 30 min. Circ (80 bbls) 213 sx cement to surface 2/17/2024 7 7/8" HOLE 2/17/2024 Production Hole @ 17,203' MD, 9,747' TVD Casing Shoe @ 17,188' MD, 9,746' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 9,065', 10,928' and 16,707') Cement w/ 490 sx Class C (3.88 yld, 10.5 ppg), followed by 585 sx Class C (1.53 yld, 13.2 ppg), No casing test, Circ (70 bbls) 101 sx of cement to surface WaitinG on CBL, RR 2/18/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** EMILY FOLLIS

**Signed on:** FEB 22, 2024 08:48 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Sr. Regulatory Administrator

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 848-9163

**Email address:** emily\_follis@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 02/29/2024

**Signature:** Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 327370

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 327370
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
raul.robles	Report production pressure test on next sundry. Include test pressure and duration.	3/12/2026