

<b>Well Name:</b> JUPITER 29 FED COM	<b>Well Location:</b> T24S / R34E / SEC 29 / TR M / 32.183222 / -103.4994947	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 104H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM28881	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002552436	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2783934

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 04/08/2024

**Time Sundry Submitted:** 01:06

**Date Operation Actually Began:** 03/02/2024

**Actual Procedure:** 3-2-2024 20" Conductor @ 118' 3-24-2024 13 1/2" HOLE 3-24-2024 Surface Hole @ 1,325' MD, 1,324' TVD Casing shoe @ 1,312' MD, 1,311' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 555 sx Class C (1.76 yld, 13.5 ppg), followed by 120 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (87 bbls) 278 sx cement to surface BOP TESTED TO BLM STANDARDS 3/25/2024 9 7/8" HOLE 3/25/2024 Intermediate Hole @ 5,287' MD, 5,214' TVD Casing shoe @ 5,272' MD, 5,219' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,740') Ran 8-5/8", 32#, ECP110, BTC SC (3,740' - 5,272') Cement w/ 615 sx Class H (1.81 yld, 13.0 ppg), followed by 130 sx Class H (1.39 yld, 14.8 ppg) Test casing to 2,500 psi for 30 min. Circ (48 bbls) 149 sx cement to surface 4/4/2024 7 7/8" HOLE 4/4/2024 Production Hole @ 19,775' MD, 9,180' TVD Casing Shoe @ 19,753' MD, 9,180' TVD Ran 5-1/2", 20#, HCP110, GBCD Buttres (MJ @ 880', 8,908' and 19,338') Cement w/ 425 sx Class C (4.32 yld, 10.5 ppg), followed by 1,535 sx Class H (1.59 yld, 13.2 ppg), No casing test, Circ (30 bbls) 38 sx of cement to surface WAITING ON CBL, RR 4/5/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Allottee or Tribe Name:

Lease Number: NMNM28881

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002552436

Operator: EOG RESOURCES INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 08, 2024 01:06 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/11/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 332785

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 332785
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
raul.robles	Report production pressure test on next sundry. Include test pressure and duration.	3/13/2026